

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

Operator: License # 3882 API No. 15 - 159-03770-00-01

Name: SAM GARY JR. & ASSOCIATES, INC. County: RICE

Address: 1670 BROADWAY, SUITE 3300 NW SW SE NE Sec. 17 Twp. 18 S. R. # 9 East West

City/State/Zip: DENVER, CO 80202 2310 2983 feet from ~~NORTH~~ ^{SOUTH} Line of Section

Purchaser: 900 1070 feet from EAST Line of Section

Operator Contact Person: TOM LARSON Footages Calculated from Nearest Outside Section Corner: NE

Phone: (620) 653-7368

Contractor: Name: PETROMARK DRILLING Well #: 1-17 SWD

License: 33323 Field Name: WILDCAT

Wellsite Geologist: NONE Producing Formation: ARBUCKLE DISPOSAL

Designate Type of Completion: Elevation: Ground: 1737' Kelly Bushing: 1743

New Well Re-Entry Workover Total Depth: 3500' Plug Back Total Depth: 3500'

Oil SWD SIOW Temp Abd. Amount of Surface Pipe Set and Cemented at 234' set in July 1963 Feet

Gas ENHR SIGW Multiple State Cementing Collar Used? Yes No

Dry Other DELAYED COMPLETION WAITING ON PIPELINE CONNECTION If yes, show depth set 1588 Feet

If Workover/Re-entry: Old Well Info as follows: If Alternate II completion, cement circulated from 1588

Operator: AMBERCROMBIE DRILLING feet depth to SURFACE w/ 500 sx cmt.

Well Name: SCHROEDER #1 D & A 07/03/1963

Original Comp. Date: 07/03/1963 Original Total Depth: 3270'

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. D-28483

5/23/2005 5/24/2005 06/08/05

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan ALT I WITH 4-20-07
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

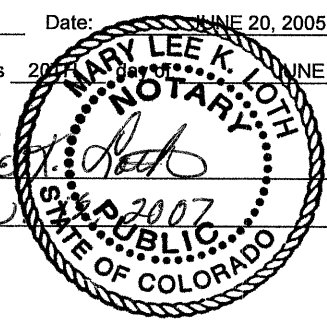
Signature: Thomas J. Fontal

Title: SR. GEOLOGIST Date: JUNE 20, 2005

Subscribed and sworn to before me this 20 day of JUNE, 2005

Notary Public: Mary Lee K. Loth

Date Commission Expires: Jan 2007



KCC Office Use ONLY

YES Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

✓

X

CONFIDENTIAL

Side Two

ORIGINAL

Operator Name: _____ Lease Name: SCHROEDER-HARTS Well #: 1-17 SWD
Sec. 17 Twp. 18 S. R. 9 [] East [X] West County: RICE

INSTRUCTIONS: Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken [] Yes [X] No
Sample Sent to Geological Survey [] Yes [X] No
Cores Taken [] Yes [X] No
Electric Log Run [X] Yes [] No
List All E. Logs Run: GAMMA RAY CORRELATION LOG (ENCLOSED)
[] Log Formation (Top), Depth and Datum [] Sample
Name SEE ORIGINAL ACO-1 Top Datum
KCC JUN 20 2005
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CONFIDENTIAL CONSERVATION DIVISION WICHITA, KS

CASING RECORD [X] New [] Used
Report all strings set - conductor, surface, intermediate, production, etc.
Table with columns: Purpose of string, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

ADDITIONAL CEMENTING/SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, # Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Acid. Fracture, Shot, Cement, Squeeze Record
(Amount and Kind of Material Used) Depth
OPEN HOLE F/3298' - 3500'
ACIDIZE w/1500 GALLON 28% FE 3298'
WITH DETERGENT 3500'

TUBING RECORD
Size Set At Packer At Liner Run
2 3/8 4.7# 3281.46 3278.96' [] Yes [X] No
Date of First, Resumed Production, SWD or Enhr. Producing Method
[] Flowing [] Pumping [] Gas Lift [X] Other (Explain)
Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas [] Vented [] Sold [] Used on Lease [X] Open Hole [] Perf. [] Dually Comp. [] Commingled [] Other (Specify)
METHOD OF COMPLETION Production Interval 3298' - 3500'

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ORIGINAL

ALLIED CEMENTING CO., INC.
P.O. BOX 31
RUSSELL, KS 67665
PH (785) 483-3887
FAX (785) 483-5566

KCC
JUN 20 2005

CONFIDENTIAL

* I N V O I C E *

Invoice Number: 097097

Invoice Date: 05/31/05

VA 7995

Sold Samuel Gary, Jr. & Assoc.
To: & Larson Engineering, Inc.
562 W. Highway #4
Olmitz, KS
67561-8561

*Wrong well name it should be
Schroeder-Harts #1-17 SWP-*

Cust I.D.....: Gary
P.O. Number...: Schoenover TR #291
P.O. Date.....: 05/31/05

Due Date.: 06/30/05

Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
ALW	125.00	SKS	8.1500	1018.75	T
ASC	100.00	SKS	10.7500	1075.00	T
AS Flush	500.00	GAL	1.0000	500.00	T
ACD-31	50.00	LBS	6.2500	312.50	T
FloSeal	31.00	LBS	1.7000	52.70	T
Salt	6.00	SKS	15.7500	94.50	T
KolSeal	500.00	LBS	0.6000	300.00	T
D-Foam	16.00	LBS	5.7500	92.00	T
Handling	265.00	SKS	1.6000	424.00	E
Mileage	30.00	MILE	15.9000	477.00	E
265 sks @.06 per sk per mi					
Long String	1.00	JOB	1320.0000	1320.00	E
Mileage pmp trk	30.00	MILE	5.0000	150.00	E

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 581.64
ONLY if paid within 30 days from Invoice Date

Subtotal: 5816.45
Tax.....: 217.06
Payments: 0.00
Total....: 6033.51

<581.64>
5451.87

DRLG COMP W/O LOE

AFE # 227

ACCT # 137/60

APPROVED BY T.C. Larson

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 22 2005

CONSERVATION DIVISION
WICHITA, KS

CONFIDENTIAL

ALLIED CEMENTING CO., INC.

P.O. BOX 31
RUSSELL, KS 67665
PH (785) 483-3887
FAX (785) 483-5566

KCC
JUN 20 2005
CONFIDENTIAL

VAT 1996

ORIGINAL
* INVOICE *

Invoice Number: 097098

Invoice Date: 05/31/05

Sold Samuel Gary, Jr. & Assoc.
To: % Larson Engineering, Inc.
562 W. Highway #4
Olmitz, KS
67561-8561

SCHROEDER-HARTS

Cust I.D.....: Gary 1-17 SWD
P.O. Number...: ~~Schoonover TR #2-11~~
P.O. Date.....: 05/31/05

~~Due Date.: 06/30/05~~
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
ALW	500.00	SKS	8.1500	4075.00	T
FloSeal	125.00	LBS	1.7000	212.50	T
Handling	531.00	SKS	1.6000	849.60	E
Mileage	30.00	MILE	31.8600	955.80	E
531 sks @.06 per sk per mi					
Port Collar	1.00	JOB	785.0000	785.00	E
Mileage pmp trk	30.00	MILE	5.0000	150.00	E

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 702.79
ONLY if paid within 30 days from Invoice Date

Subtotal: 7027.90
Tax.....: 270.12
Payments: 0.00
Total....: 7298.02

702.79
6595.23

DRLG COMP W/O LOE

AFE # _____
ACCT # ~~137/60~~ 140/87
APPROVED BY J.C. Larson

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 22 2005

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

ORIGINAL

16496

CONFIDENTIAL KCC

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

JUN 20 2005

Wrong name - this ticket is for Schroeder-Harts #1-17 SWD

SERVICE POINT:

Great Bend

DATE 5-25-05	SEC 21	TWP. 18	RANGE 9W	CALLED OUT Noon	ON LOCATION 12:45pm	JOB START 1:30pm	JOB FINISH 5:45pm
Schoonover LEASE		WELL # 2-21	LOCATION Bushton Gas Plant -		COUNTY Rice	STATE KS	
OLD OR NEW (Circle one)			1 East - 1 3/4 south - West into				

Washdown

CONTRACTOR Petroquary #2

TYPE OF JOB long string J2

HOLE SIZE 7 7/8 T.D. 3500'

CASING SIZE 5 1/2 DEPTH 3301'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 42 1/2"

CEMENT LEFT IN CSG. 1/2'

PERFS.

DISPLACEMENT 80 1/2 BBLs

OWNER Samuel Gary Jr + Ass.

CEMENT

AMOUNT ORDERED 125 sy 65/35 6.9 gal 1/4 FS.

100 sy ASC - 5 1/2 gal Seal pres sy + 100 sy CD - 31 + Deform - 500 gal W. R. II.

COMMON	ALW 125 sy @	8.15	1018.75
POZMIX		@	
GEL		@	
CHLORIDE		@	
ASC	100 sy @	10.75	1075.00
ASTRUSH	500 gal @	1.00	500.00
ACA31	50 sy @	6.25	312.50
FLO SEAL	31 sy @	1.70	52.70
SALT	600 sy @	15.75	94.50
KOC-SEAL	500 sy @	.60	300.00
D-FOAM	16 sy @	5.75	92.00

EQUIPMENT

PUMP TRUCK	CEMENTER	Jack
# 120	HELPER	J.D.
BULK TRUCK		
# 259	DRIVER	Steve
BULK TRUCK		
#	DRIVER	

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REMARKS:

Run 77 1/2 & 5 1/2 csg - Circ 1 hr with mud - drop ball - mix 500 gal flush - cement cathole with 15 sy - Pump 110 sy Lite + ASC cement - Displace plug with 80 1/2 BBLs of fresh water - Plug held.

Thanks

CHARGE TO: Samuel Gary Jr, + Ass.
STREET 1670 Broadway, Suite 3300
CITY Denver STATE Colo, ZIP 80202

HANDLING	265 sy @	1.60	424.00
MILEAGE	265 sy @ 0.6	30	47.00
TOTAL			471.00

SERVICE

DEPTH OF JOB	3301		
PUMP TRUCK CHARGE			1320.00
EXTRA FOOTAGE	@		
MILEAGE	30 @	5.00	150.00
TOTAL			1470.00

PLUG & FLOAT EQUIPMENT

Customer supplied

MANIFOLD	@		
	@		
	@		
	@		
	@		
TOTAL			

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX			
TOTAL CHARGE			
DISCOUNT			IF PAID IN 30 DAYS

SIGNATURE T.C. Larson

T.C. LARSON
PRINTED NAME

ALLIED CEMENTING CO., INC.

16498

CONFIDENTIAL

KCC

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

JUN 20 2005 SERVICE POINT:

Great Bend

SCHROEDER - HART #1-17 SWD CONFIDENTIAL

DATE <i>5-27-05</i>	SEC <i>17</i>	TWP. <i>18</i>	RANGE <i>9 W</i>	CALLED OUT <i>10:00 am</i>	ON LOCATION <i>None</i>	JOB START <i>12:30</i>	JOB FINISH <i>3:00 pm</i>
Schemm LEASE <i>Trust</i>		WELL # <i>201</i>	LOCATION <i>Bushlon Gas plant -</i>			COUNTY <i>Wice</i>	STATE <i>KS</i>
OLD OR <u>NEW</u> (Circle one)			<i>1 East - 3 south - West into</i>				

CONTRACTOR *Express Well Service*

TYPE OF JOB *Part Collar*

HOLE SIZE	T.D.
CASING SIZE <i>5 1/2</i>	DEPTH <i>1585'</i>
TUBING SIZE <i>2 3/4</i>	DEPTH <i>1585'</i>
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT	

OWNER *Samuel Cary Jr. & Ass.*

CEMENT
AMOUNT ORDERED *500 sy 15/25 670 gel & 1/4 lb No seal per sy*

COMMON <i>ACW</i>	<i>500M</i>	@	<i>8.15</i>	<i>4,075.00</i>
POZMIX		@		
GEL		@		
CHLORIDE		@		
ASC		@		
<i>No Seal</i>	<i>125#</i>	@	<i>1.70</i>	<i>212.50</i>

RECEIVED

KANSAS CORPORATION COMMISSION

JUN 27 2005

CONSERVATION DIVISION
WICHITA, KS

HANDLING <i>53144</i>	@	<i>1.60</i>	<i>849.60</i>
MILEAGE <i>53144 06</i>		<i>30</i>	<i>955.80</i>
TOTAL			<i>6092.90</i>

EQUIPMENT

PUMP TRUCK	CEMENTER <i>Jack</i>
# <i>120</i>	HELPER <i>Bur</i>
BULK TRUCK	
# <i>259</i>	DRIVER <i>Don</i>
BULK TRUCK	
#	DRIVER

REMARKS:

Hook up to taking upon part collar - mix 500 sy of cement - cement did not cure.

CLOSE TOIT COLLAR

SERVICE

DEPTH OF JOB <i>1585'</i>			
PUMP TRUCK CHARGE			<i>785.00</i>
EXTRA FOOTAGE	@		
MILEAGE <i>30</i>	@	<i>5.00</i>	<i>150.00</i>
TOTAL			<i>935.00</i>

CHARGE TO: *Samuel Cary Jr. & Ass.*

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

MANIFOLD	@		
	@		
	@		
	@		
	@		
TOTAL			

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE *T.C. Larson*

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

T.C. LARSON

PRINTED NAME