

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

- F Letter requesting confidentiality attached.
- C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7107 EXPIRATION DATE 6-30-84

OPERATOR Dakota Resources, Inc. API NO. 15-065-21,914-00-00

ADDRESS 1700 Lincoln Street, Suite 3413 COUNTY Graham

Denver, Colorado 80203 FIELD _____

** CONTACT PERSON D. M. Erickson PROD. FORMATION _____
PHONE 303-832-6450 Indicate if new pay.

PURCHASER _____ LEASE Bassett

ADDRESS _____ WELL NO. 1

DRILLING CONTRACTOR Allen Drilling Company WELL LOCATION NE SW NW

ADDRESS Box 1389 1650 Ft. from north Line and

Great Bend, Kansas 67530 990 Ft. from west Line of

PLUGGING CONTRACTOR Allen Drilling Company the NW (Qtr.) SEC 5 TWP 8 RGE 22 (E) (W)

ADDRESS Box 1389 WELL PLAT (Office Use Only)

Great Bend, Kansas 67530 KCC KGS

TOTAL DEPTH 3650' PBTD _____ SWD/REP _____

SPUD DATE 2-6-84 DATE COMPLETED 2-12-84 PLG. _____

ELEV: GR 2167' DF 2169' KB 2172' NGPA _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

		5	

Amount of surface pipe set and cemented 214' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Donald M. Erickson, Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of March, 19 84.

Cathleen M. Tietze
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: My Commission Expires Oct. 14, 1987

RECEIVED
STATE CORPORATION COMMISSION
APR 05 1984
APR 20 1984
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any question concerning this information.

ACO-1 Well History

Side TWO

OPERATOR Dakota Resources, Inc. LEASE NAME Rassett SEC 5 TWP 8 RGE 22 (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.				
DST #1 3434-3456	1790		ANHY	+387
10-20-45-45				
ISIP 1140	3376	3399	Heebner	-1199
IFP 56-68				
FFP 102-205	3400	3413	Toronto	-1223
FSIP 1129				
REC 495' MW	3414		LKC	-1237
DST #2 3530-3570				
30-30-30-30		3618	BKC	-1441
ISIP 56, FSIP 22				
IFP 34-34, FFP 34-32		3650	RTD	-1473
REC 1' FO, 10' OCM				
DST #3 3570-3609				
30-30-45-45				
ISIP 45, FSIP 34				
IFP 34-22, FFP 34-22				
REC 6' Mud w/TR FO				
DST #4 3485-3505				
MIS-RUN				
DST #5 3473-3512				
15-20-45-45				
ISIP 1049, FSIP 1022				
IFP 82-96, FFP 138-262				
REC 221' mud, 364' MW				
If additional space is needed use Page 2				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	22#	221'	60/40 Poz	140 sks	2% Gel, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (Flowing, pumping, gas lift, etc.)				Gravity	
Estimated Production-I.P.	Oil	Gas	Water	%	Gas-oil ratio	CFPS
	bbls.	MCF	bbls.			
Disposition of gas (vented, used on lease or sold)				Perforations		