

15-065-02978-00-00

GP

STATE OF KANSAS
CORPORATION COMMISSION

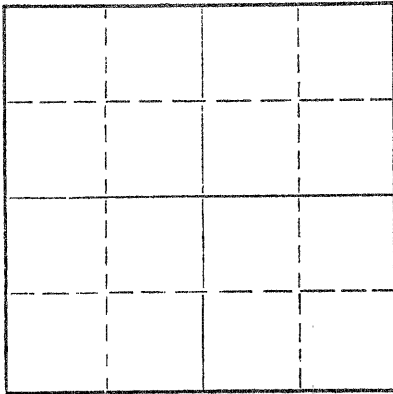
Form CP-4

Give All to Completely
Make Required Javit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas 67202

WELL PLUGGING RECORD

Graham County, Sec. 17 Twp. 8 Rge. 23 (E) (W)
SE SE NE

Location as "NE/CNW%SW%" or footage from lines _____
Lease Owner J. K. Fortner
Lease Name Bethol #4 Well No. _____
Office Address Ellinwood, Kansas 67526
Character of Well (completed as Oil, Gas or Dry Hole) _____
Date well completed _____ 19____
Application for plugging filed _____ 19____
Application for plugging approved _____ 19____
Plugging commenced 1/6/71 _____ 19____
Plugging completed 1/8/71 _____ 19____
Reason for abandonment of well or producing formation depleted.



Locate well correctly on above
Section Flat

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Nichols
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3602' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8	178	none
				5 1/2"	3591	892'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Checked hole to 3407', ran sand to 3375' and dumped 5 sacks of cement. Shot pipe at 1215', 1120', 1024', 893', worked pipe loose and pulled 28 joints. Glow squeezed well with 5 sacks hulls, 20 sacks gel and 150 sacks of cement.

PLUGGING COMPLETE.

RECEIVED
STATE CORPORATION COMMISSION
JAN 13 1971
CONSERVATION DIVISION
Wichita, Kansas

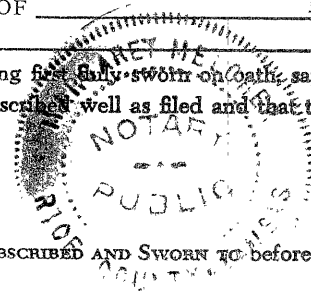
1/13/71

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor KNIGHT CASING PULLING CO., INC.
Address CHASE, KANSAS

STATE OF KANSAS, COUNTY OF RICE, ss.

NOEL J. KNIGHT (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.



(Signature) _____
CHASE, KANSAS

(Address)

SUBSCRIBED AND SWORN to before me this 11th day of January, 19 71

My commission expires 2/15/71

Notary Public.

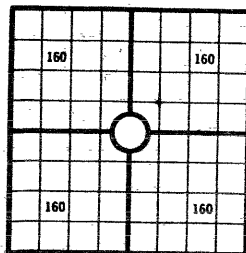
OPERATOR Benson-Montin
 ADDRESS Oklahoma City, Oklahoma

CONTRACTOR: Jones, Shelburne & Farmer, Inc.
Russell, Kansas

FORMATION RECORD

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry, water, oil or gas.

640 Acres
N



Locate well correctly

COUNTY Graham SEC 17 TWP 8S RGE 23W
 COMPANY OPERATING Benson-Montin
 OFFICE ADDRESS Oklahoma City, Oklahoma
 FARM NAME BETHELL WELL NO. 4
 DRILLING STARTED 11/4 19 57 DRILLING FINISHED 11/12 57
 DATE OF FIRST PRODUCTION _____ COMPLETED _____
 WELL LOCATED SE 1/4 SE 1/4 NE 1/4 North of South
 Line and _____ ft. East of West Line of Quarter Section
 Elevation (Relative to sea level) DERRICK FLOOR 2176 GROUND 2173
 CHARACTER OF WELL (Oil, gas or dryhole) Oil

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2			5		
3			6		

Perforating Record If Any

Shot Record

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot

CASING RECORD

Amount Set						Amount Pulled		Packer Record			
Size	Wt.	Thds.	Make	Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
8-5/8				178							

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
8-5/8	178		135						
8-1/2	3591		100						

Note: What method was used to protect sands if outer strings were pulled? _____

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained _____

TOOLS USED

Rotary Tools were used from _____ feet to _____ Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet, and from _____ feet to _____ feet to _____
 Type Rig _____

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping _____
 Amount of Oil Production _____ bbls. Size of choke, if any _____ Length of test _____ Water Production _____ bbls. Gravity of oil _____ Type of Pump if pump is used, describe _____

Formation	Top	Bottom	Formation	Top	Bottom
Surface	0	175	Elevation:		2178
Shale	175	850	Anhydrite		1807
Sand & shale	850	1360	Heebner		3397
Sand	1360	1550	Toronto		3416
RedBed	1550	1807	Lansing		3433
Anhydrite	1807	1842	T.D.		3602
Shale & shells	1842	2420	5-1/2" set at		3501
Shale & lime	2420	2510	w/ 100 sacks cement		
Lime & shale	2510	2795	Cores: 3461-67		
Shale & lime	2795	3010	3556-90		
Lime & shale	3010	3140	3590-3602		
Shale & lime	3140	3365			
Lime & shale	3365	3602			
T.D.	3602	3602			

RECEIVED
 STATE CORPORATION COMMISSION
 DEC 14 1970
 CONSERVATION DIVISION
 Wichita, Kansas
 12/14/70

Plug back
 Perf
 5591
 400
 3797
 3200
 3407
 3393-96

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

John D. ... President
 Name and title of representative of company

Subscribed and sworn to before me this 26th day of November, 1957
 My Commission expires 10/11/58
Leville ...
 Notary Public.

15-065-07978-00-22
 4 COUNTY - Graham
 SEC. 17
 TWP. 8S
 RGE. 23W
 BETHELL
 FARM NAME