

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run .

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5198 EXPIRATION DATE 6/30/84

OPERATOR A. Scott Ritchie API NO. 15-065-21,869 00700

ADDRESS 125 N. Market, Suite 950 COUNTY Graham
Wichita, Kansas 67202 FIELD _____

** CONTACT PERSON Scott Ritchie PROD. FORMATION N/A
PHON 16-267-4375 _____ Indicate if new pay.

PURCHASER N/A LEASE Roger Jones

ADDRESS _____ WELL NO. 1

DRILLING CONTRACTOR Murfin Drilling Co. WELL LOCATION 700' FSL & 840' FWL NW/4
 ADDRESS 250 N. Water, Suite 300 1940 Ft. from North Line and
Wichita, Kansas 67202 840 Ft. from West Line of the NW (Qtr.) SEC 22 TWP 8S RGE 22 (W). XXX

PLUGGING CONTRACTOR Same as above WELL PLAT _____ (Office Use Only)

ADDRESS _____

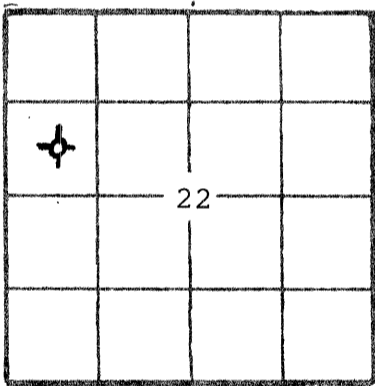
TOTAL DEPTH 3790' PBSD N/A

SPUD DATE 9/24/83 DATE COMPLETED 9/29/83

ELEV: GR 2143' DF _____ KB 2148'

DRILLED WITH (~~XXX~~) (ROTARY) (~~XXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A



(Office Use Only)

KCC

KGS

SWD/REP _____

PLG. _____

NGPA _____

Amount of surface pipe set and cemented 324' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____ . NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

A. Scott Ritchie, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

REC'D 10-31-83

[Signature]
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of October, 19 83.

MY COMMISSION EXPIRES _____

CAROLYN S. HOLDEMAN
 STATE NOTARY PUBLIC
 Sedgwick County, Kansas
 My Appointment Expires 12-23-86

Carolyn S. Holdeman
(NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO OPERATOR A. Scott Ritchie LEASE NAME Roger Jones SEC 22 TWP 8S RGE 22 (W) (X)
 WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.				
DST #1 from 3429'-3476' (35' & 50' zones). Recovered 1385' of muddy water, slight show of oil. IFP:54-316#/30"; ISIP:1227#/45"; FFP:316-480#/30"; FSIP:1227#/45".				
DST #2 from 3549' to 3606' (160', 180', & 200' zones). Recovered 5' of mud, no show of oil. IFP:43-43#/30"; ISIP:799#/30"; FFP:43-43#/30"; FSIP:623#/30".				
SAMPLE TOPS				
Anhydrite 1761' (+ 387) B/Anhydrite 1796' (+353) Heebner 3374' (-1226) Toronto 3398' (-1250) Lansing 3410' (-1262) B/KC 3624' (-1476) RTD 3790' (-1642)				
NO ELECTRIC LOG RUN.				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.								CASING RECORD (New) or XXXXX	
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives		
Surface	12 1/4"	8-5/8"	23#	324'	common quickset	250	3% CC, 2% gel.		
LINER RECORD					PERFORATION RECORD				
Top, ft.	Bottom, ft.	Sacks cement			Shots per ft.	Size & type		Depth interval	
TUBING RECORD									
Size	Setting depth	Packer set at							
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD									
Amount and kind of material used								Depth interval treated	
Date of first production				Producing method (flowing, pumping, gas lift, etc.)				Gravity	
Estimated Production-I.P.		Oil	Gas	Water	%		Gas-oil ratio		CFPS
Disposition of gas (vented, used on lease or sold)		bbbls.		MCF		bbbls.			
Perforations									