

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32712
Name: Parwest Land Exploration, Inc.
Address: 2601 NW Expressway, Suite 904E
City/State/Zip: Oklahoma City, Ok 73112
Purchaser: _____
Operator Contact Person: Richard Donofrio
Phone: (405) 843-1917
Contractor: Name: Parwest leased wo rig from DavCo
License: 32712 -- Parwest was also the contractor
Wellsite Geologist: David Barker

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Barnett Oil
Well Name: Thom # 1
Original Comp. Date: 7-24-71 Original Total Depth: 4723
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| <u>4-11-06</u> | <u>5-12-06</u> | <u>Plugged 5-16-06</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 007-20183 -00-01
County: Barber
C SE4 Sec. 16 Twp. 30 S. R. 11 East West
1295 feet from (S) / N (circle one) Line of Section
1345 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Thom Well #: 1
Field Name: NA

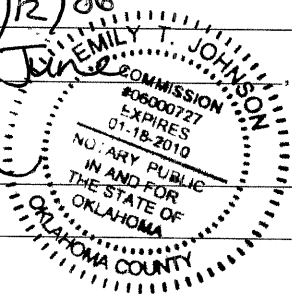
Producing Formation: _____
Elevation: Ground: 1817 Kelly Bushing: 1820
Total Depth: 4805 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 275 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan W Thom 6-26-07
(Data must be collected from the Reserve Pit)
Chloride content ~15,000 ppm Fluid volume <150 bbls
Dewatering method used let dry in trench ~ 10 X 25'
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard Donofrio
Title: Exploration Manager Date: 6/12/06
Subscribed and sworn to before me this 12th day of June
2006
Notary Public: Emily T. Johnson
Date Commission Expires: 01/18/2010



KCC
KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
JUN 15 2006

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Operator Name: Parwest Land Exploration, Inc. Lease Name: Thom Well #: 1
 Sec. 16 Twp. 30 S. R. 11 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Simpson (deepening objective) 4744 -2924
 Well was deepened 82 ft
 No geological well site report

List All E. Logs Run:

Dual Ind, Comp Neutron, Micro

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| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Old well surface pipe | | 8 5/8" | | 275' | | | |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type | | Acid, Fracture, Shot, Cement Squeeze Record | |
|----------------|---|--|---|-------|
| | Specify Footage of Each Interval Perforated | | (Amount and Kind of Material Used) | |
| | | | | Depth |
| | | | | |
| | | | | |
| | | | | |
| | | | | |

| TUBING RECORD | | Size | Set At | Packer At | Liner Run |
|--|-----------|--|-------------|---------------|--|
| | | | | | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. | | Producing Method | | | |
| | | <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

RECEIVED
JUN 15 2006
KCC WICHITA

ALLIED CEMENTING CO., INC.

23420

Federal Tax I.D.# ~~XXXXXXXXXX~~

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge

| | | | | | | | |
|--|----------------|-----------------|--------------------------------|-----------------------------|------------------------------|----------------------------|-----------------------------|
| DATE <u>5-16-06</u> | SEC. <u>16</u> | TWP. <u>30s</u> | RANGE <u>11W</u> | CALLED OUT <u>1:00 P.M.</u> | ON LOCATION <u>2:30 P.M.</u> | JOB START <u>3:00 P.M.</u> | JOB FINISH <u>4:15 P.M.</u> |
| LEASE <u>Stella Thow</u> | | WELL # <u>1</u> | LOCATION <u>42 + Isabel Rd</u> | | | COUNTY <u>Barber</u> | STATE <u>KS.</u> |
| <input checked="" type="radio"/> OLD OR NEW (Circle one) | | | <u>3 1/2 S 1 E N 10</u> | | | | |

CONTRACTOR Daule

TYPE OF JOB Plug Rotary

HOLE SIZE 7 7/8 T.D. 700 FT

CASING SIZE _____ DEPTH _____

TUBING SIZE 2 7/8 DEPTH 700 FT

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX — MINIMUM —

MEAS. LINE _____ SHOE JOINT —

CEMENT LEFT IN CSG. —

PERFS. _____

DISPLACEMENT Fresh Water

OWNER Parwest Land Exploration

CEMENT AMOUNT ORDERED 120sx 60:40:6

COMMON A 72sx @ 10.65 766.80

POZMIX Fly Ash 48sx @ 5.80 278.40

GEL 6sx @ 16.65 99.90

CHLORIDE _____ @ _____

ASC _____ @ _____

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EQUIPMENT

PUMP TRUCK CEMENTER David W.

372 HELPER Mike B.

BULK TRUCK

389 DRIVER Thomas D.

BULK TRUCK

_____ DRIVER _____

HANDLING 126sx @ 1.90 239.40

MILEAGE 126x14x.08 240.00

Min chg TOTAL 1624.50

REMARKS:

First Plug at 700 FT Mix 50sx 60:40:6 Displace w/ 2 BBls Water

2nd Plug at 300 FT Mix 50sx 60:40:6 Displace w/ 1/2 BBls Water

3rd Plug at 60 FT CMC Cement To Surface w/ 20sx 60:40:6 Wash up Rig Down.

SERVICE

DEPTH OF JOB 700 FT

PUMP TRUCK CHARGE \$815.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 14 @ 5.00 70.00

MANIFOLD _____ @ _____

RECEIVED

JUN 15 2006

TOTAL 885.00

KCC WICHITA

PLUG & FLOAT EQUIPMENT

CHARGE TO: Parwest Land Exploration

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

TOTAL _____

TAX _____

TOTAL CHARGE ~~XXXXXXXXXX~~

DISCOUNT ~~XXXXXXXXXX~~ IF PAID IN 30 DAYS

SIGNATURE [Signature]

David Gayanich
PRINTED NAME