

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

6588  
Operator: License # .....  
Name Woodman-Iannitti Oil Company  
Address P.O. Box 308  
Great Bend, KS. 67530  
City/State/Zip .....

Purchaser NONE

Operator Contact Person D. J. Iannitti  
Phone (316) 792-1922

Contractor: License # 5122  
Name Woodman-Iannitti Drilling Company

Wellsite Geologist Todd Morgenstern  
Phone (303) 770-8472

Designate Type of Completion  
XX New Well Re-Entry Workover  
Oil SWD Temp Abd  
Gas Inj Delayed Comp.  
XX Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator .....  
Well Name .....  
Comp. Date ..... Old Total Depth.....

WELL HISTORY

Drilling Method:  
XX Mud Rotary Air Rotary Cable

9/19/89 9/23/89 9/23/89  
Spud Date Date Reached TD Completion Date  
3654'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 256 feet  
Multiple Stage Cementing Collar Used? Yes XX No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt  
Cement Company Name .....  
Invoice # .....  
A.I.D. O.F.A.

API NO. 15-065-22,537-00-00  
County Graham  
SW. NW. NE. Sec. 20. Twp. 8. Rge. 22. East  
XXX West

4290 Ft North from Southeast Corner of Section  
2310 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

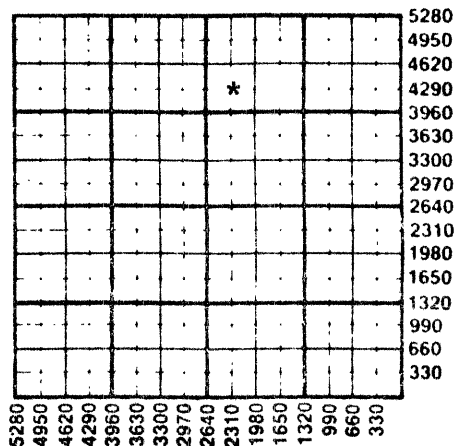
Lease Name QUINT Well # 2

Field Name Highland North

Producing Formation NONE

Elevation: Ground 2170' KB 2175'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge East West

XX Other (explain) Purchased & Hauled  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature D. J. Iannitti  
Title D. J. Iannitti, Partner Date 10/10/89

Subscribed and sworn to before me this 10th day of October 1989  
Notary Public Sharon K. Lingreen  
Date Commission Expires May 12, 1992

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution  
KCC SWD/Rep NGPA  
KGS Plug Other (Specify)



SIDE TWO

Operator Name ..... Woodman-Iannitti Oil Company ..... Lease Name..... QUINT ..... Well #..... 2

Sec..... 20 ..... Twp..... 8 ..... Rge..... 22 .....  East  West ..... County..... Graham .....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log. NO LOG RUN .....

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample KB 2175'

DRILLER'S LOG

0 - 1082 Shale  
 1082 - 1325 Shale & sand Stks  
 1325 - 1538 Sand  
 1538 - 1788 Red Bed  
 1788 - 1823 Anhydrite  
 1823 - 2585 Shale & lime  
 2585 - 2870 Lime & shale  
 2870 - 3654 Lime  
 3654' RTD

Name	Top	Bottom
Anhydrite	1777'	+ 398'
Heebner	3398'	-1223
Toronto	3424'	-1249
Lansing/KC	3439'	-1264
Base/KC	3644'	-1469
RTD	3654'	-1479

NO DST RUN  
 NO LOG RUN

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	28#	256'	Poz-Mix 60-40	140	3%CC+2% Gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size	Set At	Packer at					
Date of First Production	Producing Method						
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled .....