

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR ENERGY THREE, INC.

API NO. 15-065-21,608-00-00

ADDRESS P. O. Box 1505

COUNTY GRAHAM

GREAT BEND, KANSAS 67530

FIELD HUTTON (LANS)

**CONTACT PERSON R. D. STANDLEE

PROD. FORMATION LANSING-KC

PHONE AC316-792-5968

LEASE SCHWEITZER

PURCHASER MOBIL

WELL NO. 3

ADDRESS DALLAS, TEXAS

WELL LOCATION SE SW SW

DRILLING CONTRACTOR BIG THREE DRILLING, INC.

330 Ft. from SOUTH Line and

ADDRESS P. O. Box 52

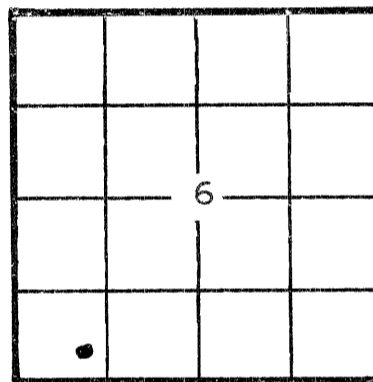
990 Ft. from WEST Line of

GORHAM, KANSAS 67640

the SW/4 SEC. 6 TWP. 8S RGE. 23W

WELL PLAT

PLUGGING CONTRACTOR ADDRESS



KCC [check] KGS [check] (Office Use)

TOTAL DEPTH 3850 PBD 3820

SPUD DATE 4-17-82 DATE COMPLETED 5-7-82

ELEV: GR 2317 DF KB 2322

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 264 DV Tool Used? No

AFFIDAVIT

STATE OF KANSAS, COUNTY OF GRAHAM SS, I,

R. D. STANDLEE OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS EXECUTIVE VICE-PRES. (X) (OF) ENERGY THREE, INC.

OPERATOR OF THE SCHWEITZER LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3 ON

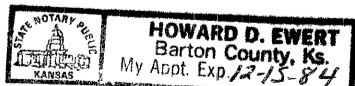
SAID LEASE HAS BEEN COMPLETED AS OF THE 7TH DAY OF MAY, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) [Signature]

SUBSCRIBED AND SWORN BEFORE ME THIS 19TH DAY OF MAY, 19 82.



[Signature] NOTARY PUBLIC HOWARD D. EWERT

MY COMMISSION EXPIRES: DECEMBER 15, 1984

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order.

RECEIVED STATE CORPORATION COMMISSION MAY 21 1982 5-21-1982 CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
TOPSOIL & SAND SAND & SHALE ANHYDRITE SAND & SHALE SHALE & LIME	-0-	265	PETRO-LOG RAN OPEN HOLE LOG FROM -0- TO 3850 4-24-82	
	265	1976		
	1976	2007	L-K WIRELINE RAN CASED HOLE LOG FROM 3200 TO 3820 4-29-82	
	2007	2090		
	2090	3850		
FORMATION TOPS				
			TOPEKA	3323'
			HEEBNER	3532'
			TORONTO	3556'
			LANS.-KC	3572'
			MUNCIE CREEK	3681'
			L-KC BASE	3783'

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4	8 5/8	20 #	264	COMMON	200	3 % C.C. 2 % GEL
PRODUCTION	7 7/8	4 1/2	9.5 #	3842	50/50 Poz.	150	18 % SALT 2 % GEL 3/4 % CFR-2

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	DEEP-PENT.	3758' TO 3763'
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2000 GALLONS OF 20 % REGULAR ACID	3758' TO 3763'

Date of first production 5-7-82	Producing method (flowing, pumping, gas lift, etc.) PUMPING	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil 50 bbls.	Gas --- MCF
	Water % 0	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations