

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR A. Scott Ritchie

API NO. 15-065-21,558-00-00

ADDRESS 125 N. Market, Suite 950

COUNTY Graham

Wichita, Kansas 67202

FIELD GETTYSBURG - N.

**CONTACT PERSON A. Scott Ritchie

PROD. FORMATION Lansing

PHONE 267-4375

LEASE Montgomery "B"

PURCHASER Koch Oil Company, Inc.

WELL NO. 2

ADDRESS Box 2256

WELL LOCATION 60' W of C N/2 N/2 NW

Wichita, Kansas 67201

330 Ft. from North Line and

DRILLING Murfin Drilling Company

1260 Ft. from West Line of

CONTRACTOR

ADDRESS 617 Union Center

the NW/4 SEC. 8 TWP. 8S RGE. 23W

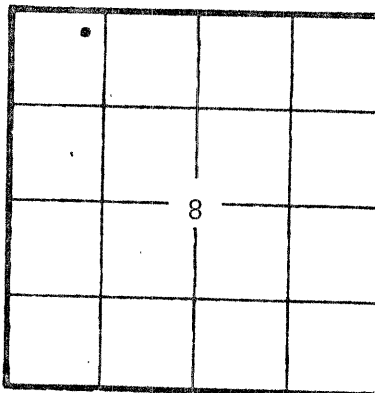
Wichita, Kansas 67202

PLUGGING None

WELL PLAT

CONTRACTOR

ADDRESS



KCC ✓
KGS ✓
(Office Use)

RECEIVED
STATE CORPORATION COMMISSION
3-31-1982
MAR 31 1982

CONSERVATION DIV.
Wichita, Kansas

TOTAL DEPTH 3757' PBD 3701'

SPUD DATE 1/14/82 DATE COMPLETED 3/24/82

ELEV: GR 2239' DF KB 2244'

DRILLED WITH (XXX) (ROTARY) (XX) TOOLS

Amount of surface pipe set and cemented 206' DV Tool Used? yes

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick ss, I,

F. Judson Higgs OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Geologist (FOR) A. Scott Ritchie

OPERATOR OF THE Montgomery "B" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 24th DAY OF March, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 30th DAY OF March 1982.
DEBRA ADAMS
STATE NOTARY PUBLIC
Sedgwick County, Kansas
My Appt. Exp. 2/29/84

(S) F. Judson Higgs
M. March 1982
Debra Adams
NOTARY PUBLIC

MY COMMISSION EXPIRES: 2/29/84

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 from 3514'-3546' (35' zone). Recovered 150' gas in pipe; 30' very heavy oil cut watery mud (10% gas, 60% oil, 25% water, 5% mud); 300' oil cut muddy water (20% gas, 31% oil, 45% water, 4% mud); and 420' very slightly oil cut water (2% oil, 95% water, 3% mud). IFP:53-170#/30"; ISIP:373#/45"; FFP:266-309#/60"; FSIP:373#/60". DST #2 from 3533'-3570'. Mis-run. Packer failure. DST #3 from 3554'-3570' (70' and 90' zones). Recovered 150' muddy water with a few specks of oil. IFP:31-33#/30"; ISIP:575#/30"; FFP:85-85#/30"; FSIP:564#/30". DST #4 from 3600'-3668' (140', 160', 180' zones). Recovered 900' gas in pipe, 1000' oil and 260' mud cut oil. IFP:127-298#/30"; ISIP:972#/45"; FFP:405-448#/30"; FSIP:972#/60". DST #5 from 3663'-3775' (200' & 220' zones). Recovered 120' of gas in pipe, 330' muddy gas cut oil, (68% oil, 15% mud, 15% gas, & 2% water). IFP:63-53#/30"; ISIP:385#/45"; FFP:127-117#/60"; FSIP:363#/60".			ELECTRIC LOG TOPS	
	Anhydrite			1866' (+ 358)
	B/Anhydrite			1918' (+ 326)
	Heebner			3456' (-1212)
	Toronto			3480' (-1236)
Lansing			3496' (-1252)	
B/KC			3702' (-1458)	
LTD			3757' (-1513)	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (~~Re-run~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	23	206'	common quickset	160	
Production	7-7/8"	4 1/2"	10.5	3754'	60/40 poz	150	10% salt, 5% gil.
		D.V. tool		1836'	50/50 poz	450	6% gel, circ. to surface

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	SSB	3677'-3683' Squeezed
TUBING RECORD			2	SSB	1846'
			4	SSB	3677'-3682'
Size	Setting depth	Packer set at	4	SSB	3656 1/2'-3660'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized with 2000 gal. of 28%	3677'-3683'
Squeezed 150 sacks of 60/40 poz mix thru perforations.	" "
Squeezed 10 sacks of cement thru perforations	1846'
Acidized with 500 gal. 28% acid	3677'-3682'
Acidized thru perforations with 500 gal. 28% acid with double surfactant	3656 1/2'-3660'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
3/23/82	Swabbed (will be pumping)	
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas
	139 bbls.	22 % MCF
		Gas-oil ratio
		CFPB
Disposition of gas (vented, used on lease or sold)		Perforations
		3677'-3682'; 3656 1/2'-3660'