

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

DEC 27 1983

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8628 EXPIRATION DATE 6/30/84
OPERATOR Credo Petroleum Corporation API NO. 15-065-21,902-00-00
ADDRESS 1905 Sherman Street, Suite 700 COUNTY Graham
Denver, Colorado 80203 FIELD Michelson NE
** CONTACT PERSON Dick Sandlin PROD. FORMATION
PHONE 303-830-8500

PURCHASER _____ LEASE Gansel
ADDRESS _____ WELL NO. 1
DRILLING Red Tiger Drilling Company 1650 Ft. from South Line and
CONTRACTOR 2310 Ft. from East Line of
ADDRESS 1720 KSB Building the SE (Qtr.) SEC 23 TWP 8S RGE 22W (W)
Wichita, Kansas 67202

PLUGGING Allied Cementing Co., Inc.
CONTRACTOR _____
ADDRESS Box 31, 332 West Wichita Russell, Kansas 67665

WELL PLAT grid with '23' in the center cell and a small circle below it.

(Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 3,680' PBDT _____
SPUD DATE 12/8/83 DATE COMPLETED 12/16/83
ELEV: GR 2,153' DF _____ KB 2,158'
DRILLED WITH (DATE) (ROTARY) (ATR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 211.10' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

James T. Huffman, C.E.O. AFFIDAVIT of CREDO Petroleum Corporation

that: _____, being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

CREDO Petroleum Corporation
James T. Huffman, C.E.O.
day of January

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of January 19 84.

Phyllis Wischer (NOTARY PUBLIC)
1905 Sherman Street, Suite 700
Denver, CO 80203

MY COMMISSION EXPIRES: 4/25/87

RECEIVED STATE CORPORATION COMMISSION
JAN 23 1984
01-23-1984
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

OPERATOR Credo Petroleum Company LEASE Gansel

ACO-1 WELL HISTORY *(E)*
 SEC. 23 TWP. 8S RGE. 22W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input type="checkbox"/> Check if no Drill Stem Tests Run.				
<input checked="" type="checkbox"/> Check if samples sent to Geological Survey				
Shale	0	1245		
Sand	1245	1465		
Shale	1465	1732		
Anhydrite	1732	1766		
Shale	1766	2344		
Shale & Lime Streaks	2344	2537		
Shale & Lime	2537	3118		
Lime	3118	3680		
RTD		3680		

If additional space is needed use Page 2,

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or *(Used)*

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	219'	Common	165	2% Gel, 3% C.C.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold)	Perforations