

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5430

Name: Energy Three Inc.

Address Box 255

City/State/Zip Gorham, Ks. 67640

Purchaser: N. A.

Operator Contact Person: Timothy F. Scheck

Phone (913) 637-5321

Contractor: Name: _____

License: _____

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover: Injection Well

Operator: Energy Three

Well Name: Schweitzer #1

Comp. Date 5/81 Old Total Depth 3760'

CEMENT SQUEEZE

Deepening Re-perf. Conv. to SWD

Plug Back PBTB

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

4-1-96 4-4-96 4-4-96
Spud Date Date Reached TD Completion Date

API NO. 15- 065-213870001

County Graham

SE - SE - SW - Sec. 6 Twp. 8 Rge. 23 W

330 Feet from SN (circle one) Line of Section

2970 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, S, NW or SW (circle one)

Lease Name Schweitzer Well # 1

Field Name Hutton

Producing Formation K.C. "J" & "K"

Elevation: Ground 2250 KB 2255

Total Depth 3760 PBTB 3743

Amount of Surface Pipe Set and Cemented at 269 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan REWORK 9/16-10-96
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Timothy F. Scheck

Title Consultant Date 4-8-96

Subscribed and sworn to before me this 8th day of April, 1996.

Notary Public Donna R. Vistuba

Date Commission Expires April 30, 1999

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

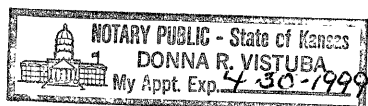
C Wireline Log Received

C Geologist Report Received

KCC SWD/Rep NGPA

KGS Plug Other

(Specify)



SIDE TWO

Operator Name Energy Three Inc. Lease Name Schweitzer Well # 1

Sec. 6 Twp. 8 Rge. 23 East West
 County Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Log Formation (Top), Depth and Datums Sample

Name	Top	Datum
TOP SOIL	0 - 275'	
SHALE & SAND	275' - 1840'	
ANHYDRITE	1840' - 1937'	
SHALE & LIME	1937' - 3520'	
LIME & SHALE	3520' - 3760'	T.D.

List All E.Logs Run:
 PETRO-LOG OPEN HOLE 0-3759'
 L-K WIRELINE GAMMA RAY-NEUTRON
 CASED HOLE LOG RUN 3200'-3743'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8"	20#	269'	COMMON	185	3% C.C.
PRODUCTION	7 7/8	4 1/2	10.5	3759	COMMON	125	2% GEL 10% SALT 3/4 OF 1% C.P.R.2

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Protect Casing	Surface - 1300'	60-40 poss. common	225 60-40	3% c.c.
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Depth	
1300'	3450' plug packer 1175'	Squeeze 100 sx	
900'	3450' plug packer 795'	Squeeze 175 sx	
Surface-down	3450 plug packer 795'	Squeeze 50 sx	
		TOTAL 325 sx	

TUBING RECORD			Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Size	Set At	Packer At		
2 3/8"	3740'			
Date of First, Resumed Production, SWD or Inj. <u>4-14-94</u>		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <u>200 BBLs DAY VACUUM</u>		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
			<u>200 BBLs VACUUM</u>	

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 3674'-3679'
3696'-3700'

2.41 Overall
1.40 Rubber packer

PERF 3674

15-065-21387-00-01

RAM OIL TOOLS



Ray A. Dinkel, Owner
P.O. Box 541
Hays, Kansas 67601-0541

Bus: 913-625-2709
Mobile: 913-623-1609
Home: 913-625-7243

ORIGINAL

Company: Energy three
Lease: Schwitzer #1 SWD Date: 4-4-96
Plug @ INJECTION Tool-Overall

Size: 2 3/8 line Dual-
New: 9 Used: 9 Weight: 9 Grade: 9 Type E. U. E.: 9 Reg.:

	Column 1		Column 2		Column 3		Column 4		Column 5		Column 6		Column 7	
	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.
1	29	59	31	22	31	30	31	18	31	12	31	48		
2	31	72	31	04	30	95	31	22	31	13	31	12		
3	29	93	30	52	31	47	30	44	30	10	31	35		
4	30	23	30	18	31	33	31	34	31	14	31	81		
5	30	05	21	45	30	72	31	12	32	20	31	67		
6	30	43	30	23	30	27	30	38	31	34	31	67		
7	31	83	31	30	31	79	31	35	31	63	31	30		
8	31	37	31	90	30	45	30	48	30	27	30	69		
9	29	81	31	17	31	63	30	84	31	27	30	63		
10	30	43	31	40	30	90	32	05	30	80	31	76		
11	31	48	30	41	30	39	31	23	29	46	31	22		
12	31	15	30	83	30	35	31	19	30	53	31	17		
13	28	19	31	26	31	48	31	34	30	28	29	89		
14	28	80	31	18	31	18	31	33	31	47	31	48		
15	29	99	31	37	31	43	31	17	26	28	31	30		
16	31	80	30	88	31	52	31	39	31	53	30	85		
17	31	70	32	03	31	68	31	35	30	10	31	53		
18	31	16	31	58	31	58	31	12	28	90	31	15		
19	30	54	30	62	30	55	29	84	30	84	31	24		
20	30	70	29	10	29	57	31	84	31	31	31	45	CUT	
Total	610	90	588	49	620	51	622	25	611	70	623	37		

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PERF @ 3674-3679
3696-3700

2. _____
3. _____
4. _____
5. _____
6. _____
7. _____

Total Number of Joints: 580-39
Tallied By: _____
Received By: RC Packer

GRAND TOTAL: 3,022.54

118 JOINTS
DOWLINE
3645-77
1.40
3647-17

PACKER SET
IF YOU NEED ANYTHING PLEASE CALL THANKS
Tom Shick

15-065-21387-00-01

REMIT TO:

CUSTOMER COPY



HALLIBURTON ORIGINAL

INVOICE

INVOICE NO.	DATE
915300	04/02/96

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
HWEITZER 1		GRAHAM		KS	SAME
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE
YS			SQUEEZE PERFORATIONS		04/02/96
ACT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
4990	TIMOTHY F SCHECK			COMPANY TRUCK	0

DIRECT CORRESPONDENCE TO:

ENERGY THREE INC.
P O BOX 255
GORHAM, KS 67640-0255

P O BOX 428
HAYS KS 67601
413-625-3431

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
00-117	MULFAGE CEMENTING ROUND TRIP	132	MI	2.85	376.20
09-134	CEMENT SQUEEZE	1	UNT		
009-019		1300	FT	1,255.00	1,255.00
28-546	SQUEEZE MANIFOLD	1	DAY	275.00	275.00
04-316	CEMENT - HALL. LIGHT STANDARD	1	EA		
04-308	CEMENT - STANDARD	225	SK	8.30	1,980.00
07-210	FLOCELE	100	SK	9.57	957.00
09-406	ANHYDROUS CALCIUM CHLORIDE	56	LB	1.65	92.40
09-406	ANHYDROUS CALCIUM CHLORIDE	3	SK	36.75	110.25
09-406	ANHYDROUS CALCIUM CHLORIDE	2	SK	36.75	73.50
00-207	BULK SERVICE CHARGE	335	CFT	1.35	452.25
00-306	MILEAGE CMTC MAT DEL OR RETURN	1118.720	TMI	.95	1,062.78

INVOICE SUBTOTAL

6,634.93

DISCOUNT - (BID)

1,658.50

INVOICE BID AMOUNT

4,976.43

- * - KANSAS STATE SALES TAX
- * - HAYS CITY SALES TAX

*BID # 490581
WITH OUT TAX*

243.00
49.00

*Ok Tim Schick
4-11-96*

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INVOICE TOTAL - PLEASE PAY THIS AMOUNT

55,264.93

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer

15-065-21387-00-01



DATE 4-2-96 PAGE NO. 1

JOB LOG HAL-2013-C

CUSTOMER		WELL NO.		LEASE		JOB TYPE		TICKET NO.	
Energy 3				Schweitzer		Savage		915301	
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS	
				T	C	TUBING	CASING		
	0430							called out to Ahamp? to bring cmt to surf from 1300' w/ 225 HLC & 100 SKS	
	0800							on loc discuss job have softy meeting Set up pump 200' from well head w/ 5113 & 94 over iron (swamp) 769 to 1340' plug 3450' Test Iron Lead 6 Test plug PKR 10K 500 Plug PKR to 1174' Lead & pass Ann (shot in) Total in & rate w/ blow @ broken head St. mix cmt 80 SKS HLC & 50 SKS STD cmt mixed wash pump + line out st displ 3 1/2 BBL displ shut down open to well let 1/2 bbl in on vac " " " " 1/2 bbl in on vac (log slow) shut in wash up PKR open to well took 1 1/2 bbl & stopped 6 bbl total fbl above holes open to well & press test (ok) Pull & pull PKR. Run temp survey to find top of cmt TOP of cmt @ 1050' Per @ 900' & attempt to bring cmt up from 900' w/ 75 SKS HLC & 50 SKS STD. 500 Run PKR to 793' set pass Ann shot in Total in & rate w/ blow @ broken head st mix cmt cmt mixed, wash pump + line out st displ 4 bbl displ cmt @ 850' Per @ 900' shut in hook up to broken head & attempt to pump 100 SKS HLC down broken head Leak @ head, fix leak. 100 pump down Ann 100 SKS HLC cmt mixed + 15 SKS in Tub, it locked. 400 up. shut in, roll pass on top & iron, rack up finish power work	
	1210		6						
	1315					800			
	1330								
	1530								
	1620	13				650			
	1630					650			
	1650					850			
	1651					800			
	1700								
	1715								
	1720								
	1755					100			
	1840								
	1845					400			
	1930								

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WICHITA, KS

FIELD OFFICE

Shackley



TICKET CONTINUATION

CUSTOMER COPY

15-065-21387-00-01

TICKET No. 2

HALLIBURTON ENERGY SERVICES

CUSTOMER Energy Three	WELL Schweitzer	DATE 4-2-96	PAGE 2	OF 2
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FORM 1911 R-10

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
504-316		1			Halliburton Light Cement	225				8.80	1,980.00	
504-3-8		1			Standard Cement	100				9.57	957.00	
507-210		1			Flocele	56	lb			1.65	92.40	
509-406		1			Calcium Chloride	3				36.75	110.25	
509-406		1			Calcium Chloride on side	2				36.75	73.50	
500-207		1			SERVICE CHARGE				CUBIC FEET	335	1.35	452.25
500-306		1			MILEAGE CHARGE	TOTAL WEIGHT	LOADED MILES	TON MILES				
						29,440	76	1,118.720			.95	1,062.78

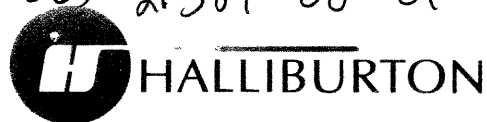
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No. B 302436

CONTINUATION TOTAL

4,728.18

15-065-21387-00-01



HALLIBURTON ENERGY SERVICES

HAL-1906-N

CHARGE TO
 ADDRESS
 CITY STATE ZIP CODE

Box 255
Garham KS 67440

DUNCAN COPY

TICKET

No. 915300 -

PAGE 1 OF

1. SERVICE LOCATIONS	WELL/PROJECT NO	LEASE	COUNTY/PARISH	STATE	CITY/OFFSHORE LOCATION	DATE	OWNER
1. <i>Wojcik 25525</i>	<i>41</i>	<i>Schweitzer</i>	<i>Garham</i>	<i>KS</i>		<i>4-2-96</i>	<i>Same</i>
2.	TICKET TYPE <input type="checkbox"/> SERVICE <input type="checkbox"/> SALES	NITROGEN JOB? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	CONTRACTOR	RIG NAME/NO	SHIPPED VIA	DELIVERED TO	ORDER NO
3.	WELL TYPE	WELL CATEGORY	JOB PURPOSE	WELL PERMIT NO	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
000-117					MILEAGE	132				2.92	376
009-134	009-027				Pump out	1300				1253	1253
128-5#					90 Squeeze manifold	1				225	225

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 WICHITA, KS

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED *4-12-96* TIME SIGNED *0800* A.M. P.M.

do do not require IPC (Instrument Protection). Not offered

SUB SURFACE SAFETY VALVE WAS:
 PULLED & RETURN PULLED RUN

TYPE LOCK DEPTH
 BEAN SIZE SPACERS
 TYPE OF EQUALIZING SUB. CASING PRESSURE
 TUBING SIZE TUBING PRESSURE WELL DEPTH
 TREE CONNECTION TYPE VALVE

SURVEY

AGREE UN-DECIDED DIS-AGREE

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?
 WE UNDERSTOOD AND MET YOUR NEEDS?
 OUR SERVICE WAS PERFORMED WITHOUT DELAY?
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?
 ARE YOU SATISFIED WITH OUR SERVICE?
 YES NO

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL *1926*

FROM CONTINUATION PAGE(S) *4728*

SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE *663.75*

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT)	CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE)	HALLIBURTON OPERATOR/ENGINEER	EMP #	HALLIBURTON APPROVAL
<i>Timothy F. Schick</i>	<i>X Timothy F. Schick</i>	<i>Ken Beckman</i>	<i>59734</i>	