

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C XX Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7107 EXPIRATION DATE 6-30-84
OPERATOR DAKOTA RESOURCES, INC. API NO. 15-065-21,812-00-00
ADDRESS 2900 SECURITY LIFE BUILDING COUNTY GRAHAM
DENVER, COLORADO 80202 FIELD FABRICIUS

** CONTACT PERSON DONALD M. ERICKSON PROD. FORMATION D&A
PHONE (303) 825-2900

PURCHASER D&A LEASE MONTGOMERY
ADDRESS _____ WELL NO. 2

DRILLING KISSINGER DRILLING 1980 Ft. from N Line and
CONTRACTOR 1980 Ft. from W Line of
ADDRESS 410 17th STREET, SUITE 850 DENVER, COLORADO 80202 the NW (Qtr.) SEC 2 TWP 8 RGE 23 (W).

PLUGGING SUN OIL WELL CEMENTING
CONTRACTOR
ADDRESS P. O. BOX 169
GREAT BEND, KANSAS 65330

WELL PLAT			
	*		

(Office Use Only)
KCC
KGS
SWD/REP
PLG.
NGPA _____

TOTAL DEPTH 3800 PBDT _____
SPUD DATE 7-7-83 DATE COMPLETED 7-13-83
ELEV: GR 2274 DF _____ KB 2286

DRILLED WITH (CABLE) (ROTARY) (NA) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NA

Amount of surface pipe set and cemented 285' DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

DONALD M. ERICKSON, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME on this _____ day of August, 1983.

RECEIVED
8-3-1983
AUG 03 1983
CORPORATION DIVISION
Wichita, Kansas

[Signature]
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: March 30, 1986
Evelyn L. Schippers
550 Quail Circle
Boulder, CO 80302

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY (B)X

OPERATOR DAKOTA RESOURCES, INC. LEASE MONTGOMERY SEC. 2 TWP. 8 RGE. 23 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. _____

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent to Geological Survey				
DST #1: 3580 - 3600' 10-20-45-45 REC. 40' SOCMW 275' MW FP 51 - 51/ 91- 163 SIP 684/674			T/ANHYDRITE B/ANHYDRITE HEEBNER TORONTO LANSING - KC BKC LTD RTD	1940 1972 3522 3546 3562 3770 3804 3800
DST #2: 3616 - 3650' (STRADDLE) 30-30-45-45 REC. 3' FO 15' OCM 100' MW 271' MW FP 61-142/173 - 244 SIP 981/971			ROSEL - RA GUARD - COMPENSATED DENSITY	

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4	8-5/8	24	285	CLASS A	175	3% CaCl ₂

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production P&A	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P. Oil P&A	Gas bbls.	Water %
Disposition of gas (vented, used on lease or sold) P&A	MCF	Gas-oil ratio bbls.
	Perforations	CFPB