

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 065-22,695-00 **ORIGINAL**

County Graham

SE - NW - NE - Sec. 1 Twp. 8S Rge. 22 X V

4290' Feet from S/N (circle one) Line of Section

1750' Feet from E/V (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Buckner/South Well # 1

Field Name Buckner

Producing Formation Arbuckle

Elevation: Ground 2139' KB 2144'

Total Depth 3684' PBDT _____

Amount of Surface Pipe Set and Cemented at 253' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

Completion, cement circulated from _____

Drilling Fluid Management Plan 2-23-83

collected from the Reserve Pit)

Chloride content 1800 ppm Fluid volume 1527 bbls

Dewater evaporation

Location fluid disposal (if used offsite): _____

Operator Name N/A

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W _____

County _____ Docket No. _____

Operator: License # 4868

Name: Asher Associates, Inc.

Address: 7340 E. Caley Ave.

Suite 310

City/State/Zip Englewood, CO 80111

Purchaser: _____

Operator Contact Person: Harold Patton

Phone (303) 770-4100

Contractor: Name: Abercrombie RTD, Inc.

License: 30684

Wellsite Geologist: _____

Designate Type of Completion

X New Well _____ Re-Entry _____ Workover _____

_____ Oil _____ SWD _____ SIDW _____ Temp. Abd. _____

_____ Gas _____ EMHR _____ SIGW _____

_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc.) _____

If Workover/Re-Entry: old well info as follows:

Operator: N/A

Well Name: _____

Comp. Date _____ Old Total Depth _____

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD _____

_____ Plug Back _____ PBDT _____

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Inj) _____ Docket No. _____

9-24-92 9-30-92
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Harold W. Patton, Jr.

Title HAROLD W. PATTON, JR. PRES. Date 2-2-93

Subscribed and sworn to before me this 2nd day of Feb. 19 93.

Notary Public Clare Munday

Date Commission Expires 1-10-94

K.C.C. OFFICE USE ONLY
F _____ Letter of Confidentiality Attached
C _____ Wireline Log Received
G _____ Geologist Report Received
Distribution
✓ KCC _____ SWD/Rep _____ NGPA
KGS _____ Plug _____ Other _____
(Specify)

RECEIVED
STATE CORPORATION COMMISSION
Feb 16, 1993
CONSERVATION DIVISION
Wichita, Kansas

SIDE TMD

Operator Name Asher Associates, Inc. Lease Name Buckner/South Well # 1

Sec. 1 Twp. 8S Rge. 22 East West
 County Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:

Log Formation (top), depth and datum Sample
 Name Top Datum

SEE ATTACHED FOR DST AND SAMPLE TOPS

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	20#	253'	60-40 posmix	170	3% cc 2% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		Amount and Kind of Material Used	Depth

TURNING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas: _____ METHOD OF COMPLETION _____ Production Interval _____

ALLIED CEMENTING CO., INC.

2136

ORIGINAL

Home Office P. O. Box 31

Russell, Kansas 67665

9-29-92

9-30-92

Date	9-30-92	Sec.	1	Twp.	8S	Range	22W	Called Out	9:15 P.M.	On Location	11:55 P.M.	Job Start	12:30 A.M.	Finish	2:30 AM	
Case	Buckner/South	Well No.	1	Location				18 ³ / ₄ CT 1 ¹ / ₂ W N ¹ / ₄ S	County	Graham	State	Ks.				
Contractor	Abencrombie RTD			Rig #4			Owner Same									
Type Job	Plug			To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.												
Cole Size	7 ⁷ / ₈ "		T.D.		3684'			Charge To Asher Associates, Inc.								
sg.	8 ² / ₈ "		Depth		253'			Street 7340 E. Caley Ave, Suite 310								
bg. Size			Depth					City Englewood, State Co. 80111								
Drill Pipe			Depth					The above was done to satisfaction and supervision of owner agent or contractor.								
ool			Depth					Purchase Order No.								
ement Left in Csg.			Shoe Joint					X <i>Harold Maloy</i>								
ress Max.			Minimum					CEMENT								
feas Line			Displace					Amount Ordered 185 sks 60/40 per 6 bagal with								
erf.																

EQUIPMENT

umptrk	No.	Cementer	Gary H. Manlyn K.
	191	Helper	
umptrk	No.	Cementer	
		Helper	
ulktrk	#212	Driver	Joe S.
ulktrk		Driver	

DEPTH of Job	Reference	Cost
	#8 Pump truck - plug	380.00
	#13 mileage @ 2.00/mi.	56.00
	1-8 ² / ₈ " dry hole plug	21.00
	Sub Total	457.00
	Tax	
	Total	

Remarks: 1st plug @ 1700' w/20 sks.
 2nd plug @ 965' w/100 sks.
 3rd plug @ 300' w/40 sks.
 8²/₈" plug @ 40' w/10 sks. to surface.
 Plugged rat hole w/15 sks.

Consisting of	2 sks floreal.	
Common	111 sks @ 5.50/sk.	\$ 610.50
Poz. Mix	74 sks @ 2.50/sk.	185.00
Gel.	7 sks @ 6.75/sk (used 10 sks)	47.25
Chloride		
Quickset		
	Floreal - 50# @ 1.00/lb.	50.00
	Handling 1.00/sk. (185 sks)	185.00
	Mileage @ 0.44/sk./mi. (28 mi.)	207.20
	Sub Total	\$ 1284.95
	Total	

Floating Equipment *Thanks*

RECEIVED
STATE CORPORATION COMMISSION

FEB 16 1993
Feb 16, 1993
CONSERVATION DIVISION
Wichita, Kansas

Russell, Kansas
 3-5861, Great Bend, Kansas

15-065-22,695 -00-00
 New

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31 Russell, Kansas 67665

2131

Date	9-24-92	Sec.	1	Fwp.	8 ^s	Range	22 ^w	Called Out	8:00 A.M.	On Location	10:45 A.M.	Job Start	1:20 P.M.	Finish	1:45 P.M.
Lease	Buckner/South	Well No.	1	Location	18 ³ 24 JCT 1 1/2 WIN 1/2 W 1/4 S				County	Graham	State	Ks.			
Contractor	Abercrombie RTD			Rig #	4			Owner	Same						
Type Job	Set Surface Pipe														
Hole Size	12 1/4"		T.D.	255'											
Csg.	8 5/8"		Depth	253'											
Tbg. Size			Depth												
Drill Pipe			Depth												
Tool			Depth												
Cement Left in Csg.	15'		Shoe Joint												
Press Max.			Minimum	-											
Meas Line			Displace	x											
Perf.															

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

ORIGINAL

Charge To Asher Associates, Inc.
 Street 7340 E. Colby Ave. Suite 310
 City Englewood, State Co. 80111
 The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. *Harold Moley*
 CEMENT

EQUIPMENT

No.	Cementer	<i>Gary H. Marilyn K.</i>
Pumptrk 191	Helper	
No.	Cementer	<i>Joe S.</i>
Pumptrk	Helper	
Bulktrk 212	Driver	
Bulktrk	Driver	

Amount Ordered	170 sks @ 1.00/sk per 2 bags, 3 bags	
Consisting of		
Common	102 sks @ 5.50/sk	\$ 561.00
Poz. Mix	68 sks @ 2.50/sk	170.00
Gel.	3 sks	N/C
Chloride	5 sks @ 21.00/sk	105.00
Quickset		
Handling	1.00/sk (170 sks)	170.00
Mileage	2.04 \$/sk./mi. (28 mi.)	190.40
Sub Total	\$ 1196.40	
Total		

DEPTH of Job

Reference: #1	Pumptruck-surface	\$ 380.00
#13	mileage @ 2.00/mi.	56.00
	1-8 5/8" wooden plug	42.00
	Sub Total	\$ 478.00
	Tax	
	Total	

Floating Equipment *Thanks*

Remarks: Cement Circulated.