

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7107 EXPIRATION DATE _____

OPERATOR Dakota Resources, Inc. API NO. 15-065-21739 -00-00

ADDRESS 2900 Security Life Bldg. COUNTY Graham

Denver, Colorado 80202 FIELD FABRICIUS, So. W. G.

** CONTACT PERSON Donald M. Erickson, Jr. PROD. FORMATION Lansing
PHONE 303-825-2900

PURCHASER Mobil Oil Corp. LEASE Montgomery

ADDRESS P. O. Box 900 WELL NO. 1

Dallas, Texas 75221 WELL LOCATION SW/NW

DRILLING Kissinger Drilling Inc. 1980 Ft. from North Line and

CONTRACTOR ADDRESS STE 850, 410 17th St. 660 Ft. from West Line of (X) (E)

Denver, Colorado 80202 the (Qtr.) SEC 2 TWP 8 RGE 23 (W).

PLUGGING CONTRACTOR ADDRESS _____

WELL PLAT

(Office Use Only)

	2		

KCC
KGS
SWD/REP _____
PLG. _____

TOTAL DEPTH 3771 PBSD 3764

SPUD DATE 1-6-83 DATE COMPLETED 1-27-83

ELEV: GR 2259 DF _____ KB 2270

DRILLED WITH ~~(XXXXX)~~ (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NA

Amount of surface pipe set and cemented 291 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Donald M. Erickson, Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature)
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 12th day of April, 1983.

MY COMMISSION EXPIRES: March 30, 1986

(Signature)
(NOTARY PUBLIC)
Evelyn L. Schippers
550 Quail Circle
Boulder, CO 80302

** The person who can be reached by phone regarding any questions concerning this information. STATE CORPORATION COMMISSION

2553 25 2224 57264

MAY 02 1983
5-2-83
CONSERVATION DIVISION
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.	3501	3525	HEEBNER	-1231
	3542		LANSING	-1272
DST #1 - 3578 - 94 10-20-45-45		3950	B/KC	-1280
	3771		TD	-1501
REC. 660' GIP, 125' MCO 1505 FREE OIL, 125' MCO 50' OCM IFP 93-165 FFP 248-529 ISIP 831 FSIP 831				
DST #2 - 3678 - 3720 30-30-30-30				
REC. 5' MUD IFP 41-41 FFP 31-31 ISIP 51 FSIP 41				

RELEASED
02-09-1984
FEB 09 1984
FROM CONFIDENTIAL

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2	8-5/8	20	291	Common	200	2% GEL 3% CaCl ₂
Production	7-7/8	4 1/2	11.6	3779	RFC	125	NONE

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	0.38JS	3613 - 20
			2	0.38JS	3582 - 88

TUBING RECORD

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 Gal. 15% HCL	3613 - 20

Date of first production 1-29-83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 29
Estimated Production -I.P. Oil 50 bbls.	Gas TSTM MCF	Water 0% bbls.
Disposition of gas (vented, used on lease or sold) SI	Gas-oil ratio TSTM	CFPB
	Perforations 3582-88	