

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6718
name Fell Oil and Gas
address P.O. Drawer 9487

City/State/Zip Tulsa, OK 74157

Operator Contact Person Bruce Taton
Phone 918-446-6114

Contractor: license # 5107
name H-30, Inc.

Wellsite Geologist Wayne Lebsack
Phone 316-988-2396

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

9/1/84 9/7/84 9/8/84
Spud Date Date Reached TD Completion Date
3906' 3726
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 372 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set 1744 feet

If alternate 2 completion, cement circulated
from 1744 feet depth to surface w/ 350 SX cmt

API NO. 15 - 065-22,051 - 00 - 0

County Graham

NE/4 (location) Sec 27 Twp 8 Rge 22 East West

3135 Ft North from Southeast Corner of Section
2145 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

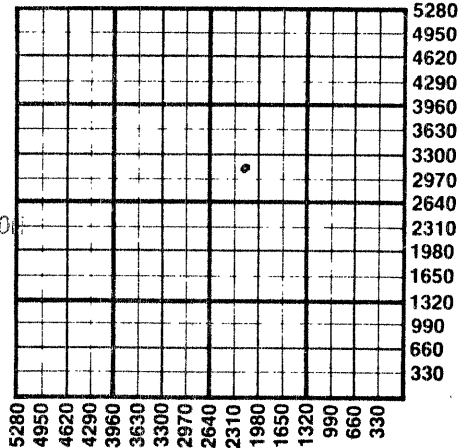
Lease Name Fink Well# 4

Field Name Mickelson

Producing Formation Lansing-Kansas City

Elevation: Ground 2180 KB 2185

Section Plat



RECEIVED
MAY 23 1985
STATE CORPORATION COMMISSION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water 1980 Ft North From Southeast Corner and
(Stream, Pond etc.) 1650 Ft West From Southeast Corner
Sec 27 Twp 8 Rge 22 East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # E-23,712

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Bruce L. Taton
Title Production Coordinator Date 5/21/85

Subscribed and sworn to before me this 21st day of May 19 85

Notary Public Date Commission Expires 8/16/88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 27 Twp. 8 Rge. 22 W

Operator Name Fell Oil and Gas Lease Name Fink Well# 4 SEC 27 TWP. 8S RGE. 22 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Welex Dual Induction Guard Log

Compensated Density Dual Spaced Neutron Log

Name	Top	Bottom
Shale & Sand	0'	387'
Shale	387'	1761'
Shale & Lime	1761'	2395'
Lime & Shale	2395'	3295'
Lime	3295'	3735'
Shale & Lime	3735'	3906'
Rotary total depth	3907'	

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
SURFACE	12 1/4"	8 5/8"		372'	Common	265	2% gel, 3% cc
PRODUCTION	7 7/8"	5 1/2"		3897'	60/40 poz	200	2% gel, 18% salt
					HLC	350	3/4% CFR 2

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
1	3605', 3583', 3545', 3495', 3483', 3416'	1500 gal. 15% N.E. Acid	3416'-3605'

TUBING RECORD				Liner Run	
size	2 7/8	set at	3650'	packer at	N/A
				<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
Date of First Production	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)				
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	10 Bbls	TSTM MCF	50 Bbls	CFPB	38

METHOD OF COMPLETION

Disposition of gas: vented sold used on lease
 open hole perforation other (specify)
 Dually Completed.
 Commingled

PRODUCTION INTERVAL

3416'-3605'