Attach so confidential side two will Circle one: Application	egardless of how the well was completed eparate letter of request if the information on a second sec	Type and complete ALL sections.  ommingling, SWD and injection, T.A.  ic log, gamma ray neutron log, etc.).
	Energy Three, Inc.	
	P. 0. Box 1505	
Adequitor-piper-odd***********************************		FIELD GETTYSBURG N (LANS)
**CONTACT P	ERSON R. D. STANDLEE	
00111101 2	PHONE AC 316-792-5968	
PURCHASER		WELL NO. 1 ( WASHDOWN )
ADDRESS		WELL LOCATION SE SE SE
DRILLING	BIG THREE DRILLING, INC.	330 Ft. from SOUTH Line and
CONTRACTOR ADDRESS	P. O. Box 52	330 Ft. from EAST Line of
A southernoon was broad	Gorham, Kansas 67640	the 85/4280. 8 IMP. 82 KGE 23W
PLUGGING	SUN OILWELL CEMENTING	WELL PLAT
CONTRACTOR		KCC KGS (Office
·		Use)
	3800 PBTD 5-2-82 DATE COMPLETED 5-4-82	6
ELEV: GR_	2296 DF KB 2301	
	CH (CABLE) (ROTARY) (AIR) TOOLS	
Amount of s	surface pipe set and cemented 254	DV Tool Used? NO
ŧ	AFFIDAV	V I I
STATE OF	KANSAS . COUNTY OF	GRAHAM SS, I,
		, BEING FIRST DULY SWORN UPON HIS OATH,
		XXX(OF) ENERGY THREE, INC.
	THE JUSTUS-WYATT LE	The state of the s
4		
	AVIT FOR AND ON THE BEHALF OF SAID OPER	and format many of the second section of the second section of the
SAID LEASE	HAS BEEN COMPLETED AS OF THE	DAY OF MAY, 19 82, AND THAT
ALL INFORM	ATION ENTERED HEREIN WITH RESPECT TO SA	AID WELL IS TRUE AND CORRECT.
FURTHER AF	FIANT SAITH NOT.	(S) R. W. Standee
SUBSCRIBED	AND SWORN BEFORE ME THIS 28TH DAY	Y OF MAY , 19 82 .
ENGTARY OF	HOWARD D. EWERT Barton County, Ks. y Appt. Exp. 12-15-84	Howard N. Ewent
MY COMMISS	ION EXPIRES: DECEMBER 15, 1984	NOTARY PUBLISTATE WANTED VED
		- William W. William

SIDE TWO WELL LOG SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. DEPTH NAME FORMATION DESCRIPTION; CONTENTS, ETC. PETRO-LOG RAN OPEN HOLE LOG ON 5-3-82 FROM 3800' TO -0-256 SURFACE HOLE -0-1830 256 SAND & SHALE 1830 1952 SHALE & SAND 1984 1952 ANHYDRITE 2480 1984 SHALE & SAND 3570 3745 ELEC. LOG TOPS 2480 SHALE & LIME 3570 3312 3523 3547 3564 LIME 3745 3800 TOPEKA SHALE & LIME HEEBNER ŔŦD TORONTO LANSING-KC 3675 MUNCIE CREEK KC BASE or (Used) Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) Type and percent additives Size hole drilled Size casing set Weight lbs/ft. Setting depth Sacks Purpose of string Type cement 3 % c.c. 2 % GEL 20 # 185 12 1/4 8 5/8 254 COMMON SURFACE LINER RECORD PERFORATION RECORD Depth interval Size & type Bottom, ft. Sacks cement Shots per ft. Top, ft. TUBING RECORD Setting depth Packer set at ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used T93W3 0 78

Date of first production

DRY HOLE

RATE OF PRODUCTION
PER 24 HOURS

Disposition of gas (vented, used on lease or sold)

Producing method (flowing, pumping, gas lift, etc.)

Gas

Water

MCF

Water

Perforations

CFPB