

KCC

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31652
Name: Norstar Petroleum Inc.
Address: 6855 S. Havana St., Suite 250
City/State/Zip: Centennial, CO 80112
Purchaser: N/A
Operator Contact Person: Clark D. Parrott
Phone: (303) 925-0696
Contractor: Name: Berentz Drilling Company, Inc.
License: 5892

Wellsite Geologist: Kevin Kessler
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

3/4/2006 3/13/2006 3/14/2006
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 135-24556-0000
County: Ness
W2 W2 W2 Sec. 27 Twp. 20 S. R. 23 East West
2600 feet from (S) N (circle one) Line of Section
370 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Everhart-Brand Well #: 1-27
Field Name: Reinert
Producing Formation: N/A
Elevation: Ground: 2214 Kelly Bushing: 2219
Total Depth: 4460 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 301 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ACT II PSA with
(Data must be collected from the Reserve Pit) 8-26-07
Chloride content 38000 ppm Fluid volume 975 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Handwritten Signature]
Title: PRESIDENT Date: 6/20/06

Subscribed and sworn to before me this 20 day of JUNE,
19 2006

Notary Public: Clark D. Parrott
Date Commission Expires: 4/5/07

CLARK D. PARROTT
NOTARY PUBLIC
STATE OF COLORADO

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
KCC
JUN 28 2006
CONFIDENTIAL

Operator Name: Norstar Petroleum Inc. Lease Name: Everhart-Brand Well #: 1-27
 Sec. 27 Twp. 20 S. R. 23 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CNL/CDL, DIL	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1432</td> <td>787</td> </tr> <tr> <td>Heebner</td> <td>3697</td> <td>-1478</td> </tr> <tr> <td>Lansing</td> <td>3745</td> <td>-1526</td> </tr> <tr> <td>Ft. Scott</td> <td>4272</td> <td>-2053</td> </tr> <tr> <td>Cherokee Sd</td> <td>4388</td> <td>-2195</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Anhydrite	1432	787	Heebner	3697	-1478	Lansing	3745	-1526	Ft. Scott	4272	-2053	Cherokee Sd	4388	-2195
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	301'	common	180	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled _____ <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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ALLIED CEMENTING CO., INC.

23515

Federal Tax I.D.#

JUN 28 2006

CONFIDENTIAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend

DATE <i>3-5-06</i>	SEC. <i>27</i>	TWP. <i>20</i>	RANGE <i>23w</i>	CALLED OUT <i>3:00 AM</i>	ON LOCATION <i>6:00 AM</i>	JOB START <i>6:30 AM</i>	JOB FINISH <i>7:30 AM</i>
LEASE <i>Fuerheart - Grand</i>				LOCATION <i>Ness City - 1/2 south</i>		COUNTY <i>Ness</i>	STATE <i>Ks</i>
WELL # <i>1-27</i>				DESCRIPTION <i>2 east - 1/4 south - east into</i>			
OLD OR NEW (Circle one)							

CONTRACTOR <i>M&B Drlg</i>	
TYPE OF JOB <i>Surface Pipe</i>	
HOLE SIZE <i>12 1/4</i> T.D. <i>304'</i>	
CASING SIZE <i>8 5/8</i> DEPTH <i>303'</i>	
TUBING SIZE DEPTH	
DRILL PIPE DEPTH	
TOOL DEPTH	
PRES. MAX MINIMUM	
MEAS. LINE SHOE JOINT	
CEMENT LEFT IN CSG. <i>approx 10'</i>	
PERFS.	
DISPLACEMENT <i>19 BBLs</i>	
EQUIPMENT	
PUMP TRUCK CEMENTER <i>Jack</i>	
# <i>181</i> HELPER <i>Ricky</i>	
BULK TRUCK DRIVER <i>Brandon</i>	
# <i>344</i>	
BULK TRUCK DRIVER	
#	

OWNER <i>Norstar Petroleum</i>
CEMENT
AMOUNT ORDERED <i>180 sq Common - 390 c/c + 290 gel</i>
COMMON <i>180 sq.</i> @ <i>9.60</i> <i>1728.00</i>
POZMIX @
GEL <i>4 sec.</i> @ <i>15.00</i> <i>60.00</i>
CHLORIDE <i>6 sec.</i> @ <i>42.00</i> <i>252.00</i>
ASC @
RECEIVED
JUN 30 2006
KCC WICHITA
HANDLING <i>190 sq.</i> @ <i>1.70</i> <i>323.00</i>
MILEAGE <i>190 sq. 07</i> <i>14 hrs.</i> <i>200.00</i>
TOTAL <i>2563.00</i>

REMARKS:

Run 7 ft of 8 5/8 csg - cement with 180 sq cement - Displace plug with 19 BBLs of fresh water - Cement Out Circ - Plug Down @ 7:30 am

SERVICE

DEPTH OF JOB <i>303'</i>
PUMP TRUCK CHARGE <i>735.00</i>
EXTRA FOOTAGE <i>3</i> @ <i>.60</i> <i>1.80</i>
MILEAGE <i>14</i> @ <i>5.00</i> <i>70.00</i>
MANIFOLD @
TOTAL <i>806.80</i>

CHARGE TO: *Norstar Petroleum*
STREET _____
CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<i>1-8 5/8 Wood</i> @ <i>55.00</i> <i>55.00</i>
TOTAL <i>55.00</i>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE *[Signature]*

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME

ALLIED CEMENTING CO., INC.

23539

Federal Tax ID [REDACTED]

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Near City

DATE <u>3-14-06</u>	SEC. <u>27</u>	TWP. <u>20</u>	RANGE <u>23</u>	CALLED OUT <u>11:45AM</u>	ON LOCATION <u>2:30pm</u>	JOB START <u>2:45pm</u>	JOB FINISH <u>4:30pm</u>
LEASE <u>Everhart</u>		WELL # <u>1-27</u>	LOCATION <u>Near City 11s 25 1/2s E.S</u>	COUNTY <u>Ness</u>	STATE <u>KS</u>		
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR M+B Dwy #6
 TYPE OF JOB Rotary Plug
 HOLE SIZE 7 7/8 T.D. 4460
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER KCC
 JUN 28 2006
 CEMENT AMOUNT ORDERED CONFIDENTIAL
215 60/40 6% Gel
14 #720 Seal per sx
 COMMON 129 cu ft. @ 9.60 1238.40
 POZMIX 86 cu ft. @ 5.20 447.20
 GEL 11 cu ft. @ 15.00 165.00
 CHLORIDE _____ @ _____
 ASC _____ @ _____
FLO SEAL 54 @ 1.80 97.20
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING 228 cu ft. @ 1.70 387.60
 MILEAGE 1407 228 223.44
 TOTAL 2558.84

EQUIPMENT

PUMP TRUCK CEMENTER Mike
 # 224 HELPER J. Weighman
 BULK TRUCK
 # 357 DRIVER Brandon
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

50 x e 1500'
80 x e 730
50 x e 330
20 sa 4060'
15 sx BH.
215 Thanks

SERVICE

DEPTH OF JOB 1500
 PUMP TRUCK CHARGE 650.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 14 @ 5.00 70.00
 MANIFOLD _____ @ _____
 _____ @ _____
 _____ @ _____

CHARGE TO: Norstar Pct
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL 720.00

PLUG & FLOAT EQUIPMENT

_____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____

TOTAL _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Larry Nardella

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____