

CONFIDENTIAL
RECEIVED

JUN 14 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32811
Name: Osage Resources, L.L.C.
Address: 1605 E. 56th Avenue
City/State/Zip: Hutchinson, Kansas 67502
Purchaser: EOTT
Operator Contact Person: Benjamin W. Crouch
Phone: (620) 664-9622
Contractor: Name: Three Rivers Exploration, L.L.C.
License: 33217
Wellsite Geologist: Jim Musgrove

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

2/22/2005 2/24/2005 4/15/2005
Spud Date or Date Reached TD Completion Date
Recompletion Date Recompletion Date

API No. 15 - 031220900000 **ORIGINAL**
County: Coffey
N2 NE NE Sec. 5 Twp. 22 S. R. 14 East West
358 feet from S (N) (circle one) Line of Section
706 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Osage Well #: 39
Field Name: Big Creek
Producing Formation: Cherokee Coals
Elevation: Ground: 1190 Kelly Bushing: 1195
Total Depth: 1852 Plug Back Total Depth: 1843
Amount of Surface Pipe Set and Cemented at 40' 8 5/8" Circ. Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1852
feet depth to surface GL w/ 345 sx cmt.

Drilling Fluid Management Plan AKITWA 6-28-07
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Managing Member Date: 6/7/2005
Subscribed and sworn to before me this 7th day of JUNE,
19 2005.
Notary Public: Quentin J. Richert
Date Commission Expires: 12-2-05

Quentin J. Richert
State of Kansas
NOTARY PUBLIC
My Appt. Exp. 12-2-05

KCC Office Use ONLY
YES Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

CONFIDENTIAL

Side Two

ORIGINAL

Operator Name: Osage Resources, L.L.C. Lease Name: Osage Well #: 39
Sec. 5 Twp. 22 S. R. 14 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	RECEIVED JUN 14 2005 KCC WICHITA	Log Formation	Top	Datum
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Kansas City	452	MSL
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Stark	132	MSL
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Hushpuckney	98	MSL
List All E. Logs Run:			BKC	79	MSL
Density/Neutron, Induction, CBL		South Mound	-56	MSL	
		Mulberry	-105	MSL	
		Evglevale	-175	MSL	
		Little Osage	-215	MSL	
		Blackjack Creek	-217	MSL	
		Mulky	-222	MSL	
		Squirrel	-248	MSL	
		Bewler	NA	MSL	
		Verdigris	NA	MSL	
		V Shale	NA	MSL	
		Croweburg	-319	MSL	
		Fleming	-327	MSL	
		Mineral	-357	MSL	
		Scammon	-377	MSL	
		Wear-Pittsburg	-389	MSL	
		Seville	-410	MSL	
		Dry Wood	-440	MSL	
		Rowe	NA	MSL	
		Neutral	NA	MSL	
		AW	NA	MSL	
		CW	-551	MSL	
		Riverton	NA	MSL	
		Mississippi	-607	MSL	

CASING RECORD							
New				Used			
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	40'	Class A	32.5	3%CC
Production	7 7/8"	5 1/2"	14#	1851	50/50 Poz/Thickset	334	gel/flow seal/salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				KCC JUN 07 2005 CONFIDENTIAL

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
		Amount	Depth
3	1548-50, 1579-82	1050 gal HCL, 152 Sks sand	1548-1582
3	1507-10, 1517-20	1050 gal HCL, 122 Sks Sand	1507-1517

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8	1753.97	NA	Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 3/13/2005			Producing Method		
			Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	0	100	NA	NA

Disposition of Gas Vented Sold Used on Lease
(If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

CONSOLIDATED OIL WELL SERVICES,
 211 W. 14TH STREET, CHANUTE, KS 66720
 320-431-9210

RECEIVED

JUN 14 2005

TICKET NUMBER 2804

LOCATION Fireka

FOREMAN Brad Butler

CONFIDENTIAL

KCC WICHITA

TREATMENT REPORT & FIELD TICKET
 CEMENT

ORIGINAL

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-24-05	5910	OSage #39	5	22	14E	Coffey

CUSTOMER Osage Resources, LLC
 MAILING ADDRESS 1605 E. 58th Ave.
 CITY Hutchison STATE Ks. ZIP CODE 67502

Three
Rivers
Expl.

TRUCK #	DRIVER	TRUCK #	DRIVER
446	Rick		
441	Scott		
442	Anthony		
434	Jim		

JOB TYPE LongString HOLE SIZE 7 7/8" HOLE DEPTH 1852' CASING SIZE & WEIGHT 5 1/2" - 14#
 CASING DEPTH 1856' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 12.8, 13.4 SLURRY VOL 94 Bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 45 1/4 Bbls DISPLACEMENT PSI 1700 MIX PSI 2100 Loaded Plug RATE 3 BPM

REMARKS: Safety Meeting: Rig up to 5 1/2" casing, break circulation w/ 5 Bbl. water. Pumped 15 Bbl. Gel. Flush followed with 10 Bbl. water spacer. Mixed 160 sks. 50/50 Pozmix cement w/ 6% Gel, 1/4" P/SK of Flocele @ 12.8 P/GM. Tail in with 160 sks. Thick Set cement w/ 4" P/SK of KOI-SEAL @ 13.4 P/GM. Shut down - washout pump lines. Release Plug - Displace Plug with 45 1/4 Bbls. water. Final pumping at 1700 P.S.I. - Bumped Plug to 2100 P.S.I. - wait 2 min - Release Pressure. Float Held - close casing in with ORSI. Good cement returns to surface w/ 23 Bbl. slurry.

KCC

JUN 07 2005

Note: Rotated Pipe during cementing procedure

"Thank you"

CONFIDENTIAL

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	710.00	710.00
5406	40	MILEAGE	2.35	94.00
1126 A	160 SKS.	Thick Set cement Tail in	11.85	1896.00
1110 A	12 SKS.	KOI-SEAL 4" P/SK Cement	15.75	189.00
1124	160 SKS.	50/50 Pozmix cement	6.90	1104.00
1118	8 SKS.	Gel 6% / lead cement	12.40	99.20
1107	1 1/2 SKS.	Flocele 1/4" P/SK	40.00	60.00
5407 A	15.52 TON	40 miles - Bulk Trucks	.85	527.68
1118	3 SKS.	Gel - Flush Ahead	12.40	37.20
5502 C	5 Hrs.	80 Bbl. VAC Truck	78.00	390.00
1123	3360 GAL.	City water	11.50 P/1000	38.64
5611	1	5 1/2" Rotating Swivel Rental	40.00	40.00
4158	1	5 1/2" Float Shoe - Flapper Type	157.00	157.00
4130	3	5 1/2" Centralizers	28.00	84.00
4104	4	5 1/2" Cement Basket	130.00	520.00
4406	1	5 1/2" Top Rubber Plug	40.00	40.00
			SALES TAX	223.93
			ESTIMATED TOTAL	6210.65

195673

5% Disc. 6210.65 5.3%
 - 310.53
 \$900.12

AUTHORIZATION Witnessed by Dave Forthing

TITLE Three Rivers Expl

DATE _____

CONSOLIDATED OIL WELL SERVICES INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

CONFIDENTIAL

TICKET NUMBER 2809
 LOCATION Eureka
 FOREMAN Steve Mead

**TREATMENT REPORT & FIELD TICKET
 CEMENT**

ORIGINAL

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-23-05	5910	Osage #39	5	22S	14E	Coffey
CUSTOMER Osage Resources LLC			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 1605 E. 58 th Ave.			444	Alan		
CITY Hutchinson	STATE KS	ZIP CODE 67503	441	Anthony		

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 45 CASING SIZE & WEIGHT 8 3/8
 CASING DEPTH 40' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 5
 DISPLACEMENT 2.5661 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting. Rig up to 8 3/8 casing. Break circulation with 6 bbls Fresh
Water. Mix 30 sks Regular Cement w/ 3% CaCl2. 1/4" Flocle per/sk.
Displace with 2 1/2 bbls Fresh Water. Good Cement Returns to Surface.
Shut casing in. Job Complete. Tear Down.

Thank you

KCC
 JUN 07 2005
CONFIDENTIAL

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	550.00	550.00
5406	40	MILEAGE	2.35	94.00
1104	30SKS	Regular Class A Cement	8.90	267.00
1102	2SKS	CaCl2. 3%	35.70	71.40
1107	1/2 SK	Flocle 1/4" per/sk	40.00	20.00
5407	1.41 Tons	Ton Mileage	MC	150.00
RECEIVED				
JUN 14 2005				
KCC WICHITA				
<i>1171.98 - 58.57 ----- 1112.80</i>				
			Sub Total	1152.40
			SALES TAX	18.98
			ESTIMATED TOTAL	1171.38

AUTHORIZATION Called by Dave Farthing TITLE _____ DATE 2-23-05

195666