

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5004
Name Vincent Oil Corporation
Address 125 N. Market
Suite #1110
City/State/Zip Wichita, KS 67202

Purchaser N/A

Operator Contact Person June K. Burnett
Phone (316)262-3573

Contractor: License # 5422
Name Abercrombie Drilling, Inc.

Wellsite Geologist Larry P. Friend
Phone (316)265-2228

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

10/3/85 10/8/85 10/8/85
Spud Date Date Reached TD Completion Date
3795' PBD
Total Depth

Amount of Surface Pipe Set and Cemented at 288' feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt

API NO. 15-065-22,240-0000

County Graham
1320' FSL 990'
FEL SE/4 Sec 4 Twp 8S Rge 22 East West

1320 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

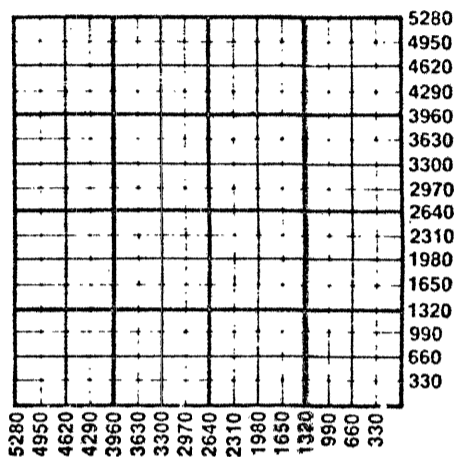
Lease Name CHALFANT Well # 1

Field Name Harmony Southeast

Producing Formation N/A

Elevation: Ground 2122' KB 2127'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

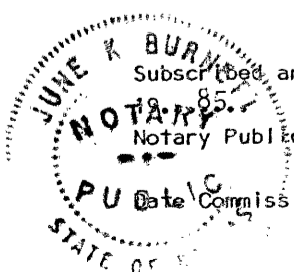
- Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge East West
- Surface Water 1320 Ft North from Southeast Corner (Stream, pond etc) 330 Ft West from Southeast Corner Sec 13 Twp 8S Rge 23 East West
- Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Richard A. Hiebsch
Title Vice President Date 10-22-85



Subscribed and sworn to before me this 22nd day of October 1985
Notary Public June K. Burnett
Date Commission Expires March 30, 1989 STATE CORPORATION COMMISSION

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

DEC 12-4-85
CONSERVATION DIVISION
Wichita, Kansas

Sec. 4, Twp. 8, Rge. 23

SIDE TWO

Operator Name Vincent Oil Corporation Lease Name CHALFANT Well # 1
 Sec. 4 Twp. 8S Rge. 22 East West County Graham

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Anhydrite	1753	(+ 374)
Base Anhydrite	1783	(+ 344)
Heebner	3342	(-1215)
Toronto	3363	(-1236)
Lansing Kansas City	3377	(-1250)
Base Kansas City	3581	(-1454)
Arbuckle	3774	(-1647)
LTD	3797	

DST #1: 3488' - 3551; 10-20-10-20; 1st open - very weak blow died in 9 min.
 (Lansing-KC 140-180 zone) 2nd open - no blow, flushed tool, no help
 Recovered: 10' mud with few oil spots
 IFP 99 - 99# ISIP 110#
 FFP 99 - 99# FSIP 110#
 BHT = 103 degrees

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	288'	Common	185	2% gel, 3% c.c.

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD			
Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production	Producing Method				
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				
	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION **Production Interval**

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled