

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5063
Name Energy Exploration, Inc.
Address 1002 S. Broadway
City/State/Zip Wichita, KS 67211

Purchaser N/A

Operator Contact Person Brad Lehl
Phone (316) 267-7336

Contractor: License # 5107
Name H-30, Inc.

Wellsite Geologist Ralph White
Phone (316) 263-3081

Designate Type of Completion
XX New Well Re-Entry Workover
Oil SWD Temp Abd
Gas Inj Delayed Comp.
XX Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator N/A
Well Name N/A
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
XX Mud Rotary Air Rotary Cable
10-24-85 10-31-85 11-1-85
Spud Date Date Reached TD Completion Date
3870' N/A
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 383 feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set...feet
If alternate 2 completion, cement circulated N/A
from...feet depth to...w/...SX cmt
Cement Company Name B.J. Titan Serv. Co.
Invoice # 282530

API NO. 15- 065-22,251-00-00
County Graham
SE SW SW 26 8S 22 East
Sec. Twp. Rge. XX West

330 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

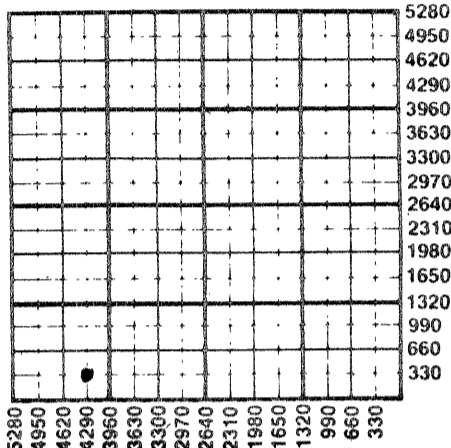
Lease Name Kirkpatrick Well # J.

Field Name N/A

Producing Formation N/A

Elevation: Ground 2194' KB 2199'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater...Ft North from Southeast Corner
(Well) ...Ft West from Southeast Corner of
Sec Twp Rge East West

X Surface Water...Ft North from Southeast Corner
(Stream, pond etc)...Ft West from Southeast Corner
SW/4 of Sec 3 Twp 9S Rge 22 East X West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Joseph D. Mace
Title President Date 11-14-85

Subscribed and sworn to before me this 14th day of November 1985

Notary Public Cheryl L. Idleman
Cheryl L. Idleman

Date Commission Expires 1-30-89



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)

STATE CORPORATION COMMISSION (7-84)
11-19-1985
NOV 19 1985

Sec 26 Twp 8 Rge 22 W

SIDE TWO

Operator Name Energy Exploration, Inc. Lease Name..... Kirkpatrick Well #..... J.....

Sec..... 26 Twp..... 8S Rge..... 22 East West County..... Graham

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample (See Attached)

DST #1 (Lns A) 3427-50, 30-60-60-60, Rec. 370' MW (f spk o) 48,000 cl., IHP 1733, IFP 45-56, ISIP 1177, FFP 90-170, FSIP 1122, FHP 1722, Temp 112'.

DST #2 (Lns B) 3454-80, 30-60-60-60, Rec. 20' Oil; 110' MW, IHP 1820, IFP 45-56, ISIP 1155, FFP 68-90, FSIP 1133, FHP 1787, Temp. 116'.

DST #3 (Lns E) 3497-3510, 30-30-30-30, Rec. 1' Mud, IHP 1744, IFP 11-22, ISIP 823, FFP 22-22, FSIP 957, FHP 1722, Temp. 116'.

DST #4 (Lns F) 3503-17, 30-60-60-60, Rec. 3' FO, 150' MW, IHP 1820, IFP 45-56, ISIP 1067, FFP 79-90, FSIP 1046, FHP 1809, Temp. 116'.

DST #5 (Marm) 3642-90, 30-30-30-30, Rec. 25' M, IHP 1961, IFP 34-34, ISIP 834, FHP 1906, FFP 34-34, FSIP 689, Temp. 117'.

Name	Top	Bottom
Shale & lime	0	383'
Shale & sand	383'	1299'
Shale & lime	1299'	1793'
Anyhydrite	1793'	1809'
Shale	1809'	2575'
Shale & lime	2575'	2885'
Lime, shale & clay	2885'	3160'
Lime & shale	3160'	3365'
Shale & lime	3365'	3450'
Lime & shale	3450'	3480'
Shale & lime	3480'	3615'
Lime & shale	3615'	3870'
Rotary total depth	3870'	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	12-1/4	8-5/8	20#	383'	Common 60/40oz	225 200	3%cc. 2%gel. 6%gel.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
	Dry Hole						
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method						
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

Energy Exploration, Inc.
Kirkpatrick #1

15-065-22251-00-00

Formation	Sample	Log
Anhydrite	1770 +429	1772 +427
Heebner	3396 -1197	3398 -1199
Toronto	3422 -1223	3423 -1224
Lansing	3436 -1237	3437 -1238
BKC	3644 -1445	3648 -1449
Marmaton	3678 -1479	3682 -1483
Arbuckle	3820 -1621	3822 -1623
RTD	3870	3871

SEARCHED INDEXED

NOV 19 1985

2011 RELEASE UNDER E.O. 13526