

KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
 WELL HISTORY - DESCRIPTION OF WELL & LEASE

**ORIGINAL**  
**CONFIDENTIAL**

Form ACO-1  
 September 1999  
 Must Be Typed

Operator: License # 5363  
 Name: Berexco Inc.  
 Address: PO Box 20380  
 City/State/Zip: Wichita, KS 67208  
 Purchaser: Central Crude Corp.  
 Operator Contact Person: Jeremy Ensz  
 Phone: (316) 265-3311  
 Contractor: Name: Beredco Inc.  
 License: 5147  
 Wellsite Geologist: Bruce Reed  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
3-10-06 3-21-06 4-15-06  
 Spud Date or ← Date Reached TD → Completion Date or  
 Recompletion Date KCC WITH PER OPER Recompletion Date

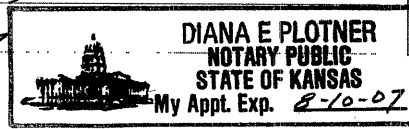
<sup>-165</sup>  
 API No. 15 - ~~487-21791-00~~ 15-165-21791-00-00  
 County: Rush  
 S/2\_NW\_SW\_NW Sec. 32 Twp. 16 S. R. 19  East  West  
1865' FNL feet from S N (circle one) Line of Section  
330' FWL feet from E W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Schmidt A Well #: 7  
 Field Name: Hampton Northeast  
 Producing Formation: Arbuckle  
 Elevation: Ground: 2068 Kelly Bushing: 2079  
 Total Depth: 3796 Plug Back Total Depth: 3796  
 Amount of Surface Pipe Set and Cemented at 1140 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
ACT I WHM 6-30-06

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content: 5000 ppm Fluid volume: 600 bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jeremy P. Ensz  
 Title: District Engineer Date: 6/5/06  
 Subscribed and sworn to before me this 5th day of June,  
2006  
 Notary Public: Diana E Plotner  
 Date Commission Expires: Aug 10, 2007



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**JUN 06 2006**  
**KCC WICHITA**

**CONFIDENTIAL**

Operator Name: Berexco Inc. Lease Name: Schmidt A Well #: 7  
 Sec. 32 Twp. 16 S. R. 19  East  West County: Rush

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressure, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

**ORIGINAL**

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

DIL, CNL, ML

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Base Anhydrite	1345	+734
Heebner	3400	-1321
Toronto	3418	-1339
Lansing	3445	-1366
Base KC	3695	-1616
Pawnee	3754	-1675
Arbuckle	Not Logged	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625	23	1140	60/40 Poz	450	2% gel, 3% cc
Production	7.875"	5.5	15.5	3788	ASC	180	2% gel, 10% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A		1250 gal 15% HCL	3788-96

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2.875"	3790	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enh.		Producing Method			
4/20/06		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	11	0	153		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

**RECEIVED**  
**JUN 06 2006**  
**KCC WICHITA**

# ALLIED CEMENTING CO., INC.

21086

Federal Tax I.D.# [REDACTED]

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>3-11-06</u>	SEC. <u>32</u>	TWP. <u>16</u>	RANGE <u>19</u>	CALLLED OUT <u>8:00 PM</u>	JOB START <u>8:45 AM</u>	JOB FINISH <u>9:45 PM</u>
LEASE <u>SCHMIDT</u>	WELL # <u>A-7</u>	LOCATION <u>LIEBENTHAL 1S 7 1/2 W</u>	COUNTY <u>RUSH</u>	STATE <u>KANSAS</u>		
OLD OR <input checked="" type="radio"/> NEW (Circle one)				<u>1 1/2 S 1/4 E</u>		

**ORIGINAL** 3-12-06

**CONFIDENTIAL**

CONTRACTOR Berexco Rig #10  
 TYPE OF JOB Long SURFACE  
 HOLE SIZE 8 5/8 - 23 # T.D. 1140'  
 CASING SIZE 8 5/8 - 23 # DEPTH 1125'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 700 # MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. 42'  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 69 / BBL  
 EQUIPMENT \_\_\_\_\_

OWNER \_\_\_\_\_  
 CEMENT AMOUNT ORDERED 450 SK 60% 2% GEL 3% CC

PUMP TRUCK CEMENTER GLENN  
 # 398 HELPER GARY  
 BULK TRUCK # 362 DRIVER Doug  
 BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON	<u>270</u>	@	<u>9.60</u>	<u>2592.00</u>
POZMIX	<u>180</u>	@	<u>5.20</u>	<u>936.00</u>
GEL	<u>8</u>	@	<u>15.00</u>	<u>120.00</u>
CHLORIDE	<u>12</u>	@	<u>42.00</u>	<u>504.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		

HANDLING	<u>470 TOTAL</u>	@	<u>1.70</u>	<u>799.00</u>
MILEAGE	<u>55 TON Mile</u>	@	<u>.08</u>	<u>1804.50</u>
TOTAL				<u>6760.50</u>

REMARKS:

Cement  
CIRCULATED  
w/ 405 SK - 45 SK in PIT Thanks!

CHARGE TO: Berexco  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_ # \_\_\_\_\_

SERVICE

DEPTH OF JOB	_____			
PUMP TRUCK CHARGE				<u>735.00</u>
EXTRA FOOTAGE	<u>825</u>	@	<u>.60</u>	<u>495.00</u>
MILEAGE	<u>55</u>	@	<u>5.00</u>	<u>275.00</u>
MANIFOLD		@		
		@		
		@		
TOTAL				<u>1505.00</u>

WEATHER FORD

PLUG & FLOAT EQUIPMENT

1-SOLID RUBBER Plug	<u>105.00</u>			<u>105.00</u>
<del>CENTRALIZERS</del>	<del>@ 55.00</del>			<del>165.00</del>
<del>BASKETS</del>	<del>@ 180.00</del>			<del>360.00</del>
1-BAFFLE PLATE	<u>45.00</u>	@		<u>45.00</u>
		@		
		@		
TOTAL				<u>150.00</u>

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Mark Zeb

MARK ZEBEK  
 PRINTED NAME

ALLIED CEMENTING CO., INC.

24178

Federal Tax I.D.#

EMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend

DATE 3-23-06	SEC. 32	TWP. 16	RANGE 19W	CALLED OUT 11:00 pm	ON LOCATION 1:00 am	JOB START	JOB FINISH 2:15 pm
LEASE Schmidt	WELL # A-7	LOCATION 183 & McCracken Blk top			COUNTY Rush	STATE KS	
OLD OR NEW (Circle one)			8 west - 1 1/2 south-east int				

CONTRACTOR Beredco	OWNER Berexco	MAR 31 2006
TYPE OF JOB long string 5 1/2 csg, LTD	CEMENT	
HOLE SIZE 7 7/8	T.D. 3783 - 3793	AMOUNT ORDERED 2000 lb ASC with 5/4 of 190 c D 31 & Deformers - 500 gal of flush
CASING SIZE 5 1/2	DEPTH 5 ft @ 3789	
TUBING SIZE	DEPTH	
DRILL PIPE	DEPTH	
TOOL	DEPTH	
PRES. MAX	MINIMUM	
MEAS. LINE	SHOE JOINT	
CEMENT LEFT IN CSG.		
PERFS.		
DISPLACEMENT 90 BBL'S		
EQUIPMENT		

PUMP TRUCK # 214	CEMENTER Jack
	HELPER Jim
BULK TRUCK # 341	DRIVER Brandon
BULK TRUCK #	DRIVER

COMMON	@		
POZMIX	@		
GEL 4 gal	@	15.00	60.00
CHLORIDE	@		
ASC 2000 lb	@	11.80	2360.00
ACO-31 141 #	@	6.75	951.75
DTAM 32 #	@	6.50	2080.00
SALT 12.4 #	@	17.30	207.60
HANDLING 231.44	@	1.70	392.70
MILEAGE 231.44 @ 07	@	4.8	776.16
TOTAL			4956.21

REMARKS:

Run 90 lbs of 5 1/2 csg - Circ to Bottom - T.D @ 3793 - pickup 4" Drop Ball - Set shoe & circ - Drop ball - shoe would not set - Had to shoot holes in shoe it. Break circ - circ 30 min - Mix 500 gal flush plug Rathole - mouse hole - 25 ex - mix 175 ex cement @ 15' wt. - Dis place with 90 lb PBls of water - plug hold - plug down @ 2:15 pm

Thanks

CHARGE TO: Berexco, Inc.  
STREET \_\_\_\_\_  
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

RECEIVED

JUN 06 2006

SERVICE

KCC WICHITA

DEPTH OF JOB 3789'			
PUMP TRUCK CHARGE			1450.00
EXTRA FOOTAGE	@		
MILEAGE 48	@	5.00	240.00
MANIFOLD	@		
TOTAL			1690.00

PLUG & FLOAT EQUIPMENT

1-5 1/2 Triplex	@	1300.00	1300.00
1-5 1/2 hatch down plug	@	350.00	350.00
10 5 1/2 centralizers	@	500.00	500.00
TOTAL			2150.00

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TAX \_\_\_\_\_  
TOTAL CHARGE \_\_\_\_\_  
DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Mark Zulk

MARK LEIKER  
PRINTED NAME