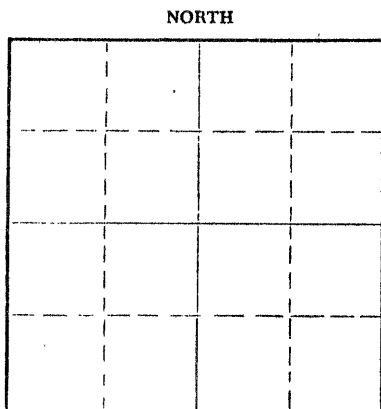


STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD



Locate well correctly on above
Section Plat

Graham County, Sec. 8 Twp. 8 Rge. 23 (E) W (W)

Location as "NE/CNW/SW" or footage from lines SE NE SE

Lease Owner Fender Pipe & Supply

Lease Name Ellsworth Well No. B-3

Office Address Russell, Kansas

Character of Well (completed as Oil, Gas or Dry Hole)

Date well completed 19

Application for plugging filed 19

Application for plugging approved 19

Plugging commenced Nov. 28 19 64

Plugging completed Dec 2 19 64

Reason for abandonment of well or producing formation

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Nichols

Producing formation Depth to top Bottom Total Depth of Well 3730 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from 3730 feet to surface feet for each plug set.

Sanded up to 3720' dump 5 sacks on bottom (Cement). Pulled pipe up to 569' circ. with mud. Pulled pipe upto 523' pump 20 sacks of cement to 523' pulled pipe to 160' pump 20 sacks of cement. Pulled pipe out put 10 sacks on top.

Well completed.

RECEIVED
STATE CORPORATION COMMISSION
DEC 23 1964
12-28-1964
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Barnes & Sons Pipe Pulling Co.
Address Russell, Kansas

STATE OF Kansas, COUNTY OF Russell, ss.

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Allen J. Sinder

Box 302, Russell, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 22nd day of December, 1964

My commission expires September 27, 1967 Notary Public.

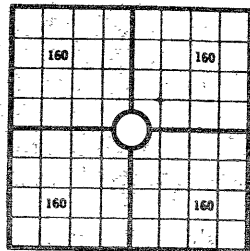
OPERATOR JOHN O. FARMER, INC.

ADDRESS P.O. Box 352, Russell, Kansas

FORMATION RECORD

Give detailed description and thickness of all formation drilled through, contents of sand, whether dry, water, oil or gas.

640 Acres
N



COUNTY Graham, SEC. 8, TWP. 8n, RGE. 23w
 COMPANY OPERATING John O. Farmer, Inc.
 OFFICE ADDRESS P.O. Box 352, Russell, Kansas
 DRILLING STARTED 10/23 1964 DRILLING FINISHED 10/31 1964
 DATE OF FIRST PRODUCTION _____ COMPLETED _____
 WELL LOCATED SE 1/4 NE 1/4 SE 1/4, North of South
 Line and _____ ft. East of West Line of Quarter Section
 Elevation (Relative to sea level) DERRICK FLOOR 2245 GROUND 2241
 CHARACTER OF WELL (Oil, gas or dryhole) Oil

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2			5		
3			6		

Perforating Record If Any

Shot Record

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot

CASING RECORD

Amount Set				Amount Pulled				Packer Record			
Size	Wt.	Thds.	Make	Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
8 5/8"	154'		115	sk.					
5 1/2"	3729'		75	sk.					

Note: What method was used to protect sands if outer strings were pulled? _____

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained _____

TOOLS USED

Rotary Tools were used from 0 feet to R.T.D. tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet, and from _____ feet to _____ feet to _____

Type Rig Rotary

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping _____

Amount of Oil Production _____ bbls. Size of choke, if any _____ Length of test _____ Water

Production _____ bbls. Gravity of oil _____ Type of Pump if pump is used, describe _____

Formation	Top	Bottom	Formation	Top	Bottom
Surface		153			
Shale	153	1160			
Shale & Sand	1160	1660			
Shale & Redbed	1660	1890			
Anhydrite	1890	1925			
Redbed	1925	2000			
Shale & Lime	2000	2785			
Lime & Shale	2785	2895			
Shale & Lime	2895	3363			
Lime	3363	3445			
Lime & Shale	3445	3630			
Lime	3630	3730			
			Sample Tops		
			Hoebner	3477'	
			Toronto	3500'	
			Lansing	3516'	
			R.T.D.	3730'	

RECEIVED
 STATE CORPORATION COMMISSION
 NOV 24 1964
 11-24-1964
 CONSERVATION DIVISION
 WICHITA, KANSAS

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

John O. Farmer
 Name and title of representative of company
 President

Subscribed and sworn to before me this 4th day of November 1964

My Commission expires 2/15/67

Helen Carlson
 Notary Public.

15-065-19090-00-00
 RGE. 23w
 TWP. 8n
 SEC. 8
 COUNTY Graham
 WELL NO. 3
 FARM NAME ELLSWORTH "B"