

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6718
name Fell Oil and Gas
address P.O. Box 9487
City/State/Zip Tulsa, OK 74157

Operator Contact Person Bruce L. Taton
Phone 918-446-6114

Contractor: license # 5107
name H-30, Inc.

Wellsite Geologist Wayne Lebsack
Phone 316-938-2396

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator Jones, Shelburne
Well Name Mikelson #2
Comp. Date 1/27/53 Old Total Depth 3777'

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
9/9/84 9/11/84 9/12/84
Spud Date Date Reached TD Completion Date
3865' 3730'
Total Depth PBSD

Amount of Surface Pipe Set and Cemented at _____ feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set 1795 feet

If alternate 2 completion, cement circulated from _____ feet depth to _____ w/ _____ SX cmt

API NO. 15 - 065-22-063 -00-01

County Graham

SE SE NW Sec. 27 Twp. 8S Rge. 22 West

2970 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

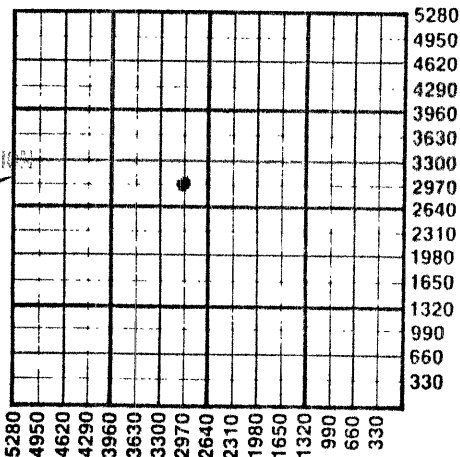
Lease Name Fink "OWWO" Well# 5

Field Name Mikelson

Producing Formation Lansing-Kansas City

Elevation: Ground 2159' KB 2164'

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
MAY 23 1985
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater 1980 Ft North From Southeast Corner and
(Well) 1650 Ft. West From Southeast Corner of
Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West
 Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket # Application Made on this well

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Bruce L. Taton
Title Production Coordinator Date 11/28/84

Subscribed and sworn to before me this 7th day of Dec 19 84

Notary Public Gloria A. Jones
Date Commission Expires 2/14/88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 27 Twp. 8S Rge. 22 West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Welex Radioactivity Log
 Welex Micro-Seismogram Log-Cased Hole

Name	Top	Bottom
Washed down to	3777'	
Lime	3777'	3865'
Rotary total depth	3865'	

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
SURFACE PRODUCTION	Already set 7-7/8"	5-1/4"	14#	3854'	60/40 poz Hall, lite	200 350	18% salt, 3/4% CFR
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
1	3414 3447 3466 3480 3500			3000 gallons 15% NE Acid			3414-3500
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing method		packer at		Injection well	
N/A		<input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input checked="" type="checkbox"/> Other (explain) <u>Injection well</u>		3391'			
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	N/A						
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Disposition of gas: vented
 sold
 used on lease

open hole perforation
 other (specify)

Dually Completed.
 Commingled

PRODUCTION INTERVAL

N/A