TO:	API	Number: 1500	5- 2001000
STATE CORPORATION COMMISSION	CW CW NE	// GEC	<b>27</b> , 08 , 22 W
CONSERVATION DIVISION - PLUGGING			om S section line
130 SOUTH MARKET, SUITE 2078 WICHITA, KANSAS 67202			om E section line
WICHITA, RANSAS 0/202			
Operator license#_31274	Lease:	Fink	Well # <b>4</b>
Operator: R.L. Hrbek	County:	Graham	123,50
Address: Rt. 1 - Box 11	Well total	depth	<b>3800</b> feet
Merino, CO 80741	Conductor	Pipe: 0	inch @ <b>0</b> feet
	Surface pi	pe 8 5/8 Inch	@ <u>350</u> feet
Aband. oil well $\underline{\mathbf{x}}$ , Gas well $\underline{}$ , Input well $\underline{}$	_, SWD, D	& A	
Plugging contractor: Allied Cement Company		Lice	nse#
Address: Russell, Kansas 67665			
Company to plug at: Hour: A.M. Day: 16	Month:	May	Year: <b>1997</b>
Plugging proposal received from: R.L. Hrbek	,		
Company: R.L. Hrbek	I	Phone:	- 79
			4
Were: Order 200 sxs 60/40 pozmix - 10% go Allied Cement Company.			8
Order sand and common cement.			\$ 10.
			<u></u>
			12,
Plugging Proposal Received by: Carl Goodre			
Plugging operations attended by agent? All[ ${\bf x}$	], Part[	], None[ ]	
Completed: Hour: 10:45 A.M., Day: 16 Month:	May	, Ye	ar: <b>1997</b> _
Actual plugging report: 8 5/8" set at 350'.	4 1/2" set a	t 3500'. Pro	ođ. Perf. IKC 3419'+.
Top squeezed from 1754' to surface. Squeezed			
hulls mixed into Max. P.S.I. 1000#. Held. 8 5	/8" full of	cement. Plu	g complete.
		· · · · · · · · · · · · · · · · · · ·	
Remarks:			
Condition of casing(in hole): GOODBAD			
Bottom plug(in place): YES, CALC, Plugged through TUBING, CASING			
I did[ V 0/did not ] observe the plugging		Ca. 0 91	- live of
IIII A A ALAM	(P)	(age	ent)
DATE Form CP-2/3	P.		
INV. NO. 48238 JUL 22 1997			