

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5238
name PETROLEUM, INC.
address Suite 800
300 W. Douglas
City/State/Zip Wichita, Kansas 67202

Operator Contact Person Monte Chadd
Phone 1-316-7938471

Contractor: license # 5476
name DNB Drilling, Inc.

Wellsite Geologist Kenneth Johnson
Phone 316/269-9001

PURCHASER

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
10-8-84 10-15-84 10-15-84
Spud Date Date Reached TD Completion Date

3810'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 389' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-065-22,082-0000
County Graham
NW SE SW Sec 3 Twp 8S Rge 22 East West

990 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

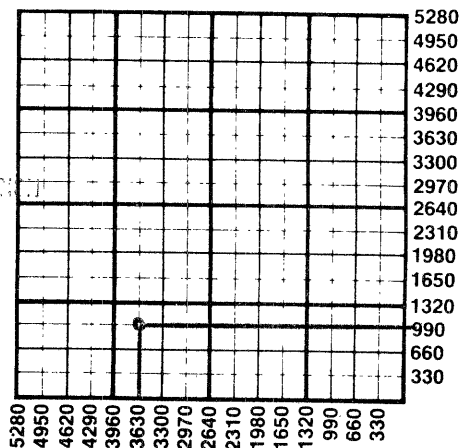
Lease Name Jones 'HJ' Well# 1

Field Name Wildcat

Producing Formation

Elevation: Ground 2130 KB 2135

Section Plat



2-4-85
FEB 04 1985
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West
 Other (explain) Purchased from Contractor (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
NA
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

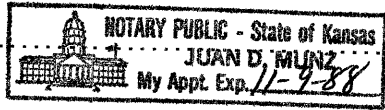
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Monte Chadd
Title Production Supt. Date 1-31-85

Subscribed and sworn to before me this 31st day of January 19 85

Notary Public Juan D. Munz
Date Commission Expires 11-9-88



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 3 Twp. 8 Rge. 22

SIDE TWO

Operator Name PETROLEUM, INC. Lease Name Jones, 'HJ' Well# 1 SEC. 3 TWP. 8S RGE. 22 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3395-3422' 15-30-60-120 Rec. 240' salt water. IFP 33-33#, ISIP 1115#, FFP 55-120#, FSIP 1115#.

DST #2 3446-3454' 15-30-60-120 Rec. 860' muddy salt water. IFP 55-120#, ISIP 1105#, FFP 175-459#, FSIP 1115#.

DST #3 3485-3535' 15-30-15-30 Rec. 10' mud. IFP 55-44#, ISIP 1009#, FFP 44-44#, FSIP 890#.

DST #4 3534-3554' 15-30-60-120 Rec. 40' heavy oil cut mud. IFP 33-33#, ISIP 1222#, FFP 33-33#, FSIP 1254#.

DST #5 3548-3568' 15-30-15-30 Rec. 15' oil spotted mud. IFP 33-33#, ISIP 1030#, FFP 44-33#, FSIP 998#.

Name	Top	Bottom
Anhy.	1761 (+ 374)	
B/Anhy.	1782 (+ 353)	
Heebner	3345 (-1210)	
Lansing	3381 (-1246)	
B/KC	3580 (-1445)	
Arbuckle	3759 (-1624)	

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/2"	8 5/8"	20	389'	60/40 Pozmix	250	2% Gel, 3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
NA							
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
size	NA	set at	packer at				
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
NA							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION: open hole perforation other (specify) _____

PRODUCTION INTERVAL: _____

Dually Completed. Commingled