

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7107 EXPIRATION DATE June 30, 1984

OPERATOR Dakota Resources, Inc. API NO. 15-065-21,878 -00-00

ADDRESS 1700 Lincoln Suite 3413 COUNTY Graham
Denver, CO 80203 FIELD South Fabricus

** CONTACT PERSON Don Erickson PROD. FORMATION Lansing
PHONE 303-832-6450 _____ Indicate if new pay.

PURCHASER Mobil Oil LEASE Montgomery-Brown

ADDRESS P.O. Box 900 Room 1563C WELL NO. 1
Dallas, Texas 75221 WELL LOCATION _____

DRILLING CONTRACTOR H-30, Inc. 1980 Ft. from FSL Line and
ADDRESS 251 North Water, Suite 10 810 Ft. from FWL Line of ~~(W)~~
Wichita, KS 67202 the (Qtr.) SEC 2 TWP 8S RGE 23 (W).

PLUGGING CONTRACTOR _____ WELL PLAT _____ (Office Use Only)
ADDRESS _____

TOTAL DEPTH 3780' PBTD _____

SPUD DATE 10/18/83 DATE COMPLETED 11/9/83

ELEV: GR 2263 DF _____ KB 2268

DRILLED WITH ~~XXXXXX~~ (ROTARY) ~~XXXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

| | | | |
|--|--|---|--|
| | | | |
| | | | |
| | | 2 | |
| | | | |
| | | | |

KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

Amount of surface pipe set and cemented 325 DV Tool Used? _____


TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Donald M. Erickson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of January, 1984.

Cathleen M. Tinetti

(NOTARY PUBLIC)

MY COMMISSION EXPIRES: October 14, 1987

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
JAN 11 1984
1-11-1984
CONSERVATION DIVISION
Wichita, Kansas

2558 25 2224 57265

15-065-21878-00-00

ACO-1 Well History

Side TWO

OPERATOR Dakota Resources, Inc.

Montgomery-
LEASE NAME Brown

SEC 2 TWP 8S RGE 23 (W)

X(XX)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

| Formation description, contents, etc. | Top | Bottom | Name | Depth |
|---|-------|--------|-----------|-------|
| <input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey. | | | | |
| Shale | 0' | 1913' | | |
| Anhydrite | 1913' | 1944' | | |
| Shale and Lime | 1944' | 2350' | | |
| Shale | 2350' | 2950' | | |
| Shale and Lime | 2950' | 3153' | | |
| Lime | 3153' | 3157' | | |
| Lime and Shale | 3157' | 3590' | | |
| Lime | 3590' | 3780' | | |
| Rotary Total Depth | 3780' | | | |
| DST #1 | | | | |
| 3550-3590 | 1910 | | Anhydrite | +358 |
| 10-20-45-45 | | 1945 | Anhydrite | +326 |
| IFP 95-116 | 3494 | 3533 | Heebner | -1226 |
| FFP 201-381 | 3534 | | LKC | -1266 |
| ISIP 593 | | 3741 | BKC | -1473 |
| FSIP 582 | | | | |
| REC 854' GIP | | 3779 | LTD | -1511 |
| 579' Free Oil | | | | |
| 183' Gassy Oil | | | | |
| 61' OCMW | | | | |
| 183' WTR | | | | |

If additional space is needed use Page 2

| Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used) | | | | | | | |
|---|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
| SURFACE | 12-1/4" | 8-5/8" | 24# | 325' | 60/40 poz | 225 | 3% cc, 2% gel |
| PRODUCTION | 7-7/8" | 4-1/2" | 11.6# | 3777' | RFC | 125 | 3% Ca c/2 |
| | | | | | | | |
| | | | | | | | |

| LINER RECORD | | | PERFORATION RECORD | | |
|--------------|-------------|--------------|--------------------|-------------|----------------|
| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
| | | | 2 | 0.38 JS | 3698-3700 |
| | | | 2 | 0.38 JS | 3685-87 |
| | | | 2 | 0.38 JS | 3577-80 |

| TUBING RECORD | | |
|---------------|---------------|---------------|
| Size | Setting depth | Packer set at |
| 2318 | 3739 | None |

| ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD | |
|---|------------------------|
| Amount and kind of material used | Depth interval treated |
| 500 Gal. 15% HCl | 3685-3700 |
| 500 Gal. 15% HCl | 3597-80 |
| 500 Gal. 15% HCl | 3561-64 |

| | | |
|--|--|-------------------------|
| Date of first production 11-10-83 | Producing method (flowing, pumping, gas lift, etc.) Pumping | Gravity 31° |
| Estimated Production-I.P. | Oil 75 bbls. | Gas TSTM MCF |
| | Water 30 % 150 bbls. | Gas-oil ratio TSTM CFPB |
| Disposition of gas (vented, used on lease or sold) TSTM | | Perforations Above |