

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 7930 EXPIRATION DATE June 30, 1983

OPERATOR Merit Energy Corporation API NO. 15-065-21,742-00-00

ADDRESS 717 Seventeen St., Suite 1750 COUNTY Graham

Denver, CO 80202 FIELD _____

** CONTACT PERSON Orlan Phelps PROD. FORMATION _____

PHONE 316 775-3588

PURCHASER _____ LEASE Hutton

ADDRESS _____ WELL NO. 1-6

WELL LOCATION _____

DRILLING H-30, Inc. 990 Ft. from North Line and

CONTRACTOR _____ 1650 Ft. from East Line of

ADDRESS 251 N. Water, Suite 10 the (Qtr.) SEC 6 TWP 8S RGE 23 (W). ~~XXXX~~

Wichita, KS 67202

PLUGGING Allied Cementing Co., Inc.

CONTRACTOR _____

ADDRESS Box 31

Russell, KS 67665

TOTAL DEPTH 3815' PBTD _____

SPUD DATE 3/9/83 DATE COMPLETED 3/16/83

ELEV: GR 2320' DF _____ KB 2325'

DRILLED WITH ~~CABLE~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 207' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

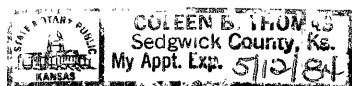
A F F I D A V I T

Gary Younger, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature)
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 13th day of April, 1983.



(Signature)
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: May 12, 1984

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
4-18-1983
APR 18 1983

*** IF HOLE IS PLUGGED A THIRD COPY IS NEEDED. FOR INJECTION OR DISPOSAL FOUR COPIES ARE NEEDED.

CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTOR^Y XXXX

OPERATOR Merit Energy Corporation LEASE Hutton

SEC. 6 TWP. 8S RGE 23 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-6

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.						
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.						
Check if no Drill Stem Tests Run.						
Rock			0'	50'		
Shale			50'	212'		
Shale and Sand			212'	1147'		
Shale and Shells			1147'	1416'		
Lime and Shale			1416'	1560'		
Sand			1560'	1754'		
Shale and Lime			1754'	1835'		
Shale			1835'	1983'		
Anhydrite			1983'	2015'		
Shale and Lime			2015'	2253'		
Lime and Shale			2253'	3815'		
R.T.D.			3815'			

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12-1/4"	8-5/8"	24#	207'	60/40 Poz.	150	3% c.c., 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)

Perforations