

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5198 EXPIRATION DATE 6/30/83

OPERATOR A. Scott Ritchie API NO. 15-065-21,767 -06-00

ADDRESS 125 N. Market, Suite 125 COUNTY Graham

Wichita, Kansas 67202 FIELD Gettysburg North

** CONTACT PERSON Scott Ritchie PROD. FORMATION n/a

PHONE (316) 267-4375

PURCHASER None LEASE Montgomery

ADDRESS WELL NO. 4

WELL LOCATION 50' W of S/2 SE SW

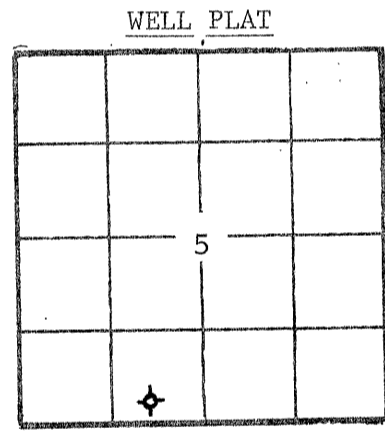
DRILLING Murfin Drilling Company 330 Ft. from South Line and

CONTRACTOR ADDRESS 617 Union Center 1880 Ft. from West Line of

Wichita, Kansas 67202 the SW (Qtr.) SEC 5 TWP 8 RGE 23 (W)

PLUGGING Same as above

CONTRACTOR ADDRESS



(Office Use Only) KCC [checked] KGS [checked] SWD/REP [checked] PLG. [checked]

TOTAL DEPTH 3730' PBTD n/a

SPUD DATE 2/14/83 DATE COMPLETED 2/19/83

ELEV: GR 2224' DF KB 2229'

DRILLED WITH (XXX) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE n/a

Amount of surface pipe set and cemented 187' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

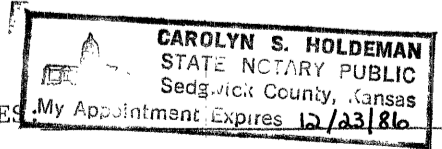
A F F I D A V I T

A. Scott Ritchie, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature of A. Scott Ritchie) (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of March, 1983.



(Signature of Carolyn S. Holdeman) (NOTARY PUBLIC)

MY COMMISSION EXPIRES

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

MAR 14 1983 CONSERVATION DIVISION Wichita, Kansas 3-11-83

OPERATOR A. Scott Ritchie LEASE Montgomery SEC. 5 TWP. 8 RGE. 23

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. _____

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	DEPTH
Check if no Drill Stem Tests Run. _____			
DST #1 from 3516'-3554' (35' & 50' zones) Recovered 30' of oil spotted mud. IFP:44-44#/30"; ISIP:469#/60"; FFP:44-44#/30"; FSIP:426#/60".			ELECTRIC LOG TOPS Anhydrite 1876' (+ 353) B/Anhydrite 1908' (+ 321) Heebner 3453' (-1224) Toronto 3477' (-1248) Lansing 3494' (-1265) B/KC 3703' (-1474) LTD 3728' (-1499)
DST #2 from 3551'-3570' (70' & 90' zones) Recovered 80' of mud, 60' of watery mud. IFP:34-44#/30"; ISIP:645#/60"; FFP:55-87#/30"; FSIP:not valid, packer leaked.			
DST #3 from 3606'-3674' (140', 160', 180' zones). Misrun, packer failure.			
DST #4 from 3600'-3674' (140', 160', 180' zones). Recovered 80' of mud, no show of oil. IFP:99-99#/30"; ISIP:175#/30"; FFP:99-99#/30"; FSIP:170#/30".			
DST #5 from 3667'-3730' (200' & 220' zones). Recovered 20' of mud, few spots of oil. IFP:66-66#/30"; ISIP:991#/30"; FFP:77-77#/30"; FSIP:861#/30".			

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	23#	187'	common	140	3% CC, 2% gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. CFPB
	Perforations	