

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED

Form ACO-1
September 1999

Form Must Be Typed

JUN 23 2006

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

Operator: License # 30931
Name: Daystar Petroleum, Inc.
Address: 1321 W. 93rd St. North
City/State/Zip: Valley Center, KS 37147
Purchaser: BP Amoco
Operator Contact Person: Charles Schmidt
Phone: (316) 755-3521
Contractor: Name: Sterling Drilling Company
License: 5142
Wellsite Geologist: Gary Gensch

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

3/31/06 4/19/06 4/28/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 175-22037-00-00
County: Seward
 - NW - SW - Sec. 24 Twp. 31 S. R. 31 East West
1998 feet from (S) / N (circle one) Line of Section
642 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Unruh B Well #: 3-24
Field Name: Thirty One SW

Producing Formation: Morrow
Elevation: Ground: 2790 Kelly Bushing: 2801
Total Depth: 6030 Plug Back Total Depth: 6001
Amount of Surface Pipe Set and Cemented at 1721 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1721'
feet depth to Surface w/ 800 sx cmt.

Drilling Fluid Management Plan ALTI WHM 6-28-07
(Data must be collected from the Reserve Pit)
Chloride content 8000 ppm Fluid volume _____ bbls
Dewatering method used Air Dry
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

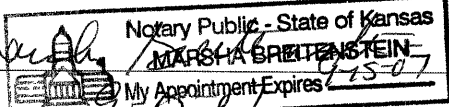
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Charles Schmidt
Title: President Date: 6/21/06

Subscribed and sworn to before me this 21st day of June,
2006.

Notary Public: Marsha Breitenstein
Date Commission Expires: 7-15-07



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

KCC
JUN 23 2006
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Operator Name: Daystar Petroleum, Inc. Lease Name: Unruh B Well #: 3-24
 Sec. 24 Twp. 31 S. R. 31 East West County: Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Neutron-Density Microlog Dual Induction	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Attached <div style="text-align: center; font-weight: bold; font-size: 1.2em;"> KCC JUN 23 2006 CONFIDENTIAL </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	1721'	Class A-60/40 poz	150/650	3cc, 3cc
Production	7 7/8"	5 1/2"	15.5	6030'	ASC	200	5# Gilonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	5927-5936, 5952-59	2500 gallons 15% HCL	5927-59
4	5445-48, 5452-54, 5459-65, 5474-77, 5485-87, 5503-06	2000 gallons 10% HCL	5145-5506
	CIBP @ 5820		5820

TUBING RECORD		Size <u>2 3/8"</u>	Set At <u>5445</u>	Packer At <u>N/A</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	RECEIVED JUN 23 2006
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			KCC WICHITA	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	0	500	0			

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 5445-5506

ALLIED CEMENTING CO., INC.

23118

Federal Tax I.D. [REDACTED]

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge, KS

DATE <i>4-19-06</i>	SEC. <i>24</i>	TWP. <i>31s</i>	RANGE <i>31w</i>	CALLED OUT <i>12:00 PM</i>	ON LOCATION <i>10:00 PM</i>	JOB START <i>5:40 AM</i>	JOB FINISH <i>9:00 AM</i>
LEASE <i>Unruh "B"</i>		WELL # <i>3-24</i>	LOCATION <i>Plains, KS w to co. line, 1w,</i>		COUNTY <i>Seward</i>	STATE <i>KS</i>	
OLD OR NEW (Circle one)			<i>5 1/2 N, e/into</i>				

KCC

JUN 23 2006

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CONTRACTOR *Sterling #2*
 TYPE OF JOB *Production Casing*
 HOLE SIZE *7 7/8* T.D. *6030*
 CASING SIZE *5 1/2* DEPTH *6030*
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX *1700* MINIMUM *-*
 MEAS. LINE SHOE JOINT *19.75*
 CEMENT LEFT IN CSG. *20'*
 PERFS.
 DISPLACEMENT *143 Bbls 2% KCL Water*

OWNER *Daystar*
 CEMENT
 AMOUNT ORDERED *25x 60' 40:6 and 200x
 ASC + 5# Kolseal + .5% FL-160 and 750gal
 ASF and 30gal KCL*

COMMON	<i>15</i>	<i>A</i>	@	<i>11.00</i>	<i>165.00</i>
POZMIX	<i>10</i>		@	<i>5.20</i>	<i>52.00</i>
GEL	<i>1</i>		@	<i>15.00</i>	<i>15.00</i>
CHLORIDE			@		
ASC	<i>200</i>	<i>A</i>	@	<i>12.80</i>	<i>2560.00</i>
<i>Kol Seal</i>	<i>1000</i>		@	<i>.65</i>	<i>650.00</i>
<i>Clas Pro</i>	<i>30 gal</i>		@	<i>25.00</i>	<i>750.00</i>
<i>ASF</i>	<i>750 gal</i>		@	<i>1.00</i>	<i>750.00</i>
<i>FL-160</i>	<i>94 #</i>		@	<i>9.60</i>	<i>902.40</i>
HANDLING	<i>284</i>		@	<i>1.70</i>	<i>482.80</i>
MILEAGE	<i>40 x 284 x .07</i>				<i>795.20</i>
RECEIVED					TOTAL <i>7122.40</i>

EQUIPMENT

PUMP TRUCK CEMENTER *D. Felio*
 # *352* HELPER *M. Coley*
 BULK TRUCK
 # *353* DRIVER *T. Covault*
 BULK TRUCK
 # DRIVER

REMARKS:

*Pipe on Bttm, Break Circ, Pump Preflush,
 Plug Rat & mouse hole, Mix 200sx ASC cement,
 stop Pumps, Wash Pumps & Lines, Release Plug,
 Start Disp., Bump Plug, total Disp.
 143 Bbls 2% KCL water, Release PSI,
 Float Did Hold*

JUN 23 2006 SERVICE

KCC WICHITA

DEPTH OF JOB	<i>6030'</i>	
PUMP TRUCK CHARGE		<i>1980.00</i>
EXTRA FOOTAGE	@	
MILEAGE <i>40</i>	@	<i>5.00 200.00</i>
MANIFOLD <i>head rental</i>	@	<i>100.00 100.00</i>
TOTAL <i>2280.00</i>		

CHARGE TO: *Daystar Petroleum*
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<i>5 1/2"</i>	<i>1-Latchdown Plug Assy.</i>	@	<i>350.00</i>	<i>350.00</i>
	<i>1-AFU Float shoe</i>	@	<i>263.00</i>	<i>263.00</i>
	<i>16-Centralizers</i>	@	<i>50.00</i>	<i>800.00</i>
	<i>2-Baskets</i>	@	<i>140.00</i>	<i>280.00</i>

ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING

TOTAL *1693.00*

TAX _____
 TOTAL CHARGE ~~_____~~
 DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE *[Signature]*

[Signature]
 PRINTED NAME

ALLIED CEMENTING CO., INC.

16718

Federal Tax I.D. ~~██████████~~REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

JUN 23 2006

SERVICE POINT:

Medicine LDC

CONFIDENTIAL

DATE <u>4-3-06</u>	SEC. <u>24</u>	TWP. <u>31S</u>	RANGE <u>31W</u>	CALLED OUT <u>2:00 AM.</u>	ON LOCATION <u>6:30 AM.</u>	JOB START <u>12:30 PM</u>	JOB FINISH <u>2:20 PM</u>
LEASE <u>unruh</u>		WELL # <u>"B" 3-24</u>	LOCATION <u>Plains W/on 160 TO</u>	COUNTY <u>Seward</u>	STATE <u>KS,</u>		
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>Co. line 1W 4N E: into</u>				

CONTRACTOR Sterling #2
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 1730
 CASING SIZE 8 5/8 DEPTH 1721
 TUBING SIZE DEPTH
 DRILL PIPE 4 1/2 DEPTH 1730
 TOOL DEPTH
 PRES. MAX 6000 PSI MINIMUM ---
 MEAS. LINE SHOE JOINT 42 FT
 CEMENT LEFT IN CSG. 42 FT
 PERFS.
 DISPLACEMENT Fresh Water 108 BBS

OWNER Daystar Petroleum
 CEMENT
 AMOUNT ORDERED 650sx 65:35:6+3% CC+1/4#Flo seal 150sx A+3% CC +2% Gel

EQUIPMENT
 PUMP TRUCK CEMENTER David W.
 # 372 HELPER M. Ke B.
 BULK TRUCK
 # 353 DRIVER Thomas D.
 BULK TRUCK
 # 381 DRIVER Greg K.

COMMON	<u>150 A</u>	@	<u>11.00</u>	<u>1650.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>15.00</u>	<u>45.00</u>
CHLORIDE	<u>26</u>	@	<u>42.00</u>	<u>1092.00</u>
ASC		@		
	<u>ALW 650</u>	@	<u>10.20</u>	<u>6630.00</u>
	<u>Flo Seal 163 #</u>	@	<u>1.80</u>	<u>293.40</u>
		@		
		@		
		@		
HANDLING	<u>870</u>	@	<u>1.70</u>	<u>1479.00</u>
MILEAGE	<u>40 x 870</u>	x .07		<u>2436.00</u>
				TOTAL <u>13625.40</u>

REMARKS:

Pipe on Bottom Break Line Pump
650sx 65:35:6+3% CC+1/4#Flo-
Seal 150sx A+3% CC+2% Gel
Release Plug Displace w/Fresh
Water Slow Rate Bump Plug
Float did Hold Cement did not
wash up Rig Down.

SERVICE

DEPTH OF JOB	<u>1721'</u>			
PUMP TRUCK CHARGE				<u>1450.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>40</u>	@	<u>5.00</u>	<u>200.00</u>
Head Rent		@	<u>100.00</u>	<u>100.00</u>
		@		
		@		

CHARGE TO: Daystar Petroleum
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL 1750.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

8 5/8" PLUG & FLOAT EQUIPMENT

██████████	@		
<u>1-AFU Insert</u>	@	<u>325.00</u>	<u>325.00</u>
<u>1-Basket</u>	@	<u>180.00</u>	<u>180.00</u>
<u>3-Centralizers</u>	@	<u>55.00</u>	<u>165.00</u>
<u>1-Rubber Plug</u>	@	<u>100.00</u>	<u>100.00</u>

ANY APPLICABLE TAX TOTAL 770.00
 WILL BE CHARGED
 UPON INVOICING

TOTAL CHARGE ~~1675.00~~DISCOUNT ~~605.00~~ IF PAID IN 30 DAYSSIGNATURE W. C. CraigW. C. CRAIG
PRINTED NAME