

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

Operator: License # 5004  
Name: Vincent Oil Corporation  
Address: 125 N. Market, Suite 1075  
City/State/Zip: Wichita, Kansas 67202  
Purchaser: Semcrude for oil, Oneok for gas  
Operator Contact Person: Rick Hiebsch  
Phone: ( 316 ) 262-3573  
Contractor: Name: Mallard JV, Inc.  
License: 4958  
Wellsite Geologist: Mike Engelbrecht

API No. 15 - 097215650000  
County: Kiowa  
C E/2 NE Sec. 29 Twp. 27 S. R. 16  East  West  
1320 feet from S / (N) (circle one) Line of Section  
660 feet from (E) / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: Mackay Trust Well #: 1-29

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JUN 15 2005  
WICHITA, KS  
CONSERVATION DIVISION

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc.)  
If Workover/Re-entry: Old Well Info as follows:

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Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

<u>4-19-05</u>	<u>4-29-05</u>	<u>5-31-05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

Field Name: Fruit  
Producing Formation: Kinderhook Sand  
Elevation: Ground: 2102 Kelly Bushing: 2107  
Total Depth: 4655 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 430 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** *ACT IN W/HR*  
(Data must be collected from the Reserve Pit) *4-20-07*  
Chloride content 11,000 ppm Fluid volume 70 bbls  
Dewatering method used remove free fluids then allow to dry  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Oil Producers, Inc.  
Lease Name: Palmatier #2 SWD License No.: 8061  
Quarter SW Sec. 16 Twp. 25 S. R. 16  East  West  
County: Edwards Docket No.: D-2093

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

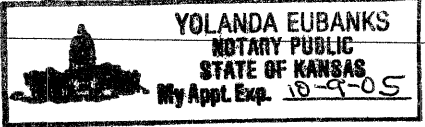
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard H. Diebsch  
Title: President Date: June 13, 2005

Subscribed and sworn to before me this 13th day of June, 2005.

Notary Public: Yolanda Eubanks

Date Commission Expires:



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

X

Operator Name: Vincent Oil Corporation Lease Name: Mackay Trust Well #: 1-29  
 Sec. 29 Twp. 27 S. R. 16  East  West County: Kiowa

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 See attached sheet

List All E. Logs Run:

**Dual Induction, Compensated Neutron/Density  
 Cement Bond Logs**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4 in.	8 5/8 in.	23	430 ft.	60/40 poz	400	2% gel, 3% cc
Production	7 7/8 in.	4 1/2 in.	10.5	4654 ft.	ASC	175	5# Kol-seal/ sx

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4617 to 4625 ft.	750 gals. 7 1/2% NEFE with methanol	perfs
		Frac with 16,000 gals. gelled water and	
		18,000 lbs. of sand	

TUBING RECORD	Size 2 3/8 in.	Set At 4520 ft.	Packer At none	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <b>June 7, 2005</b>	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbbs. 2	Gas Mcf 250	Water Bbbs. 0	Gas-Oil Ratio	Gravity 36
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Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

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MACKAY TRUST #1-29  
DRILLING INFORMATION

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JUN 13 2005

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E/2 NE  
Sec. 29-27S-16W  
Kiowa County, KS

Vincent Oil Corporation  
Fruit North Prospect

OPERATOR: Vincent Oil Corporation

MUD PROPERTIES

CONTRACTOR: Mallard JV, Inc.

Vis. Wt. W.L. Cost

52 9.4 11.0 \$8275

ELEVATION: 2102 ft. G.L.- 2107 K.B.

STRAIGHT HOLE SURVEY

GEOLOGIST: Mike Engelbrecht

Degree Depth

	SAMPLE TOPS	REF. WELL	ELECTRIC LOG	REF. WELL
Langdon Sd	3206 (-1099)	-6	3206 (-1099)	-6
Stotler	3271 (-1164)	+0	3273 (-1166)	-2
Hebner	3196 (-1809)	+0	3915 (-1808)	+1
Brown Lime	4072 (-1965)	-2	4072 (-1965)	+2
L-K.C.	4084 (-1977)	-3	4084 (-1977)	-3
Stark Shale	NP		4323 (-2216)	-1
Cherokee Shale	NP		4571 (-2264)	+4
Mississippian	4587 (-2480)	+14	4575 (-2468)	+26
Kinderhook Shale	4609 (-2502)	+41	4609 (-2502)	+41
Kinderhook Sand	4618 (-2511)	+38	4613 (-2506)	+44
Kinderhook Chert	NP		4629 (-2522)	+43
RTD/LTD	4655 (-2548)		4655 (-2548)	

4-19-05 Moved in drilling rig and rigged up. Spud at 4:40 p.m. Drilled 12 1/4 in. hole to 430 ft.

4-20-05 Ran 10 jts., 423.40 ft. of new 8 5/8" 23# surface casing and set at 430 ft. KB. Cemented with 400 sx of 60/40 poz, 2% gel, 3% CC. Plug down at 1:00 AM. Cement did circulate. Waited on cement 8 hrs. Drilled out from under surface at 10:25 AM.

4-21-05 4-23-05 Drilled to 3216 ft. DST #1 - 3150 to 3216 ft. (Langdon Sand)  
30", 45", 45", 45"  
Slid tool 6 ft to bottom  
1<sup>st</sup> open: Weak 3" blow  
2<sup>nd</sup> open: Weak 1" blow. Flushed tool - no help  
Rec'd: 90 ft. of mud  
IFP: 43 - 54# FFP: 57 - 69#  
ISIP: 1014# FSIP: 967#  
Temp 98 degrees

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DRILLING INFORMATION**

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4-24-05      Drilled to 3465 ft.      DST #2 - 3417 to 3465 ft. (Bern LS)  
 30", 45", 60", 90"  
 1<sup>st</sup> open: Strong blow in 15 sec.  
 2<sup>nd</sup> open: Gas to surface in 1 min. Gauged 23 MCFD through rest of open  
 Rec'd: 130 ft. gas cut mud (10% gas, 90% mud)  
           130 ft. of muddy water (33% mud, 67% water)  
           90,000 chlorides, mud chlorides 7,000  
 IFP: 27 - 55#                      FFP: 49 - 90#  
 ISIP: 1149#                        FSIP: 1188#  
 Temp 107 degrees

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4-25-05      Drilled to 4100 ft.      DST #3 - 4090 to 4100 ft. (L.K.C. "A" zone)  
 30", 45", 45", 60"  
 1<sup>st</sup> open: Strong blow in 15 sec.  
 2<sup>nd</sup> open: Gas to surface in 15 min. To small to measure.  
 Rec'd: 61 ft. mud  
 IFP: 16 - 23#                      FFP: 16 - 34#  
 ISIP: 1193#                        FSIP: 1209#  
 Temp 117 degrees  
**(Non-commercial)**

4-26-05      Drilled to 4119 ft.      DST #4 - 4107 to 4119 ft. (L.K.C. "B" zone)  
 30", 60", 45", 75"  
 1<sup>st</sup> open: Strong blow in 15 sec. Gas to surface in 23 min.  
 2<sup>nd</sup> open: Gas to surface with gauges as follows:  
    26 MCFD            10 min.  
    24 "                20 min.  
    24 "                30 min.  
    23 "                45 min.  
 Rec'd: 90 ft. oil cut watery mud (22% oil, 18% water, 60% mud)  
           120 ft. oil cut muddy water (13% oil, 35% mud, 52% water)  
           120 ft saltwater (98,000 chlorides, mud chlorides 8,500)  
 IFP: 38 - 74#                      FFP: 65 - 121#  
 ISIP: 1395#                        FSIP: 1390#  
 Temp 124 degrees

4-27-05      Drilled to 4614 ft.      DST #5 - 4520 to 4614 ft. (Mississippian)  
 30", 60", 60", 90"  
 1<sup>st</sup> open: Strong blow off bottom in 17 min.  
 2<sup>nd</sup> open: Strong blow off bottom in 14 min.  
 Rec'd: 300 ft. of gas in the pipe  
           65 ft. mud  
 IFP: 49 - 45#                      FFP: 33 - 43#  
 ISIP: 77#                            FSIP: 454#  
 (Initial shut-in not valid - value leaking)  
 Temp 122 degrees  
**(Non-commercial)**

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MACKAY TRUST #1-29  
DRILLING INFORMATION

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4-28-05 Drilled to 4630 ft.

DST #6 - 4603 to 4630 ft. (Kinderhook Sand)

1<sup>st</sup> open: Gas to surface with gauges as follows:

340 MCFD 10 min.

428 " 20 min.

455 " 30 min.

2<sup>nd</sup> open: Gas to surface with gauges as follows:

387 MCFD 10 min.

461 " 20 min.

468 " 30 min.

468 " 45 min.

Rec'd: 265 ft. gas cut mud (5% gas, 95% mud)

IFP: 135 -147# FFP: 88 - 147#

ISIP: 1443# FSIP: 1440#

Temp 121 degrees

4-29-05 Drilled to 4655 ft.

DST #7 - 4631 to 4655 ft. (Kinderhook Chert)

30", 60", 45", 60"

1<sup>st</sup> open: Weak blow.

2<sup>nd</sup> open: Weak blow

Rec'd: 45 ft. of gas in the pipe

20 ft. mud with oil specks

IFP: 21 - 23# FFP: 16 - 25#

ISIP: 139# FSIP: 151#

Temp 119 degrees

**(Non-commercial)**

4-30-05

Ran electric log. Ran 10 ft shoe joint and 109 joints of new 4½ in. 10.5# production casing and set at 4654 ft. Cemented with 175 sacks of ASC cement with 5# Kol-Seal per sack. Plugged rat hole with 15 sacks and mouse hole with 10 sacks. Plug down at 11:30 AM.

# ALLIED CEMENTING CO., INC. 20473

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**ORIGINAL**

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

JUN 13 2005

SERVICE POINT:

M.L.

**CONFIDENTIAL**

DATE: <u>4-19-05</u>	SEC. <u>29</u>	TWP. <u>27</u>	RANGE <u>110</u>	CALLED OUT <u>8:30 pm</u>	ON LOCATION <u>9:30 pm</u>	JOB START <u>12:40 AM</u>	JOB FINISH <u>1:00 AM</u>
LEASE <u>Mackay</u>		WELL # <u>1-29</u>		LOCATION <u>Haviland 4 north, 1 east</u>		COUNTY <u>Kiowa</u>	STATE <u>KS</u>
OLD OR NEW (Circle one) <u>NEW</u>				<u>1/4 south, West into</u>			

CONTRACTOR Mallard JV

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 430'

CASING SIZE 8 5/8 23.00 DEPTH 430'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 4 1/2" DEPTH 430'

TOOL NONE DEPTH 415'

PRES. MAX 200 MINIMUM 50

MEAS. LINE \_\_\_\_\_ SHOE JOINT 15'

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT 26 bbl fresh h<sub>2</sub>O shut-in

OWNER Vincent Oil Co.

CEMENT AMOUNT ORDERED 400 sx 60' 40' 2 + 3% cc

COMMON	<u>240</u>	A	@	<u>8.30</u>	<u>1992.00</u>
POZMIX	<u>160</u>		@	<u>4.50</u>	<u>720.00</u>
GEL	<u>7</u>		@	<u>13.00</u>	<u>91.00</u>
CHLORIDE	<u>13</u>		@	<u>36.00</u>	<u>468.00</u>
ASC			@		

**EQUIPMENT**

368  
PUMP TRUCK CEMENTER Mike Rucker

# 265 HELPER Dave Felio

BULK TRUCK

# 359 DRIVER Jerry Cushmanbury

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

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WICHITA, KS

HANDLING	<u>420</u>	@	<u>1.50</u>	<u>630.00</u>
MILEAGE	<u>420 X 25 X .055</u>			<u>577.50</u>
				<b>TOTAL</b> <u>4478.50</u>

**REMARKS:**

12" Pipe on bottom, break Circulation  
12:40 Start Cement: 400sx 60:40:2 + 3% cc @ 14.8 weight, 200 psi, 1250 Stop  
pumps Release Rubber Plug Start Disp.  
4 1/2 bbl. min. 200psi @ 26 bbl fresh h<sub>2</sub>O pumped, shut in leave 15' Cement in Casing as shoe 200psi casing. Cement Did Circulate! Circ. 45 sx to pit! 1:00 AM

**SERVICE**

DEPTH OF JOB	<u>430'</u>			
PUMP TRUCK CHARGE	<u>0-300'</u>			<u>625.00</u>
EXTRA FOOTAGE	<u>1.30'</u>	@	<u>1.55</u>	<u>71.50</u>
MILEAGE	<u>25</u>	@	<u>4.50</u>	<u>112.50</u>
MANIFOLD		@		
<u>Head Rental</u>		@	<u>75.00</u>	<u>75.00</u>
				<b>TOTAL</b> <u>884.00</u>

CHARGE TO: Vincent oil Co.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

<u>8 5/8 Rubber Plug</u>	@	<u>100.00</u>	<u>100.00</u>
_____	@		
_____	@		
_____	@		
_____	@		
<b>TOTAL</b> <u>100.00</u>			

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE ~~5000.00~~

DISCOUNT ~~500.00~~ IF PAID IN 30 DAYS

ANY APPLICABLE TAX  
WILL BE CHARGED  
UPON INVOICING

SIGNATURE Pat Livingston

Pat Livingston  
PRINTED NAME

ORIGINAL RECEIVED  
KANSAS CORPORATION COMMISSION

# ALLIED CEMENTING CO., INC.

JUN 15 2005

CONSERVATION DIVISION  
WICHITA, KS

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

KCC  
JUN 13 2005

SERVICE POINT:

M.L.

CONFIDENTIAL

DATE <u>4-30-05</u>	SEC. <u>29</u>	TWP. <u>27</u>	RANGE <u>16</u>	CALLED OUT <u>5:30 AM</u>	ON LOCATION <u>6:30 AM</u>	JOB START <u>10:57 AM</u>	JOB FINISH <u>11:35 AM</u>
LEASE <u>Mackay</u>	WELL # <u>1-29</u>	LOCATION <u>Haviland 4 north east</u>			COUNTY <u>Kiowa</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>1/4 south, west into</u>				

CONTRACTOR Mallard JV OWNER Vincent oil Corp.  
 TYPE OF JOB Prod. Casing

HOLE SIZE 7 7/8" T.D. 4655'  
 CASING SIZE 4 1/2" 10.50 DEPTH 4654'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE 4 1/2" DEPTH 4655'  
 TOOL AFU insert DEPTH 4646'  
 PRES. MAX 1200 MINIMUM 50  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 8'  
 CEMENT LEFT IN CSG. 8'

CEMENT  
 AMOUNT ORDERED 200sx ASC + 5#  
Kol-Seal 500gal mod-Clean  
10gal Clapro

PERFS. \_\_\_\_\_  
 DISPLACEMENT bd 2 3/4 kcl water  
 EQUIPMENT \_\_\_\_\_

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC <u>200sx</u>	@ <u>10.75</u>		<u>2150.00</u>
<u>Kol-Seal 1000#</u>	@ <u>6.00</u>		<u>600.00</u>
<u>mod-Clean 500gal</u>	@ <u>1.00</u>		<u>500.00</u>
<u>Clapro 10gal</u>	@ <u>22.90</u>		<u>229.00</u>
HANDLING <u>256sx</u>	@ <u>1.60</u>		<u>409.60</u>
MILEAGE <u>256 x .06 x 25</u>			<u>384.00</u>
TOTAL			<u>4272.60</u>

PUMP TRUCK CEMENTER Mike Rucker  
 # 352 HELPER Travy Cushmanburg  
 BULK TRUCK  
 # 381 DRIVER Jason Kessler  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

940 Pipe on bottom, Drop Ball break Circ. 10:45 AM  
Pump 500gal mod-Clean 300psi. 10:50 mix  
15sx Rathole Mix 10sx mouse hole. 11:00 AM Start  
Prod. Cement: 175sx ASC 5 Kol-Seal 14.5  
weight 300 psi. 11:15 AM Stop Pumps Wash Pump  
& Lines Release Rubber Plug Start Disp.  
200\* @ 50tbl Sec 1:7 400\* @ 6tbl min 11:35 AM  
@ 34tbl 2 3/4 kcl Disp. Bump 700-1200 Release  
73 float held.

TOTAL 4272.60

SERVICE

DEPTH OF JOB <u>4654'</u>		
PUMP TRUCK CHARGE		<u>1435.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>25</u>	@ <u>5.00</u>	<u>125.00</u>
head Rental	@ <u>75.00</u>	<u>75.00</u>
TOTAL		<u>1635.00</u>

CHARGE TO: Vincent oil Corp.  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

MANIFOLD <u>4 1/2 Rubber Plug</u>	@ <u>48.00</u>	<u>48.00</u>
<u>4 1/2" Guide shoe</u>	@ <u>125.00</u>	<u>125.00</u>
<u>4 1/2 AFU insert</u>	@ <u>210.00</u>	<u>210.00</u>
<u>4 1/2 Centralizers - 6</u>	@ <u>45.00</u>	<u>270.00</u>
<u>4 1/2" Basket</u>	@ <u>116.00</u>	<u>116.00</u>
TOTAL		<u>769.00</u>

To Allied Cementing Co., Inc.  
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TAX \_\_\_\_\_  
 TOTAL CHARGE ~~\_\_\_\_\_~~  
 DISCOUNT ~~\_\_\_\_\_~~ IF PAID IN 30 DAYS

ANY APPLICABLE TAX  
 WILL BE CHARGED  
 UPON INVOICING

SIGNATURE Pat Livingston

PRINTED NAME Pat Livingston

Thanks Pat!