

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

RECEIVED

JUN 15 2005

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: KCC WICHITA **CONFIDENTIAL**
Name: American Warrior INC
Address: P.O.Box 399
City/State/Zip: Garden City, KS 67846
Purchaser: Northern Natural
Operator Contact Person: Kevin Wiles SR
Phone: (620) 275-2963
Contractor: Name: Duke Drilling
License: 5929
Wellsite Geologist: Scott Corsair **CONFIDENTIAL**

KCC
JUN 14 2005

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>5-26-05</u>	<u>6-1-05</u>	<u>6-9-05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 185-23,317-00-00
County: Stafford 120' S. of C-
w/2 w/2 SW Sec. 33 Twp. 21s S. R. 12 East West
1200' feet from (S) N (circle one) Line of Section
330' feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Alpers Well #: 2-33
Field Name: Sittner
Producing Formation: KC
Elevation: Ground: 1856 Kelly Bushing: 1864
Total Depth: 3724" Plug Back Total Depth: 3677"
Amount of Surface Pipe Set and Cemented at 268' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *ALT I WITH 4-78-07*
Chloride content 11000 ppm Fluid volume 300 bbls
Dewatering method used Hauled Off-Site
Location of fluid disposal if hauled offsite:
Operator Name: American Warrior INC
Lease Name: Fisher D-1 License No.: 4058
Quarter SE Sec. 8 Twp. 22s S. R. 12 East West
County: Stafford Docket No.: D-2193

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Production Supt. Date: 6-13-05
Subscribed and sworn to before me this 14th day of June,
2005.
Notary Public: _____
Date Commission Expires _____

NOTARY PUBLIC State of Kansas
MARY L. WATTS
My Appt. Exp. Aug 7, 2006

KCC Office Use ONLY
YES Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

CONFIDENTIAL

Side Two

ORIGINAL

Operator Name: American Warrior INC Lease Name: Alpers Well #: 2-33
Sec. 33 Twp. 21s S. R. 12 East West County: Stafford 120' S. of C-

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No (Submit Copy)

List All E. Logs Run:

Dual IND, Micro, Sonic, CNDL/GR

Log Formation (Top), Depth and Datum Sample

Table with 3 columns: Name, Top, Datum. Rows include Heebner, Toronto, Lansing, BKC, Viola, Simpson, and Arbuckle with their respective depths and datum values.

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows for Surface and Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes checkboxes for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

Table with 3 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record. Includes handwritten 'KCC JUN 14 2005' and 'CONFIDENTIAL' stamps.

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify)

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CHARGE TO:
 AMERICAN WARDOR INC
 ADDRESS
 CITY, STATE, ZIP CODE

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 JUN 15 2005
 KCC WICHITA

TICKET
 No 8337
 PAGE 1 OF 2

SERVICE LOCATIONS: NESS CITY, KS
 WELL/PROJECT NO.: 2-33 LEASE: ALPES COUNTY/PARISH: STAFFORD STATE: KS CITY: DATE: 6-2-05 OWNER: SAME
 TICKET TYPE: SERVICE SALES CONTRACTOR: Duke Sedlak # 8 RIG NAME/NO.: SHIPPED VIA: CT DELIVERED TO: LOCATION ORDER NO.:
 WELL TYPE: OIL WELL CATEGORY: DEVELOPMENT JOB PURPOSE: 5 1/2" LONGSTREJG WELL PERMIT NO.: WELL LOCATION: GREAT BLDG - S5, SE, 7S, 1E, 1/2
 REFERRAL LOCATION: INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	70	ME			4.00	280.00
578		1			PUMP SERVICE	1	JOB	3724	FT	1250.00	1250.00
221		1			LUBRICANT KCL	2	GA			25.00	50.00
281		1			MUDFLUSH	500	GA			.75	375.00
402		1			CONTRACTORS	8	EA	5 1/2"		55.00	440.00
403		1			CEMENT BASKET	1	EA			155.00	155.00
406		1			CATCH DOWN AUG - RAFFLE	1	EA			200.00	200.00
407		1			DISSET FLOAT SHOE W/FOLLOW	1	EA			230.00	230.00
419		1			ROTARY HEAD REPAIR	1	JOB			200.00	200.00

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 JUN 14 2005
 KCC 80

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY,** and **LIMITED WARRANTY** provisions.
 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO PART OF WORK OR DELIVERY OF GOODS
 I HAVE SIGNED: [Signature] TIME SIGNED: 6-2-05 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	3180.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	4063.72
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				Subtotal	7243.72
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		Stafford = 6.3%	315.72
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	7559.44

ORIGINAL

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.
 SWIFT OPERATOR: WAVE WILSON APPROVAL: _____
 Thank You!

CONFIDENTIAL

SWIFT Services, Inc.

ORIGINAL

DATE 6-2-05 PAGE NO. 7

AMERICAN WOODROW D/C

WELL NO. 2-33

LEASE ALPES

JOB TYPE 5 1/2" LONGSTRONG

TICKET NO. 8337*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0430							ON LOCATION
	0515							START 5 1/2" CASING IN WELL
								TD - 3724 SETE 3722
								TP - 3724 5 1/2" ^{14.0} #/FT
								ST - 42.65
								CENTERS - 2, 3, 4, 5, 6, 7, 9, 11
								CMT BSKT - 4 PZW
	0700							DRIP BALL - CALCULATE ROTATE
	0837	6 1/2	12		✓		400	PUMP 500 GAL MUD FLUSH "
	0839	6 1/2	20		✓		400	PUMP 20 BBLS KCL FLUSH "
	0845		4 1/2					PLUG RH & MH
	0850	6	17		✓		300	MAX CMWT - 50 SKS @ 13.0 PPG "
		6	31		✓		300	100 SKS @ 13.5 PPG "
	0900							WASH OUT PUMP & LINES
	0902							RELEASE CATCH DOWN PLUG
	0904	6 3/4	0		✓			DISPLACE PLUG "
		6 1/2	80				650	SHUT OFF ROTATE
			78					
	0917	6	89.8				1750	PLUG DOWN - PSE UP CATCH 2J PLUG
			87.6					
	0920						0K	RELEASE PSE - HEWS
								WASH-UP
	1000							JOB COMPLETE

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JUN 14 2005
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THANK YOU
WATTS, RUSTY, SHAW

CONFIDENTIAL

ALLIED CEMENTING CO., INC.

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JUN 15 2005

KCC WICHITA

TO P.O. BOX 31
RUSSELL, KANSAS 67665

JUN 14 2005

SERVICE POINT:

Great Bend

DATE <u>5-26-05</u>	SEC <u>33</u>	TWP <u>21</u>	RANGE <u>12W</u>	ON LOCATION <u>7:15 pm</u>	JOB START <u>7:30 am</u>	JOB FINISH <u>8:15</u>
LEASE <u>Alpers</u>	WELL # <u>2-23</u>	LOCATION <u>K-19 + 281 - East</u>		COUNTY <u>Stanton</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)			<u>1/2 north - East side</u>			

CONTRACTOR <u>Duke #8</u>	OWNER <u>American Warrick</u>
TYPE OF JOB <u>Surface Pipe</u>	CEMENT
HOLE SIZE <u>12 1/4</u>	T.D. <u>268'</u>
CASING SIZE <u>8 5/8</u>	DEPTH <u>268'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>approx 15'</u>	
PERFS.	
DISPLACEMENT <u>17 BBL's</u>	

COMMON	<u>245.4</u>	@	<u>8.70</u>	<u>2131.</u>
POZMIX		@		
GEL	<u>5.44</u>	@	<u>14.00</u>	<u>70.</u>
CHLORIDE	<u>7.44</u>	@	<u>38.00</u>	<u>266.</u>
ASC		@		
HANDLING	<u>257.44</u>	@	<u>1.60</u>	<u>411.2</u>
MILEAGE	<u>257.44</u>	@	<u>20</u>	<u>388.</u>
TOTAL				<u>3187.</u>

EQUIPMENT

PUMP TRUCK	CEMENTER <u>Jack</u>
# <u>181</u>	HELPER <u>Joe</u>
BULK TRUCK	
#	DRIVER <u>Don</u>
BULK TRUCK	
#	DRIVER

REMARKS:

Runs 6 hrs of 8 5/8 casing-cement with
245 cu of Cement. Original plug with
17 BBL's of Fresh water

Cement Dial Clear

1 tank?

CHARGE TO: American Warrick

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>268'</u>		
PUMP TRUCK CHARGE			<u>670.0</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>20</u>	@	<u>5.00</u> <u>100.0</u>
TOTAL <u>770.0</u>			

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

MANIFOLD		@	
<u>1-8 5/8 Wood</u>		@	<u>55.00</u> <u>55.00</u>
TOTAL <u>55.00</u>			

SIGNATURE Alfred Stephens

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DA

Steve H Stephens
 PRINTED NAME