

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR A. Scott Ritchie

API NO. 15-065-21,570 100-00

ADDRESS 125 N. Market, Suite 950

COUNTY Graham

Wichita, Kansas 67202

FIELD

**CONTACT PERSON E. Judson Hipps

PROD. FORMATION None

PHONE (316) 267-4375

LEASE Jones "A"

PURCHASER None

WELL NO. 1

ADDRESS

WELL LOCATION 440' FNL & 440' FWL NW/4

DRILLING Murfin Drilling Company

440 Ft. from North Line and

CONTRACTOR

440 Ft. from West Line of

ADDRESS 617 Union Center

the NW SEC.4 TWP. 8S RGE. 23W

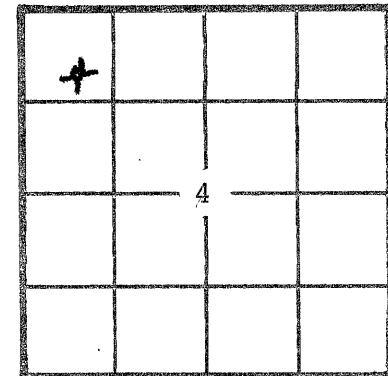
Wichita, Kansas 67202

WELL PLAT

PLUGGING same as above

CONTRACTOR

ADDRESS



KCC
KGS
(Office Use)

TOTAL DEPTH 3850' PBTD

SPUD DATE 1/22/82 DATE COMPLETED 1/26/82

ELEV: GR 2331' DF KB 2336'

DRILLED WITH (CABLE) (ROTARY) (XXX) TOOLS

Amount of surface pipe set and cemented 206' DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

F. Judson Hipps OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Geologist (FOR) (X) A. Scott Ritchie

OPERATOR OF THE Jones "A" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 26th DAY OF January, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 3rd DAY OF February, 19 82.

(S) F. Judson Hipps
February 11, 19 82

MY COMMISSION EXPIRES:

CAROLYN S. HOLDEMAN
STATE NOTARY PUBLIC
Sedgwick County, Kansas
My Appointment Expires 10/5/85

Carolyn S. Holdeman
NOTARY PUBLIC RECEIVED
KANSAS CORPORATION COMMISSION

**The person who can be reached by phone regarding any questions concerning information. Within 45 days of completion, a witnessed initial test by Commission is required if the well produces more than 25 BOPD or is located in a Basic Operation Division.

FEB-4 1982
KANSAS CORPORATION COMMISSION
Wichita Kansas

2-4-82

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and oil drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 from 3764' to 3850' (160', 180', 200' & 220' zones). Weak blow and diew. Recovered 30' slightly oil cut mud (3% oil). IFP:86-43#/30"; ISIP:517#/30"; FFP:86-43#/30"; FSIP:387#/30".				
			ELECTRIC LOG TOPS	
			Anhy	2009' (+ 327)
			B/Anhy	2042' (+ 294)
			Heebner	3580' (-1244)
			Toronto	3604' (-1268)
			Lansing	3617' (-1281)
			B/KC	3827' (-1491)
			LTD	3849' (-1513)

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"		206'	common	175	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbis.	bbis.	%	CFPB

Disposition of gas (vented, used on lease or sold)	Perforations
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