

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR A. Scott Ritchie

API NO. 15-065-21,557-0000

ADDRESS 125 N. Market, Suite 950  
Wichita, Kansas 67202

COUNTY Graham

\*\*CONTACT PERSON F. Judson Hipps  
PHONE (316) 267-4375

FIELD MONTGOMERY, E. (REV)

PROD. FORMATION Lansing

PURCHASER Koch Oil Company

LEASE Jones "B"

ADDRESS Box 2256  
Wichita, Kansas 67201

WELL NO. 1

WELL LOCATION SW SW SW

DRILLING Contractor Murfin Drilling Company

330 Ft. from West Line and

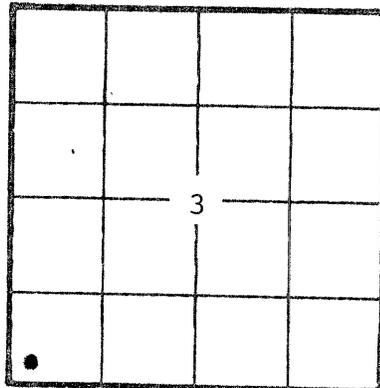
ADDRESS 617 Union Center  
Wichita, Kansas 67202

330 Ft. from South Line of

the SW/4 SEC. 3 TWP. 8S RGE. 23W

PLUGGING None  
CONTRACTOR ADDRESS

WELL PLAT



KCC ✓  
KGS ✓  
(Office Use)

TOTAL DEPTH 3820' PBT

SPUD DATE 1/05/82 DATE COMPLETED 2/23/82

ELEV: GR 2275' DF KB 2280'

DRILLED WITH (KX) (ROTARY) (KX) TOOLS

Amount of surface pipe set and cemented 166' DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

F. Judson Hipps OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Geologist (FOR)(OF) A. Scott Ritchie

OPERATOR OF THE Jones "B" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 23rd DAY OF February, 19 82, AND THAT

ALL INFORMATION CONTAINED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAYS NOT.

STATE RECEIVED

CONSERVATION DIVISION  
Wichita, Kansas

SUBSCRIBED AND SWORN BEFORE ME THIS 3rd DAY OF March, 1982.

(S) F. Judson Hipps

Carolyn S. Holdeman  
NOTARY PUBLIC

CAROLYN S. HOLDEMAN  
STATE NOTARY PUBLIC  
Sedgwick County, Kansas  
My Appointment Expires 10/5/82

MY COMMISSION EXPIRES:

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 from 3575' to 3620' (35' & 50' zones). Recovered 600' of fluid (180' of gas cut mud with show of oil, 60' of slightly oil cut mud, & 360' of muddy oil, no water. IFP:121-162#/30"; ISIP:1039#/45"; FFP:193-233#/60"; FSIP:1029#/60".			ELECTRIC LOGS	
			Anhydrite	1939' (+ 341)
DST #2 from 3613' to 3635' (70' & 90' zones). Very weak blow. Recovered 150' of mud, no show of oil. IFP:91-81#/30"; ISIP:355#/30"; FFP:132-121#/30"; FSIP:335#/30".			B/Anhydrite	1970' (+ 310)
			Heebner	3514' (-1234)
DST #3 from 3697' to 3736' (160' & 180' zones). Weak, steady blow. Recovered 180' of oil cut mud. IFP:81-71#/30"; ISIP:345#/45"; FFP:111-111#/30"; FSIP:355#/45".			Toronto	3540' (-1260)
			Lansing	3557' (-1277)
			B/KC	3763' (-1483)
			LTD	3820' (-1540)

**Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"		166'	common quickset	140	
Production		4 1/2"	10.5#	3802'	thin cement	25	
					60/40 poz	125	10% salt, 5% gilsonite

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1	3/8"	3723'
			1	"	3707'
			1	"	3603'
			1	3/8"	3588'

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
Acidized with 1600 gal. of 28% acid	3723' & 3707'
Acidized with 1600 gal. 28% acid	3603' & 3588'
Acidized with 800 gal.	3602'-3604' (50' zone)
	3586'-3589' (35' zone)

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
2/18/82	Swabbing (will be pumping)	
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas
	est. 80 bbls.	est. 20 bbls.
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
	est. 20 MCF	CFPB
	Perforations	
	3586' - 3726'	

15-065-21557-00-00

#1 Jones "B"  
SW SW SW  
Section 3-8S-23W  
Graham County, Kansas  
API# 15-065-21,557  
Affidavit of Completion Form (cont'd)

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
2	SSB	3721'-3726'
2	SSB	3705'-3709'
2	SSB	3602'-3604'
2	SSB	3586'-3589'

RECEIVED  
STATE CORPORATION COMMISSION

MAAP  
CONSERVATION DIVISION  
Wichita, Kansas  
3-4-82