

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5198 EXPIRATION DATE 6/30/84

OPERATOR A. Scott Ritchie API NO. 15-065-21,773 -00-00

ADDRESS 125 N. Market, Suite 950 COUNTY Graham

Wichita, Kansas 67202 FIELD Unknown

\*\* CONTACT PERSON Scott Ritchie PROD. FORMATION N/A  
PHONE (316) 267-4375 \_\_\_\_\_ Indicate if new pay.

PURCHASER n/a LEASE Jones "B"

ADDRESS \_\_\_\_\_ WELL NO. 2

DRILLING CONTRACTOR Murfin Drilling Company 990 Ft. from South Line and

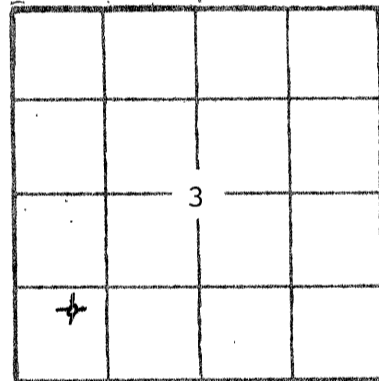
ADDRESS 250 N. Water, Suite 300 760 Ft. from West Line of (X)

Wichita, Kansas 67202 the SW (Qtr.) SEC 3 TWP 8S RGE 23 (W).

PLUGGING CONTRACTOR \_\_\_\_\_  
ADDRESS \_\_\_\_\_

WELL PLAT

(Office Use Only)



KCC   
KGS

SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

NGPA \_\_\_\_\_

TOTAL DEPTH RTD 3849' PBDT NONE

SPUD DATE 7/15/83 DATE COMPLETED 8/10/83

ELEV: GR 2301' DF \_\_\_\_\_ KB 2306'

DRILLED WITH (~~XXX~~) (ROTARY) (~~XXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NONE

Amount of surface pipe set and cemented 186' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

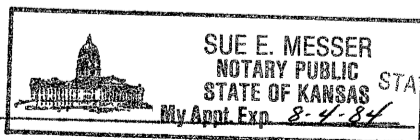
A. Scott Ritchie, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*[Signature]*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 23<sup>rd</sup> day of November, 1983.

MY COMMISSION EXPIRES:



RECEIVED (NOTARY PUBLIC) STATE CORPORATION COMMISSION

NOV 28 1983 1128-83

\*\* The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION  
Wichita, Kansas

Side TWO

OPERATOR A. Scott Ritchie LEASE NAME Jones "B" SEC 3 TWP 8S RGE 23 (W)

WELL NO 2

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.				
			ELECTRIC	LOG TOPS
DST #1 from 3602'-3642' (Lansing 35' & 50' zones). Recovered 1' of free oil and 117' of oil cut mud. IFP:43-95#/30"; ISIP:737#/30"; FFP:95-95#/30"; FSIP:737#/30".			Anhy	1968'(+ 338)
			B/Anhy	2000'(+ 306)
			Topeka	3335'(-1029)
			Heebner	3546'(-1240)
			Toronto	3571'(-1265)
			Lansing	3588'(-1282)
			B/KC	3796'(-1490)
			LTD	3846'(-1540)
DST #2 from 3641'-3662' (70' & 90' zones). Recovered 5' of mud, no show of oil. IFP:35-35#/30"; ISIP:35#/30"; FFP:35-35#/30"; FSIP:35#/30".				
DST #3 from 3692'-3769' (140'-180' zones). Recovered 10' of mud, no show of oil. IFP:69-69#/30"; ISIP:243#/30"; FFP:69-69#/30"; FSIP:220#/30".				
DST #4 from 3760'-3845' (200' & 220' zones). Recovered 20' of mud, no show of oil. IFP:81-81#/30"; ISIP:943#/30"; FFP:93-93#/30"; FSIP:874#/30".				

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.							
CASING RECORD (New) or (Recess)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	23#	186'	common quickset	140	2% gel, 3% CC
Production	7-7/8"	4 1/2"	10.5#	3839'	60/40 poz	125	10% salt
							and 10 bbls. of brine preflush
LINER RECORD				PERFORATION RECORD			
Top, ft.	Bottom, ft.	Sacks cement		Shots per ft.	Size & type	Depth interval	
				1	SSB	3787'; 3777'	
				2	SSB	3617'-3619'	
TUBING RECORD				2	SSB	3621'-3624'	
Size	Setting depth	Packer set at		2	SSB	3633'-3634.5'	
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD							
Amount and kind of material used						Depth interval treated	
Acidized with 1000 gal. of 28% acid.						3787'; 3777'	
Acidized with 700 gal. of 28% acid.						3617'-19'; 3621'-24'	
Retreated with 700 gal. of 28% acid.						" " " "	
Acidized with 700 gal. of 28% acid.						3633'-34.5'	
Ran 500 gal. of 28% acid.						" "	
Date of first production				Producing method (flowing, pumping, gas lift, etc.)			
PLUGGED AND ABANDONED.				Gravity			
Estimated Production-I.P.	Oil	Gas	Water	%	Gas-oil ratio	CFPS	
	bbls.	bbls.	MCF	bbls.			
Disposition of gas (vented, used on lease or sold)						Perforations	