

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6133 EXPIRATION DATE 6-30-83
OPERATOR Triple "H" Oil Operations API NO. 15-065-21,800-0000
ADDRESS P.O. Box 248 COUNTY Graham
Hays, KS 67601 FIELD
** CONTACT PERSON Carl Zimmerman PROD. FORMATION
PHONE (913) 628-6442

PURCHASER LEASE Law
ADDRESS WELL NO. #1
WELL LOCATION NE SE NW

DRILLING Lawbanco Drilling, Inc. 990 Ft. from South Line and
CONTRACTOR ADDRESS Box 289 330 Ft. from East Line of
Natoma, KS 67651 the NW (Qtr.) SEC 1 TWP 8S RGE23W.

PLUGGING CONTRACTOR ADDRESS
WELL PLAT (Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP
PLG.

TOTAL DEPTH 3710 PBTD
SPUD DATE 5-25-83 DATE COMPLETED 5-30-83
ELEV: GR 2213 DF 2215 KB 2217

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 288'
Tool Used? NO set AT 1865

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Carl Zimmerman, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Carl Zimmerman (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this RECEIVED day of July, 1983.

STATE CORPORATION COMMISSION
7-29-83
JUL 29 1983 Dale F. Haselhorst (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 11-8-83

CONSERVATION DIVISION: Dale F. Haselhorst, Ellis County, Kansas, My Appt Exp. 11-8-83

** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR Triple H Oil Operators LEASE Marshall Law SEC. 1 TWP. 8S RGE. 23 W

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
0 to 573	Shale and Sand				
573 to 1639	Shale and Sand				
1639 to 1863	Sand and Shale				
1863 to 1895	Anhydrite				
1895 to 2414	Sand and Shale				
2414 to 2760	Shale W/Lime Streaks				
2760 to 3005	Shale and Lime				
3005 to 3515	Lime and Shale				
3515 to 3614	Shale and Lime				
3614 to 3672	Lime				
3672 to 3710	Shale and Lime RTD				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	20	287	Common	175	
Production	7 7/8	5 1/2	14	3709		125	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		3486-90
TUBING RECORD					
Size 2 7/8	Setting depth 3524	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
SAME AS ABOVE	3486-90
5000 lbs 15%	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil 250 bbls. Gas 0	Water 189 bbls. % 99%
Disposition of gas (vented, used on lease or sold)	MCF	Gas-oil ratio CFPB
Perforations		