

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5198 EXPIRATION DATE 6/30/83

OPERATOR A. Scott Ritchie API NO. 15-065-21,703

ADDRESS 125 N. Market, Suite 950 COUNTY Graham 00-00

Wichita, Kansas 67202 FIELD

** CONTACT PERSON Scott Ritchie PROD. FORMATION N/A
PHONE (316) 267-4375

PURCHASER N/A LEASE Jones "C"

ADDRESS WELL NO. 1

WELL LOCATION SW SW NE

DRILLING Murfin Drilling Company 330 Ft. from South Line and

CONTRACTOR ADDRESS 617 Union Center 330 Ft. from West Line of

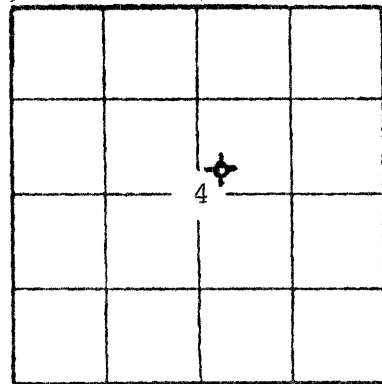
Wichita, Kansas 67202 the NE (Qtr.) SEC 4 TWP 8S RGE 23W.

PLUGGING same as above

CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)



KCC [checked]
KGS [checked]

SWD/REP
PLG.

TOTAL DEPTH RTD 3790' PBTD none

SPUD DATE 10/18/82 DATE COMPLETED 10/24/82

ELEV: GR 2299' DF KB 2304'

DRILLED WITH ROTARY TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 165' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

A. Scott Ritchie, being of lawful age, hereby certifies that:

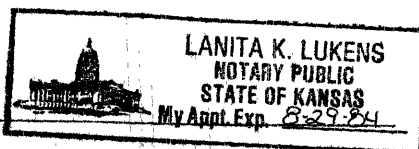
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of October

19 82.

MY COMMISSION EXPIRES:



[Signature]
(NOTARY PUBLIC)

RECEIVED
STATE CORPORATION COMMISSION

NOV 10 1982

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION
Wichita, Kansas
11-10-82

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR A. Scott Ritchie LEASE Jones "C" SEC. 4 TWP. 8S RGE. 23W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	DEPTH
DST #1 from 3595'-3640' (35' & 50' zones). Recovered 102' of watery mud and 248' of muddy water, no show of oil. IFP:88-14#/30"; ISIP:1121#/30"; FFP:175-208#/30"; FSIP:1056#/30".			
DST #2 from 3634'-3660' (70' & 90' zones). Recovered 5' of oil cut mud, 20% oil. IFP:44-44#/30"; ISIP:263#/30"; FFP:44-44#/30"; FSIP:143#/30".			
DST #3 from 3683'-3757' (140', 160', & 180' zones). Recovered 5' of mud. IFP:66-66#/30"; ISIP:840#/30"; FFP:66-66#/30"; FSIP:688#/30".			
SAMPLE TOPS			
Anhydrite	1960'	(+ 344)	
B/Anhydrite	1993'	(+ 311)	
Topeka	3325'	(-1021)	
Heebner	3536'	(-1232)	
Toronto	3562'	(-1258)	
Lansing	3577'	(-1273)	
B/KC	3785'	(-1481)	
RTD	3790'	(-1486)	

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"		165'	common	145	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations