

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form AGO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 9067  
Name: DaMar Resources, Inc.  
Address: 234 W. 11th St.  
City/State/Zip: Hays, KS 67601  
Purchaser: N/A

Operator Contact Person: Curtis R. Longpine  
Phone: (785) 625-0020

Contractor: Name: \_\_\_\_\_  
License: \_\_\_\_\_

Wellsite Geologist: N/A  
Designate Type of Completion:

- \_\_\_\_ New Well    \_\_\_\_ Re-Entry     Workover  
\_\_\_\_ Oil     SWD    \_\_\_\_ SLOW    \_\_\_\_ Temp. Abd.  
\_\_\_\_ Gas    \_\_\_\_ ENHR    \_\_\_\_ SIGW  
\_\_\_\_ Dry    \_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: DaMar Resources, Inc.

Well Name: #1 Montgomery

Original Comp. Date: 11-7-1976 Original Total Depth: 3760

- \_\_\_\_ Deepening    \_\_\_\_ Re-perf.     Conv. to Enhr./SWD  
 Plug Back 1910    Plug Back Total Depth

\_\_\_\_ Commingled    Docket No. \_\_\_\_\_

\_\_\_\_ Dual Completion    Docket No. D-28179 oc apk

Other (SWD or Enhr.?)    Docket No. D-28179 D-28, 129

<u>7/22/03</u>	<u>N/A</u>	<u>7/24/03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-20,868 -00-01

County: Graham

NE SW SW Sec. 2 Twp. 8 S. R. 23  East  West

990 feet from (S) N (circle one) Line of Section

4290 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW (SW)  
Lease Name: Montgomery Well #: 1

Field Name: Fabricius South

Producing Formation: N/A

Elevation: Ground: 2250 Kelly Bushing: 2258

Total Depth: 3760 Plug Back Total Depth: 1910

Amount of Surface Pipe Set and Cemented at 252 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set 1932 Feet

If Alternate II completion, cement circulated from 1932

feet depth to surface w/ 4025 sx cmt.

Drilling Fluid Management Plan Withdrawn U.R.B. 19-03  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Vice President/Geologist Date: 8/6/03

Subscribed and sworn to before me this 6 day of August

20 03

Notary Public: Wickie Cole

Date Commission Expires: 10-18-04

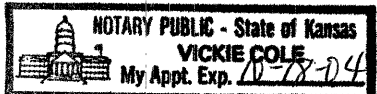
**KCC Office Use ONLY**

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

\_\_\_\_ UIC Distribution



Operator Name: DaMar Resources, Inc. Lease Name: Montgomery Well #: 1  
 Sec. 2 Twp. 8 S. R. 23  East  West County: Graham

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Anhydrite	1906	+352
Lansing-Kansas City	3527	-1269

RECEIVED  
 AUG 08 2003  
 AUG 08 2003

KCC WICHITA

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
surface	12 1/2	8 5/8		252		190	
production	7 7/8	5 1/2		3757		200	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1932-surf		425	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
one	perf 1622 - 1652		
	set CIBP @ 1910		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8	1604	1604	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
7/29/03	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval