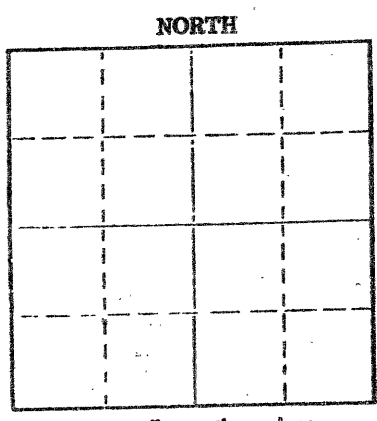


15-065-00590-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
P. O. BOX 17027
WICHITA, KANSAS 67217

WELL PLUGGING RECORD



Locate well correctly on above Section Plat

Graham County, Sec. 8 Twp. 8 Rge. 23 (E) (W) X
Location as "NE/CNW/SW" or footage from lines C-N/2-N/2-SE/4
Lease Owner John O. Farmer, Inc.
Lease Name ELLSWORTH "B" Well No. 2
Office Address 370 W. Wichita, Russell, Kansas 67665
Character of Well (completed as Oil, Gas or Dry Hole)
Date well completed 19
Application for plugging filed 19
Application for plugging approved 19
Plugging commenced December 21, 1974
Plugging completed December 30, 1974
Reason for abandonment of well or producing formation Depleted

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well W. L. Nichols
Producing formation Depth to top Bottom Total Depth of Well 3700 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	170	0
				5 1/2	3693	1207.55

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Measured in hole and found bridge at 1250'. Dumped 10' of sand and 5 sacks cement. Shot casing at 1220'. Pulled a total of 38 joints of 5 1/2" casing. Allied squeezed well with 4 sacks hulls, 30 sacks gel and 120 sacks 50/50 Pozmix with 6% added gel.

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Rockhold Engineering, Inc.
Address P. O. Box 698, Great Bend, Kansas 67530

STATE OF Kansas COUNTY OF Barton
James W. Rockhold (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

CATHY MILLER
NOTARY PUBLIC
Barton County, Ks.
Subscribed and sworn to before me this 31st day of December 1974

(Signature) James W. Rockhold
Box 698, Gt. Bend, Ks. 67530 James W. Rockhold
(Address)

My commission expires September 30, 1975

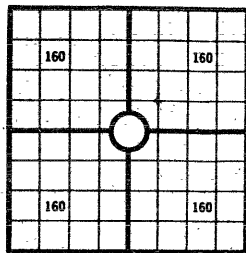
Cathy Miller
Cathy Miller Notary Public.

RECEIVED
STATE CORPORATION COMMISSION
JAN 2 1974
1-2-1974
CONSERVATION DIVISION
Wichita, Kansas

OPERATOR John G. Farmer, Inc.

ADDRESS Russell, Kansas

640 Acres
N



Locate well correctly

COUNTY Graham SEC 8 TWP 25 RGE 23W
 COMPANY OPERATING John G. Farmer, Inc.
 OFFICE ADDRESS Russell, Kansas
 FARM NAME ILLWORTH #1 WELL NO. 3
 DRILLING STARTED 6/15/74 DRILLING FINISHED 7/8/74
 DATE OF FIRST PRODUCTION _____ COMPLETED _____
 WELL LOCATED 2 1/2 N 1/2 SE 1/4 North of South
 Line and _____ ft. East of West Line of Quarter Section
 Elevation (Relative to sea level) DERRICK FLOOR _____ GROUND _____
 CHARACTER OF WELL (Oil, gas or dryhole) OIL

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2			5		
3			6		

Perforating Record If Any

Shot Record

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot

CASING RECORD

Amount Set						Amount Pulled				Packer Record	
Size	Wt.	Thds.	Make	Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
8-5/8				170							

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
8-5/8	170		150						
8-1/2	3000		150						

Note: What method was used to protect sands if outer strings were pulled? _____

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained _____

TOOLS USED

Rotary Tools were used from _____ feet to _____ feet to _____

_____ feet, and from _____ feet to _____ feet, and from _____ feet to _____

Type Rig _____

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping _____

Amount of Oil Production _____ bbls. Size of choke, if any _____ Length of test _____ Water _____

Production _____ bbls. Gravity of oil _____ Type of Pump if pump is used, describe _____

FORMATION RECORD

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Sand & shale	0	170			
Shale & sand	170	1100			
Shale	1100	1415			
Sand	1415	1620			
Shale	1620	1820			
Anhydrite	1820	1894			
Shale & shells	1894	1900			
Line & shale	1900	2270			
Shale & shells	2270	2645			
Line	2645	2755			
Line & shale	2755	3045			
Line	3045	3150			
Line & shale	3150	3405			
Line	3405	3470			
Line & shale	3470	3625			
Line	3625	3686			
Line & shale	3686	3700			
T.D.		3700			

RECEIVED
 STATE CORPORATION COMMISSION
 7-10-1974
 JUL 10 1974
 CONSERVATION DIVISION
 Wichita, Kansas

ELEVATION: NS 2312

ELECTRIC LOG TOPS:

Anhydrite 1840
 Reobner 3430
 Toronto 3450
 Lansing 3470
 2/KC 3600
 T.D. (Log) 3604
 Drillers T.D. 3605
 8-1/2" set at 3686
 w/ 150 sacks cement

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

John G. Farmer Trust Dept
 Name and title of representative of company

Subscribed and sworn to before me this 31st day of July, 19 74

My Commission expires 10/11/78
Lucille Kennedy
 Notary Public.

15-065-00590-00-02
 COUNTY Graham
 TWP 25
 SEC 8
 RGE 23W
 WELL NO 3
 FARM NAME ILLWORTH #1