

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

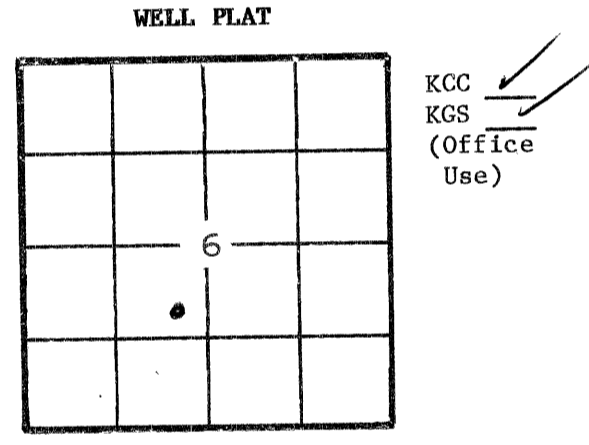
Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR ENERGY THREE, INC.
ADDRESS P. O. Box 1505
GREAT BEND, KANSAS 67530
**CONTACT PERSON R. D. STANDLEE
PHONE AC 316-792-5968
PURCHASER MOBIL
ADDRESS DALLAS, TEXAS
DRILLING CONTRACTOR BIG THREE DRILLING, INC.
ADDRESS P. O. Box 52
GORHAM, KANSAS 67640

API NO. 15-065-21,631-00-00
COUNTY GRAHAM
FIELD HUTTON (LANS)
PROD. FORMATION LANS-KC
LEASE SCHWEITZER
WELL NO. 5
WELL LOCATION SE NE SW
330 Ft. from EAST Line and
990 Ft. from NORTH Line of
the SW/4 SEC. 6 TWP. 8S RGE. 23W

PLUGGING CONTRACTOR ADDRESS

TOTAL DEPTH 3830 PBD 3813
SPUD DATE 5-15-82 DATE COMPLETED 6-8-82
ELEV: GR 2282 DF KB 2287
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS



KCC
KGS
Office Use

Amount of surface pipe set and cemented 262' DV Tool Used? No

AFFIDAVIT

STATE OF KANSAS, COUNTY OF GRAHAM SS, I,
R. D. STANDLEE OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,
DEPOSES THAT HE IS EXEC. VICE-PRESIDENT (XXX)(OF) ENERGY THREE, INC.
OPERATOR OF THE SCHWEITZER LEASE, AND IS DULY AUTHORIZED TO MAKE
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 5 ON
SAID LEASE HAS BEEN COMPLETED AS OF THE 8TH DAY OF JUNE, 1982, AND THAT
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.
FURTHER AFFIANT SAITH NOT.

JUN 21 1982
6-21-1982
CONSERVATION DIVISION
Wichita Kansas

(S) [Signature]

SUBSCRIBED AND SWORN BEFORE ME THIS 18TH DAY OF JUNE, 1982.

HOWARD D. EWERT
Barton County, Ks.
My Appt. Exp. 12-15-84

[Signature]
NOTARY PUBLIC HOWARD D. EWERT

MY COMMISSION EXPIRES: DECEMBER 15, 1984

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
SAND AND SHALE	-0-	265	PETRO-LOG	RAN OPEN HOLE LOG FROM 3830 TO -0-
CLAY, GUMBO AND SAND	265	440		
SHALE AND SAND	440	1941	ON 5-21-82	
ANHYDRITE	1941	1975	L-K WIRELINE RAN CASED HOLE LOG FROM 3813 TO 3200 ON 5-26-82	
SAND & SHALE	1975	2085		
LIME & SHALE	2085	3830		
		RTD		
FORMATION TOPS:				
			TOPEKA	3300
			HEEBNER	3512
			TORONTO	3535
			LANS-KC	3548
			MUNCIE CREEK	3662
			BASE OF KC	3763

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4	8 5/8	20	262	COMMON	200	3 % C.C. 2 % GEL.
PRODUCTION	7 7/8	4 1/2	9.5	3829	50/50 POZ.	150	18 % SALT, 2 % GEL, 3/4 OF 1% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	DEEP-PENT.	3736 TO 3742

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2500 GALLONS 20 % REGULAR ACID	3736 - 3742

Date of first production 6-8-82		Producing method (flowing, pumping, gas lift, etc.) PUMPING		Gravity	
RATE OF PRODUCTION PER 24 HOURS	Oil 50	Gas bbls.	Water MCF	% TRACE	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		