STATE OF KANSAS STATE CORPORATION COMMISSION

15-065-00949-00-00

## WELL PLUGGING RECORD

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division	WELL PLUGGING RECORD							
State Corporation Commission 800 Bitting Building Wichita, Kansas		Graham	Count	y. Sec. 18	Twp. 8	Rge 23	(E)(W)	
NORTH	Location as "N	E/CNW¼SW¼	" or footage from	$_{ m n~lines}$ ${ m SE~N}$	ESE			
		Lease Name Higer Well No. 2 Office Address Victoria, Kansas						
				ry Hole)Dr				
				5-30				
	Application for	plugging filed	6	5-30		********************	19.57	
	Application for	plugging approv	red	<u>5⊶30</u>			19.57	
	Plugging comm	Plugging commenced 6-30 Plugging completed 6-30					19 <u>97</u>	
		Reason for abandonment of well or producing formationDry						
	1							
		If a producing well is abandoned, date of last production						
	_			on Division or				
Locate well correctly on above Section Plat								
Name of Conservation Agent who sup								
Producing formation			Bottom.	T	otal Depth	of Well	3730 Feet	
Show depth and thickness of all water	r, oil and gas formation	ns.						
OIL, GAS OR WATER RECORD	OS .					CASINO	G RECORD	
Formation	Content	From	To	Size	Put In		Pulled Out	
				8 5/8"	2111	MATERIAL PROPERTY AND ADDRESS OF THE PARTY AND	None	
	i .					ì		
***************************************								
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					·	-1 8eth 1998	<del>-</del>	
				2	***************************************	<u>f-</u>	- 20 C	
				STAIL	jukt ij <sup>es er</sup>			
	:							
	***************************************				JUL	***************************************	***************************************	
				CO	NSFEVE	SIMIC NO	LON	
				<u>VV</u>	Wichite	, Kansas		
Correspondence regarding this wo	ell should be addressed	l to Leo J.		Dil Compai			3-57	
							Panara	
STATE OF KANSAS	, COUN	TY OF	RUSSELL	, SS	3.			
V. D. Side: being first duly sworn on oath, says: described well as filed and that the sa	That I have knowledge	ge of the facts,	mployee statements, and	e) or (owner or	operator) of	the above- and the log	described well, of the above-	
			70	, de	elec		100000000000000000000000000000000000000	
		******	P. O. Bo		Russell	, Kansa	.s	
SUBSCRIBED AND SWORN TO before	me this 2nd	day of	July	(Ad	dress) , 19	57		
My commission expires September	17, 1960		Marguei	rite/By rne	u /5.	gnn! No	tary Public.	
			) 10111					
		n managarene	PLUG	GING				
		P 000	,	- C 3 C	1			

FILE SEC 18 T 8 R 23W BOOK PAGE 24 LINE 28

## WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY Wichita, Kansaş 508 East Murdock,

Company- LEO J. DREILING Farm- Higer "B"

No. 2

18 T. 8 SEC. SE ME SE

R. 23W

Total Depth. 3735'

Comm. 6-21-57

Comp.

7-12-57

Shot or Treated.

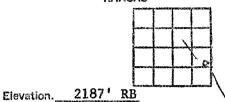
Contractor. V. D. Sidey Oil Co.

Issued. 9-13-58

CASING:

8 5/8" 211' County Graham

KANSAS



Production. Dry

Figures Incicate Bottom of Formations.

shale 211 shale 500 shale & shells 940 sand & shele 1000 shale & shells 1175 sand 1200 shale-limestone 1300 shale 1480 sand & shale 1638 red bed 1810 red bed & shale 1883 Anhydrite 1930 shale & shells 2300 shale & shells 2490 lime & shale 2570 lime & shale 2890 lime & shale 2975 lime 3050 lime & shale 3130 shale 3215 lime 3235 Lime 3495 lime & shale 3565 lime 3670 lime 3735 Total Depth

TOPS: SCOUT

3494 Heebner Lansing 3534

STATE CORPORATION COMMISSION

NOV 3 1964

CONSERVATION DIVISION Wichita, Kansas

15-069-00949-06-00

## SIDEY DRILLING CO.

BUILDING & LOAN BLDG.

P. O. BOX 387

RUSSELL, KANSAS

Company LEO J. DREILING OIL COMPANY

Sec. 18 T. 8 R. 23W

Loc. SE NE SE

Farm HIGER

No. 2

Total Depth 3730' RTD

Comm. 6-20-57

Comp. 6-30-57

County Graham

Shot or Treated

Contractor Sidey Drilling Company

Issued

Casing

20 10 15½ 8¼ 211° 12½ 6% 55/16

Elevation 2185 DF

Production D & A

Figures Indicate Bottom of Formations

' '			
0-211	Shale		
211-500	Shale		
500-940	Shells & shale	',	
940-1000	Sand & shale	7	111
1000-1175	Shale & shells		and the second
1175-1200	Sand		
1200-1300	Shale & lime streaks		
1300-1480	Shale		
1480-1555	Sand		
1555-1600	Shale	i e	
1600-1638	Sand		
1638-1810	Red bed		
1810-1883	Red bed & shale		
1883-1930	Anhydrite	1.0	· ·
1930-2065	Shale & shells		* * *
2065-2300	Shale & shells & red bed	$\zeta_{\alpha}$	\$1. J.
2300-2490	Shale & shells	, M.	
2490-2500	Lime		1,000
2500-2975	Lime & shale		
2975-3050	Lime	e e e e e e e e e e e e e e e e e e e	10 mg
3050-3130	Lime & shale		in the second of
3130-3215	Shale	multiple of the state of the st	VET)
3215-3235	Lime	STATE CONTURN TON	CUMBMISSION
3235-3350	Shale & lime	STATE COMO	10 July 18
3350-3495	Lime	JUL 3	195/
3495-3565	Lime & shale	And the same	AOIEMA
3565-3670	Lime	CONSERVATIO	Vancas
3670+3730	Lime RTD	CONSERVATIVE Wichitz.	7 2 5 7
		garage and the second	/-3-2/

STATE OF KANSAS, COUNTY OF RUSSELL, 58.

I, V. D. Sidey, of the Sidey Drilling Company, upon oath states that the above and foregoing is a true and correct copy of the log from the Daily Drilling Report on your Higker "B" #2 Well.

V. D. Sidey

Subscribed and sworn to before me this 2nd day of July, 1957.

Marquet Byrne NOTARY PUBLIC

My Commission Expires: September 17, 1960

PLUGGING
FILE SEC 18 1 8 23W
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