

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5010
Name: Knighton Oil Company, Inc.
Address: 221 S. Broadway, Suite 710
City/State/Zip: Wichita, Kansas 67202
Purchaser: N/A
Operator Contact Person: Earl M. Knighton, Jr
Phone: (316) 264-7918
Contractor: Name: Southwind Drilling, Inc
License: 33350
Wellsite Geologist: Dave Montague

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 28 2006
CONSERVATION DIVISION
WICHITA, KS

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

6/14/06 6/21/06 6/21/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 101-21934-0000
County: Lane
w/2 NW NE SE SW Sec. 15 Twp. 18 S. R. 27 East West
660 feet from S N (circle one) Line of Section
2310 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Larry Well #: 1
Field Name: wildcat

Producing Formation: N/A
Elevation: Ground: 2681 Kelly Bushing: 2691
Total Depth: 4620 Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 268' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set N/A Feet
If Alternate II completion, cement circulated from N/A
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ACT II P&T WITH 6-28-07
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Geologist Date: 6/26/06

Subscribed and sworn to before me this 26th day of June,
20 06.

Notary Public: Judy C. Ridder
Date Commission Expires: June 16, 2008

JUDY C. RIDDER
Notary Public - State of Kansas
My Appt. Expires 6/16/2008

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

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Side Two

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Operator Name: Knighton Oil Company, Inc. Lease Name: Larry Well #: 1
Sec. 15 Twp. 18 S. R. 27 East West County: Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy)
List All E. Logs Run:

Table with 3 columns: Name, Formation (Top), Depth and Datum, Sample. Rows include Anhydrite, Heebner, Lansing, BKC, Cherokee shale, and Mississippian.

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./ Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD table with columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record, Depth.

TUBING RECORD table with columns: Date of First, Resumerd Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas METHOD OF COMPLETION Production Interval
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
Other (Specify)

KCC

SOUTHWIND DRILLING, INC. PLUGGING ORDERS AND REPORTS JUN 28 2006

KNIGHTON OIL CO.

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Lease: LARRY #1

Plugging received from: Eric McLaren Date: 06-20-06 Time: 10:00 AM

1st Plug @ 2130 FT. 50 SX Stands: 34

2nd Plug @ 1280 FT. 50 SX Stands: 20 1/2

3rd Plug @ 690 FT. 50 SX Stands: 11

4th Plug @ 300 FT. 50 SX Stands: 5

5th Plug @ 60 FT. 20 SX Stands: 1

Mousehole 10 SX

Rathole 15 SX

Total Cement used: 245 SX

Type of cement: 69/40 po2 690 gel 1/4# floseal per SX

Plug down at 1:45 PM 06-21-06 by Allied ticker# 23609

Call State When Completed:

Name Richard Lacey Date: 06-21-06 Time: 2:00 PM

RTD = 4620

ANHYDRITE = 2060-2092

FORMATION @ TD = Cherokee

API # 101-21934

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 28 2006
CONSERVATION DIVISION
WICHITA, KS

KCC

JUL 28 2006

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ALLIED CEMENTING CO., INC.

23609

Federal Tax I.D. [REDACTED]

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Abbeystown

DATE <u>6-21-06</u>	SEC. <u>15</u>	TWP. <u>18</u>	RANGE <u>27</u>	CALLED OUT <u>5:00AM</u>	ON LOCATION <u>10:00AM</u>	JOB START <u>10:15pm</u>	JOB FINISH <u>1:45pm</u>
LEASE <u>Fanny</u>		WELL # <u>1</u>	LOCATION <u>Alamata 1N 1/2 E</u>		COUNTY <u>Lane</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Southwind Drilling OWNER _____

TYPE OF JOB Rotary Plus

HOLE SIZE 7 7/8 T.D. 4620

CASING SIZE 8 5/8 DEPTH 268

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

CEMENT AMOUNT ORDERED

245 6 7/8 69' Seal

1/4" Fl Seal per 5'

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

ASC RECEIVED @ _____

KANSAS CORPORATION COMMISSION @ _____

JUN 28 2006 @ _____

CONSERVATION DIVISION @ _____

WICHITA, KS @ _____

HANDLING @ _____

MILEAGE 23 @ _____

EQUIPMENT

PUMP TRUCK CEMENTER Mike

224 HELPER J. Williams

BULK TRUCK

260 DRIVER Dan

BULK TRUCK

_____ DRIVER _____

REMARKS:

<u>50</u>	<u>2130</u>
<u>50</u>	<u>1280</u>
<u>50</u>	<u>690</u>
<u>50</u>	<u>300</u>
<u>20</u>	<u>60</u>
<u>15</u>	<u>R.H.</u>
<u>10</u>	<u>M.H.</u>

Thanks

CHARGE TO: Knigton Oil Co.

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL _____

SERVICE

DEPTH OF JOB 2130

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

MANIFOLD _____ @ _____

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Doug Roberts

Doug Roberts
PRINTED NAME

ALLIED CEMENTING CO., INC. 25011

Federal Tax I.D. [REDACTED]

REMIT TO P.O. BOX 31
 RUSSELL, KANSAS 67665

SERVICE POINT:
DAKLEY

DATE <u>6-15-06</u>	SEC. <u>15</u>	TWP. <u>18S</u>	RANGE <u>27W</u>	CALLED OUT	ON LOCATION <u>12:00AM</u>	JOB START <u>12:45AM</u>	JOB FINISH <u>1:15 AM</u>
LEASE <u>LARRY</u>	WELL # <u>1</u>	LOCATION <u>KNIGHTON 9E-1N-E1N</u>			COUNTY <u>LANE</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR SOUTHWIND RIG #1

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4" T.D. 271'

CASING SIZE 8 5/8" DEPTH 271'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX - MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 16 1/4 BBL

OWNER SAME

CEMENT

AMOUNT ORDERED 185 SKSCOM 3/4 CC 296L

EQUIPMENT

PUMP TRUCK CEMENTER TERRY

191 HELPER WAYNE

BULK TRUCK

260 DRIVER MIKE

BULK TRUCK

DRIVER

COMMON	<u>185 SKS</u>	@	<u>10 65</u>	<u>1970 25</u>
POZMIX		@		
GEL	<u>4 SKS</u>	@	<u>16 65</u>	<u>66 60</u>
CHLORIDE	<u>7 SKS</u>	@	<u>46 65</u>	<u>326 20</u>
ASC		@		
RECEIVED		@		
KANSAS CORPORATION COMMISSION		@		
JUN 28 2006		@		
CONSERVATION DIVISION		@		
WICHITA, KS		@		
HANDLING	<u>196 SKS</u>	@	<u>1 90</u>	<u>372 40</u>
MILEAGE	<u>84 PER SKI MILE</u>			<u>344 96</u>
TOTAL				<u>30 80</u>

REMARKS:
CEMENT did CIRCI

THANK YOU

CHARGE TO: KNIGHTON OIL

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>271'</u>		
PUMP TRUCK CHARGE			<u>815 00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>22</u>	@	<u>5 00</u>
MANIFOLD		@	
<u>HEAD RENTAL</u>		@	<u>100 00</u>
TOTAL			<u>1025 00</u>

PLUG & FLOAT EQUIPMENT

<u>1-SURFACE Plug</u>	@	<u>60 00</u>
	@	
	@	
	@	
	@	
TOTAL		<u>60 00</u>

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 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Doug Roberts

Doug Roberts
 PRINTED NAME