

15-065-01009-00-00

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Graham County, Sec. 17 Twp. 8S Rge. 23 (E) (W) X

Location as "NE/CNW&SW¼" or footage from lines SE NW NE

Lease Owner John O. Farmer, Inc.

Lease Name Ellsworth Well No. A-1

Office Address P. O. Box 352 Russell, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) _____

Date well completed _____ 19____

Application for plugging filed 4-22-64 19____

Application for plugging approved 4-23-64 19____

Plugging commenced 4-23-64 19____

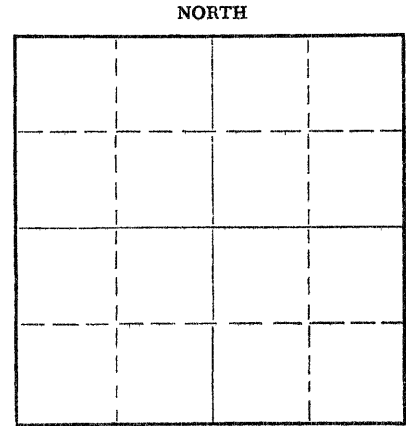
Plugging completed 4-25-64 19____

Reason for abandonment of well or producing formation _____

Dry

If a producing well is abandoned, date of last production _____ 19____

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above
Section Plat

Name of Conservation Agent who supervised plugging of this well W. L. Nichols

Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3528 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	163	None
				5 1/2	None	2481

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Cleaned out cellar. Measured T. D. Sanded to 3120' and 5 sacks of cement.

Rigging up jacks. Working pipe. Shot pipe at 2711'. Working pipe. Shot pipe at 2508'. Working pipe. Pulling pipe.

Pulling pipe. Circulating mud. Spotted 20 sacks of cement. Dumped 20 sacks of cement. Capped well with 10 sacks of cement.

RECEIVED
STATE CORPORATION COMMISSION

MAY 1 1964

5/1/64

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Forbes Casing Pulling, Inc.

Address P. O. Box 221 Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss. J. O. Forbes (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J O Forbes
P. O. Box 221 Great Bend, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 30 day of April, 1964

My commission expires May 27, 1964 Glenn Clark Notary Public.

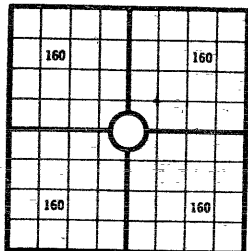
OPERATOR JONES, SHELburnE & FARMER, INC.

FORMATION RECORD

ADDRESS RUSSELL, KANSAS

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry, water, oil or gas.

640 Acres
N



Locate well correctly

COUNTY Graham SEC. 17 TWP. 8S RGE. 23W
 COMPANY OPERATING Jones, Shelburne & Farmer, Inc.
 OFFICE ADDRESS Russell, Kansas
 FARM NAME ELLSWORTH WELL NO. 1
 DRILLING STARTED 7/31/57 DRILLING FINISHED 8/10, 1957
 DATE OF FIRST PRODUCTION _____ COMPLETED _____
 WELL LOCATED SE 1/4 NW 1/4 NE 1/4 North of South
 Line and _____ ft. East of West Line of Quarter Section
 Elevation (Relative to sea level) DERRICK FLOOR 2193 GROUND 2190
 CHARACTER OF WELL (Oil, gas or dryhole) Oil

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2			5		
3			6		

Perforating Record If Any

Shot Record

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot

CASING RECORD

Amount Set						Amount Pulled		Packer Record			
Size	Wt.	Thds.	Make	Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
8 5/8				163							

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
5/8	163		110						
1/2	3674		3674						

Note: What method was used to protect sands if outer strings were pulled? _____

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained _____

TOOLS USED

Rotary Tools were used from _____ feet to _____ feet to _____
 Cable tools were used from _____ feet to _____
 feet, and from _____ feet to _____ feet, and from _____ feet to _____

Type Rig _____

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping _____

Amount of Oil Production _____ bbls. Size of choke, if any _____ Length of test _____ Water

Production _____ bbls. Gravity of oil _____ Type of Pump if pump is used, describe _____

Formation	Top	Bottom	Formation	Top	Bottom
Clay & sand	0	125			
Shale	125	830			
Sand	830	860			
Shale	860	1140			
Shale & sand	1140	1390			
Sand	1390	1530			
Shale	1530	1650			
Shells redbed	1650	1840			
Anhydrite	1840	1877			
Shale & shells	1877	2060			
Lime & shale	2060	2200			
Shale & lime	2200	2455			
Lime & shale	2455	2530			
Shale & lime	2530	2720			
Lime & shale	2720	2795			
Shale & lime	2795	2965			
Lime & shale	2965	3060			
Shale & lime	3060	3285			
Lime & shale	3285	3375			
Shale & lime	3375	3485			
Lime & shale	3485	3675			
T.D.		3675			

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5/1/64

ELEVATION: RB 2195
ELECTRIC LOG TOPS:

Heebner 3414
 Toronto = 3444
 Lansing 3460
 B/KC 3670
 Log T.D. 3676
 Drillers T.D. 3675
 5 1/2" set at 3674

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

John O. Farmer President
 Name and title of representative of company

Subscribed and sworn to before me this 12th day of August, 1957
 My Commission expires 10/16/58
James J. ...
 Notary Public

15-665-61009-00-00
 FARM NAME ELLSWORTH
 WELL NO. 1 COUNTY Graham SEC. 17 TWP. 8S RGE. 23W