SIDE ONE	(
This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential. Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)	
OPERATOR ENERGY THREE, INC.	API NO. 15-065-21,609-00-00
ADDRESS P. 0. Box 1505	COUNTY GRAHAM
GREAT BEND, KANSAS	FIELD HUTTON (LANS)
**CONTACT PERSON R. D. STANDLEE	PROD. FORMATION LANSING-KC
PHONE <u>AC316-792-5968</u>	LEASE SCHWEITZER
PURCHASER MOBIL	
ADDRESS DALLAS, TEXAS	WELL NO. 4
ADDRESS	WELL LOCATION SW SW SW
	330 Ft. from South Line and
DRILLING BIG THREE DRILLING, INC.	** Spellar of Province Control Private *** Transactive Control
CONTRACTOR ADDRESS P. O. Box 52	330 Ft. from WEST Line of
· ·	the SW/4 SEC. 6 TWP. 8S RGE. 23W
GORHAM, KANSAS 67640	WELL PLAT
PLUGGING	KCC
CONTRACTOR ADDRESS	KGS KGS
	(Office Use)
	use)
TOTAL DEPTH 3870 PBTD 3848	6
SPUD DATE 4-25-82 DATE COMPLETED 5-14-82	
ELEV: GR 2323 DF KB 2328	Manager and common defined in the defined in the common term of the definition of th
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS	The state of the s
Amount of surface pipe set and cemented 262	. DV Tool Used? No
A F F I D A V	T T
STATE OF KANSAS , COUNTY OF G	RAHAM SS, I,
R. D. STANDLEE OF LAWFUL AGE, I	
DEPOSES THAT HE IS EXECUTIVE VICE-PRES. (CHOR) (OF) ENERGY THREE, INC.	
OPERATOR OF THE SCHWEITZER LEASE, AND IS DULY AUTHORIZED TO MAKE	
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 4 ON	
SAID LEASE HAS BEEN COMPLETED AS OF THE 14TH DAY	and the contract of the country of t
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.	
FURTHER AFFIANT SAITH NOT.	
	(S) (A) Albandae)
CHRCOTTED AND CHIODN DECORE ME MILE 20	The state of the s
SUBSCRIBED AND SWORN BEFORE ME THIS 20TH DAY	11 D D D
HOWARD D. EWERT Barton County, Ks. My Appt. Exp.	Howard S. Could D. EVERT
MY COMMISSION EXPIRES: DECEMBER 15, 1984	NOTARY PUBLIC HOWARD D. EWERT RECEIVED
**The person who can be reached by shows recording	STATE CORPORATION SEMINARY
**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool 1982	
5-21-1907	

CONSERVATION DIVISION
Wichita, Kansas

WELL LOG SIDE TWO SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. Show all important zones of porosity and contents thereof; cored intervels, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. DEPTH BOTTOM TOP FORMATION DESCRIPTION; CONTENTS, ETC. PETRO-LOG RAN OPEN HOLE LOG FROM -Q- TO 3870' 1982 -0-SAND & SHALE 2019 1982 ANHYDRITE 2019 3870 5-1-82 SHALE & LIME L-K WIRELINE RAN CASED HOLE LOG FROM 3200 TO 3848 5-5-82 FORMATION TOPS 33341 TOPEKA. 3547 HEEBNER 3570 TORONTO LANS-KC 3584 MUNCIE CREEK 3694 3799 Report of all strings set - surface, intermediate, production, etc. CASING RECORD (New) or (Used) Type and percent additives Sixe hole drilled Sixe casing sat Weight lbs/ft. Setting depth Sacks Purpose of string % c.c. 200 262 % GEL. 8 5/8 20 # COMMON 12 1/4 SURFACE 18 % SALT 150 50/50 POZ 4 1/2 9.5 # 3862 7 7/8 3/4 % CFR-2 PRODUCTION PERFORATION RECORD LINER RECORD Size & type
DEEP-PENT Depth interval 3752-3757 Sacks cement Shots per ft. Bottom, ft. Top, ft. TUBING RECORD Setting depth Packer set at Size ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Depth interval treated Amount and kind of material used 3752-3757 2500 GALLONS OF 20 % REGULAR ACID TOPES COR Producing method (flowing, pumping, gas lift, etc.) Gravity Date of first production PUMPING 5-14-82 Gas-oil ratio

RATE OF PRODUCTION PER 24 HOURS

Disposition of gas (vented, used on lease or sold)

50

Z

Perforations

·····

CFPB