

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5363
Name: Berexco Inc.
Address: PO Box 20380
City/State/Zip: Wichita, KS 67208
Purchaser: Central Crude Corp.
Operator Contact Person: Jeremy Ensz
Phone: (316) 265-3311
Contractor: Name: Beredco Inc.
License: 5147
Wellsite Geologist: Bruce Reed

KCC
JUN 06 2006
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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

4/11/06 4/21/06 5/9/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 135-24475-00-00
County: Ness
NE SW SW Sec. 23 Twp. 17 S. R. 25 East West
990 FSL feet from S / N (circle one) Line of Section
990 FWL feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Shearer Well #: 6
Field Name: NE Aldrich
Producing Formation: Mississippi
Elevation: Ground: 2490 Kelly Bushing: 2501
Total Depth: 4416 Plug Back Total Depth: 4416
Amount of Surface Pipe Set and Cemented at 268 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1790 Feet
If Alternate II completion, cement circulated from 1790
feet depth to surface w/ 470 sx cmt.

Drilling Fluid Management Plan ALT II WHM 6-28-07
(Data must be collected from the Reserve Pit)
Chloride content 3400 ppm Fluid volume 730 bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jeremy R Ensz
Title: DISTRICT ENGINEER Date: 6/6/06
Subscribed and sworn to before me this 6th day of June
2006
Notary Public: Diana E Plotner
Date Commission Expires: Aug 10, 2007

DIANA E PLOTNER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 8-10-07

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
JUN 07 2006
KCC WICHITA

KCC
JUN 06 2006
CONFIDENTIAL

Operator Name: Berexco Inc. Lease Name: Shearer Well #: 6
 Sec. 23 Twp. 17 S. R. 25 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Top Anhydrite	1736	+765
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	3765	-1264
List All E. Logs Run:		LKC	3807	-1306
		BKC	4102	-1601
		Marmaton	4139	-1638
		Fort Scott	4304	-1803
		Cherokee	4329	-1828
		Mississippi	4403	-1902

BHC Sonic, DIL, CNL

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	23	268	Common	175	2% gel, 3% cc
Production	7.875"	5.5"	15.5	4413	ASC	200 (bottom)	See Ticket
				Top Stage	ASC + 60/40	50 ASC + 420 60/40	See Ticket

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
	N/A		250 gal 15% HCL	Depth 4413-16

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2.875"	4411	N/A		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
5/11/06			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	28	0	48			

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION _____ Production Interval _____

(If vented, Submit ACO-18.)

ALLIED CEMENTING CO., INC.

24195

Federal **KCC**

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

JUN 06 2006

SERVICE POINT:

Crest Bend

CONFIDENTIAL

DATE <u>4-11-06</u>	SEC. <u>23</u>	TWP. <u>17</u>	RANGE <u>25w</u>	CALLED OUT <u>1:00pm</u>	ON LOCATION <u>3:30pm</u>	JOB START <u>8:00pm</u>	JOB FINISH <u>9:15pm</u>
LEASE <u>Shagreen</u>	WELL # <u>#6</u>	LOCATION <u>Land - 2 west - 6 1/2 north</u>			COUNTY <u>Ness</u>	STATE <u>Ks.</u>	
OLD OR <u>(NEW)</u> (Circle one)		<u>3 east - north & east into</u>					

CONTRACTOR Beredeo Orlg.

TYPE OF JOB Surface Pipe

HOLE SIZE 12 1/4 I.D. 273'

CASING SIZE 8 5/8 DEPTH 272'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. approx 10'

PERFS. _____

DISPLACEMENT 16 1/2 BBLs

OWNER Berexco

CEMENT

AMOUNT ORDERED 175 sq Common

3% c/c & 2% gel

EQUIPMENT

PUMP TRUCK CEMENTER Jack

130 HELPER J.P. Ricky

BULK TRUCK

341 DRIVER Steve

BULK TRUCK

_____ DRIVER _____

COMMON	<u>175 sq</u>	@	<u>9.60</u>	<u>1680.00</u>
POZMIX		@		
GEL	<u>3 sq</u>	@	<u>15.00</u>	<u>45.00</u>
CHLORIDE	<u>5 sq</u>	@	<u>42.00</u>	<u>210.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>183 sq</u>	@	<u>1.70</u>	<u>311.10</u>
MILEAGE	<u>183 mi 07</u>		<u>20</u>	<u>256.20</u>
TOTAL				<u>2502.30</u>

REMARKS:

Run bits of 8 5/8 csq. Cement with 175 sq cement. Displace plug with 16 1/2 BBLs of fresh water. Cement Dial Circ. Plug Down @ 9:15 pm

Thanks

CHARGE TO: Berexco Inc.

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>272'</u>			
PUMP TRUCK CHARGE				<u>735.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>20</u>	@	<u>5.00</u>	<u>100.00</u>
MANIFOLD		@		
		@		
		@		
TOTAL				<u>835.00</u>

PLUG & FLOAT EQUIPMENT

<u>1-8 5/8 Wood</u>	@	<u>55.00</u>	<u>55.00</u>	
	@			
	@			
	@			
	@			
TOTAL				<u>55.00</u>

RECEIVED

JUN 07 2006

KCC WICHITA

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Yawn B. Julian

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME

ALLIED CEMENTING CO., INC.

23558

Federal **KCC** [REDACTED]

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

JUN 06 2006

SERVICE POINT: At Bered.

CONFIDENTIAL

DATE <u>4-21-06</u>	SEC. <u>23</u>	TWP. <u>17</u>	RANGE <u>25</u>	CALLED OUT	ON LOCATION	JOB START <u>9:30pm.</u>	JOB FINISH <u>3:15pm.</u>
LEASE <u>Shearer</u>	WELL # <u>6</u>	LOCATION <u>Land 2w 6 1/2 N 25 1/2 W.</u>			COUNTY <u>Ness</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>				<u>14E 14W.</u>			

CONTRACTOR Benedico Drilling #10

TYPE OF JOB 2-stage TOP

HOLE SIZE 7 7/8 T.D.

CASING SIZE 5 1/2 DEPTH

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DV DEPTH 1747.

PRES. MAX 1000 MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 4 1/2

EQUIPMENT

PUMP TRUCK CEMENTER J. Weyhous

181 HELPER Barr

BULK TRUCK

357 DRIVER Terry

BULK TRUCK

259 DRIVER Don

OWNER

CEMENT

AMOUNT ORDERED

445sx 6 1/4 6 1/4 Del. 1/4 # Flo Seal per sx

50sx ASC, CD-31 10" D. 700m.

COMMON	@		
POZMIX	@		
GEL <u>104</u>	@	<u>15.00</u>	<u>15.00</u>
CHLORIDE	@		
ASC <u>50sx</u>	@	<u>11.80</u>	<u>590.00</u>
<u>Flo Seal</u>	@	<u>1.80</u>	<u>22.140</u>
<u>CD-31 35#</u>	@	<u>6.75</u>	<u>236.25</u>
<u>D-700m. 10"</u>	@	<u>6.50</u>	<u>65.00</u>
<u>Lite 6 1/4 6 1/4 Del.</u>	@	<u>8.40</u>	<u>3738.00</u>
<u>445sx</u>	@		
<u>SALT BAK</u>	@	<u>17.30</u>	<u>51.90</u>
	@		
	@		
HANDLING <u>532 sx</u>	@	<u>1.70</u>	<u>904.40</u>
MILEAGE <u>20 .07</u>			<u>744.80</u>
			TOTAL <u>6566.75</u>

REMARKS:

Drop Bomb, open, DV tool 900"
circ 5 1/2 w/ no pump, plug
MH-10sx RH. 15sx, MW 420sx Comb
followed by 50sx ASC, Release
plug, drop 43ABZ. Plug did not
Land, shut in 700" cemented
circ. last of lite Thanks

CHARGE TO: Benedico

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 1747

PUMP TRUCK CHARGE 860.00

EXTRA FOOTAGE @ _____

MILEAGE @ _____

MANIFOLD @ _____

@ _____

@ _____

TOTAL 860.00

PLUG & FLOAT EQUIPMENT

@ _____

@ _____

@ _____

@ _____

@ _____

RECEIVED

JUN 07 2006

TOTAL _____

TAX KCC WICHITA

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Mark Zell

PRINTED NAME

ALLIED CEMENTING CO., INC.

23557

Federal Tax I.D. [REDACTED]

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
At Bond.

DATE <u>4-20-06</u>	SEC. <u>23</u>	TWP. <u>17</u>	RANGE <u>25</u>	CALLED OUT <u>4:00pm</u>	ON LOCATION <u>10:30pm</u>	JOB START <u>7:00AM</u>	JOB FINISH <u>9:10AM</u>
LEASE <u>Shearer</u>	WELL # <u>6</u>	LOCATION <u>Land 2W 6 1/2 N 2 1/2 N</u>			COUNTY <u>Ness</u>	STATE <u>KS</u>	
OLD OR <u>(NEW)</u> (Circle one)				<u>1/4 E 1/4 N</u>			

CONTRACTOR Beredco Only #10.
 TYPE OF JOB 2-stage Bottom
 HOLE SIZE 7 7/8 T.D. 4418
 CASING SIZE 5 1/2 DEPTH 4414
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DV DEPTH 1747
 PRES. MAX 1200 MINIMUM
 MEAS. LINE SHOE JOINT 40
 CEMENT LEFT IN CSG. 40
 PERFS.
 DISPLACEMENT 106.

EQUIPMENT

PUMP TRUCK CEMENTER H. Weylows
 # 181 HELPER Burr
 BULK TRUCK
 # 259 DRIVER Don
 BULK TRUCK
 # 357 DRIVER Terry

REMARKS:

circ 5 1/2 csg using pump, mix
200sx ASC behind 500gal ASF.
Released plug deep 106 BBL.
Released, skel.

Thanks

CHARGE TO: Beredco
 STREET _____
 CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
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SIGNATURE Mal Zerk

OWNER _____
 CEMENT
 AMOUNT ORDERED
200sx ASC 1 3/4" CD-31 1/2" # Released
30" D Foam 500gal ASF.
 COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL 4ex @ 1500 60.00
 CHLORIDE _____ @ _____
 ASC 200sx @ 11.80 2360.00
CD-31 1 1/4" # @ 6.75 956.75
Released 50# @ 1.80 90.00
D-Foam 40# @ 6.50 260.00
ASF 500gal @ 1.00 500.00
SALT 124# @ 17.30 207.60
 HANDLING 236sx @ 1.70 401.20
 MILEAGE 20 .07 330.40
 TOTAL 5160.95

SERVICE

DEPTH OF JOB 4414
 PUMP TRUCK CHARGE 1510.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 20 @ 5.00 100.00
 MANIFOLD _____ @ _____
 TOTAL 1610.00

PLUG & FLOAT EQUIPMENT

1-5/2 Triplex @ 1300.00
1- " Flex latch @ 350.00
1 " DV TOOL @ 3300.00
1 " stop ring @ 20.00
2 " Baskets @ 140.00 280.00
12 " centralizers 50.00 600.00
1 dead lok. 30.00
 TOTAL 5880.00

TAX _____
 TOTAL CHARGE RECEIVED
 DISCOUNT JUN 07 2006 IF PAID IN 30 DAYS

KCC WICHITA

PRINTED NAME