

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7107 EXPIRATION DATE 6-30-84

OPERATOR DAKOTA RESOURCES, INC. API NO. 15-065-21838 06-00

ADDRESS 2900 SECURITY LIFE BUILDING COUNTY GRAHAM

DENVER, COLORADO 80202 FIELD SOUTH FABRICIUS

** CONTACT PERSON DONALD M. ERICKSON PROD. FORMATION NONE

PHONE (303) 825-2900

PURCHASER NONE LEASE GATES

ADDRESS _____ WELL NO. 1

WELL LOCATION SE, NE

DRILLING KISSINGER DRILLING 1910 Ft. from NORTH Line and

CONTRACTOR _____ 590 Ft. from EAST Line of

ADDRESS 410 17th STREET, SUITE 850 the NE (Qtr.) SEC 3 TWP 8 RGE 23 (W).

DENVER, COLORADO 80202

PLUGGING SUN OIL WELL CEMENTING

CONTRACTOR _____

ADDRESS P. O. BOX 169

GREAT BEND, KANSAS 67530

TOTAL DEPTH 3820 PBD _____

SPUD DATE 8-08-83 DATE COMPLETED 8-14-83

ELEV: GR 2301 DF _____ KB 2313

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(ANK)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 296 DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

DONALD M. ERICKSON, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Donald M. Erickson
DONALD M. ERICKSON (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 2nd day of SEPTEMBER, 19 83.

Evelyn L. Schippers
(NOTARY PUBLIC)

EVELYN L. SCHIPPERS
550 QUAIL CIRCLE
BOULDER, COLORADO 80302

MY COMMISSION EXPIRES: MARCH 30, 1986

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas

9-6-83

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR DAKOTA RESOURCES, INC.

LEASE GATES

SEC. 3 TWP. 8 RGE. 23 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. _____

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent to Geological Survey				
DST:	1966'		ANHYDRITE	+ 347
3606' - 3640'		1999'	BASE ANHYDRITE	+ 319
10-20-45-45				
FP 42-63/116-180	3552'	3575'	HEEBNER	-1239
SIP 646/635	3576'	3591'	TORONTO	-1263
REC. 385' MW W/TRACE OF OIL	3592'		LANSING	-1279
		3800'	BASE KANSAS CTY	-1487
		3814'	LTD	-1501

If additional space is needed use Page 2,

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 $\frac{1}{4}$	8-5/8	24	296	Class "A"	200	1/4 #/SX CELLO-FLAKE 3% CaCl ₂

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD	
Size	Setting depth

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
P&A		
Estimated Production -I.P.	Oil bbls.	Gas bbls.
	Water %	Gas-oil ratio
	MCF	CFPB
Disposition of gas (vented, used on lease or sold)	Perforations	