

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5030
Name: Vess Oil Corporation
Address: 8100 E. 22nd Street North, Bldg. 300
City/State/Zip: Wichita, KS 67226
Purchaser: _____
Operator Contact Person: W.R. Horigan
Phone: (316) 682-1537 X103
Contractor: Name: VAL Energy, Inc. - Rig #2
License: 5822
Wellsite Geologist: Paul Ramondetta

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

3/27/06 4/20/06 5/9/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 025-21351-00-00
County: Clark
C S/2 SW SE Sec. 19 Twp. 31 S. R. 24 East West
330' feet from (S) N (circle one) Line of Section
1980' feet from (E) W (circle one) Line of Section

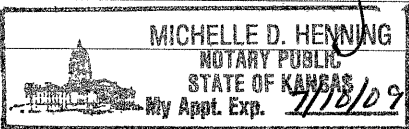
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Thompson Trust A Well #: #1
Field Name: wildcat
Producing Formation: Arbuckle
Elevation: Ground: 2491' Kelly Bushing: 2501'
Total Depth: 6900' Plug Back Total Depth: 6839'
Amount of Surface Pipe Set and Cemented at 726' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *ALT I WITHM 6-28-07*
Chloride content 7800 ppm Fluid volume 1800 bbls
Dewatering method used evaporation and haul
Location of fluid disposal if hauled offsite:
Operator Name: Oil Producers of Kansas
Lease Name: Rich #9 SWD License No.: 8061
Quarter SE Sec. 22 Twp. 32 S. R. 19 East West
County: Comanche Docket No.: D-28,178

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: B. Avery Boats
Title: Operations Engineer Date: 5/31/06
Subscribed and sworn to before me this 31st day of May
20_____
Notary Public: Michelle D. Henning
Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Vess Oil Corporation Lease Name: Thompson Trust A Well #: #1
 Sec. 19 Twp. 31 S. R. 24 East West County: Clark

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached

List All E. Logs Run:

Dual Induction, Density & Neutron, GR-CCL, Cement Bond Log, Micro Log, Sonic Log

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
conductor	24	20	94	67	grout		
surface	12-1/4	8-5/8	24	726	65/35 pozmix	225	6% gel, 3% cc *
production	7-7/8	5-1/2	15.5	6899	Class A AA-2	200	3% gel, 2% cc 5#/sk calseal

ADDITIONAL CEMENTING / SQUEEZE RECORD <i>60/40 pozmix 25</i>				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	6807 - 6816	2000 gal 10% NE FE acid	6807-16

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-7/8"	6831'	none	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
5/18/06		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	60		33		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval 6807-6816

**cmt top of 8-5/8*
 100 sx Class A 3% gel, 2% cc
 150 sx Class A 2% cc
 185 sx Class A 3% cc

ATTACHMENT TO ACO-1

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THOMPSON TRUST A-1
 330'FSL 1980'FEL
 Sec. 19-31S-24W
 Clark County, KS

SAMPLE TOPS			LOG TOPS		OFFSET WELL: THOMPSON P-1	
Heebner	4437	-1936	4434	-1933	4460	-1937
Brown Lime						
Lansing	4630	-	4623	- 2122		
Lansing B(POR)	4650	-2149	4644	-2143	4671	-2148
Stark	5020	-2519	5016	-2515	5039	-2516
B/KC	5131	-2630	5122	-2621		
Marmaton	5135	-2634			5155	-2632
Pawnee	5235	-2734			5250	-2727
Cherokee	5276	-2775	5271	-2770	5297	-2774
B/Inola					5391	-2868
Atokan Sand	5456	-2955	5453	-2952	5484	-2961
Miss. Ches.	5490	-2989	5496	-2995		
ST Gen	5489	-2988			5520	-2997
Viola					6562	-4039
Viola por	6689	-4188	6683	-4182		
Simp Shale	6754	-4253	6750	-4249	6811	-4288
Simp Sand	6788	-4287	6784	-4283	6851	-4328
Arbuckle	6798	-4297	6807	-4306	6861	-4338
TD	6900	-4399	6898	-4397		

DST #1 5389 TO 5500 **ZONE:** Atoka & Miss top
Times: 30-30-30-30
1st open: ½ TO 1" OFF BTM OF BUCKET, DIED 10 MIN
2nd open: **WEAK BLOW, DEAD IN 3 MIN**
Rec: 35' MUD, (3% WTR, 97% MUD) 9500 CHLORIDES(SAME AS DRLG MUD)
IFP: 40-61 **FFP:** 55-60
ISIP: 168 **FSIP:** 86
Hyd: 2637-2520 **TEMP:** 117

DST #2 6667 TO 6695 **ZONE:** Lower Viola Porosity
Times: 30-30-30-30
1st open: **Weak, intermittent at surface, died in 24 min**
2nd open: **No blow**
Rec: 90' MUD
IFP: 10-25 **FFP:** 28-41
ISIP: 2090 **FSIP:** 1940
Hyd: 3204-3207 **TEMP:**

DST #3 6786-6810 **ZONE:** Simpson Sand & Arbuckle Top
Times:
1st open: **PACKER WOULDN'T HOLD**
2nd open:

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DST #4 6744-6810 ZONE: Simpson Sand & Arbuckle Top
Times: 30-30-30-30
1st open: Weak surface blow, died in 12 MIN
2nd open: DEAD
Rec: 5' DRILLING MUD
IFP: 5-15 FFP: 15-18
ISIP: 79 FSIP: 55
Hyd: TEMP: 135

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DST #5 6742-6830 ZONE: Arbuckle
Times: 30-45-45-60
1st open: Strong blow off btm of bucket
GAS TO SURFACE 37 MIN INTO 1ST S.I.
2nd open: Strong blow off btm of bucket
Rec: 1580' Clean Oil (33.8 Gravity),
372' G & HMO(10%gas, 39%mud, 51%oil)
254' MUD & GCMO(IN COLLARS)(5%mud, 8%gas, 87%oil)
TOOL: 2%mud, 10%gas, 88%oil
IFP: 133-302 FFP: 368-540
ISIP: 1379 FSIP: 1201
Hyd: TEMP: 141

DST #6 6809-6830 ZONE: Arbuckle
Times: 30-60-45-120
1st open: Strong blow off btm of bucket in ½ min, GTS in 20 min
2nd open: Strong blow off btm of bucket in 2 min
Rec: 1744' TOTAL
1720' Clean Oil (33.8 gravity)
24' GCMO(10%gas, 14%mud, 76%oil)
TOOL: ALL OIL, NO WATER
IFP: 93-225 FFP: 257-432
ISIP: 1637 FSIP: 1660
Hyd: 3194-3192 TEMP: 147

DST #7 6830-6850 ZONE: Arbuckle
Times: 30-60-45-165 (torque convertor broke, extra time on bottom)
1st open: Weak surface blow, steady at ¼"
2nd open: Dead
Rec: 166' Fluid(40' Watery mud, 126' Muddy water)
CHLORIDES OF 77000, Pit mud was 42000

TOOL: 14% Mud, 86% Water, few oil specks
IFP: 9-40 FFP: 43-80
ISIP: 2139 FSIP: 2175
Hyd: 3211-3223 TEMP: 137

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ALLIED CEMENTING CO., INC. 23623

Federal Tax I.D. # ~~XXXXXXXXXX~~

PERMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

MAY 31 2006

SERVICE POINT: Med Lodge

CONFIDENTIAL

DATE <u>3-29-06</u>	SEC <u>19</u>	TWP. <u>31s</u>	RANGE <u>24w</u>	CALLED OUT <u>1:30AM</u>	ON LOCATION <u>4:30am</u>	JOB START <u>2:20pm</u>	JOB FINISH <u>10:00pm</u>
LEASE <u>Thompson tract</u>	WELL # <u>A1</u>	LOCATION <u>Minneola 75s 15E</u>			COUNTY <u>Clark</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>Sinto</u>				

CONTRACTOR Val #2

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 740

CASING SIZE 8 7/8 DEPTH 735

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 800 MINIMUM 100

MEAS. LINE SHOE JOINT 39

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 44 1/2 bbls water

OWNER Vess oil

CEMENT

AMOUNT ORDERED 22565/35/6+38cc
+ 1/4" flared + 1502/A 3+2
Used all cement + 1002/A 3+2 + 150A 22cc
(Brought 1002/A used 1852/A 38cc)

COMMON	<u>585 A</u>	@	<u>9.60</u>	<u>5616.00</u>
POZMIX		@		
GEL	<u>5</u>	@	<u>15.00</u>	<u>75.00</u>
CHLORIDE	<u>26</u>	@	<u>42.00</u>	<u>1092.00</u>
ASC		@		
	<u>ALW 225</u>	@	<u>8.95</u>	<u>2013.75</u>
	<u>Flo Seal 56 *</u>	@	<u>1.80</u>	<u>100.80</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>870</u>	@	<u>1.70</u>	<u>1479.00</u>
MILEAGE	<u>70 X 870 X .07</u>			<u>4263.00</u>
				TOTAL <u>14639.55</u>

EQUIPMENT

PUMP TRUCK # 343 CEMENTER Mark B

BULK TRUCK # 763 HELPER Steve

BULK TRUCK # DRIVER Vason K

BULK TRUCK # DRIVER Tad

REMARKS:

pipe on bottom, break circulation
pipe off fresh 2252/dite + 1502/A
tail. Shut down pump, release plug
+ start displacement, pump plug at
44 1/2 bbls + 300psi float held
top out well with 1002/A 3+2
top out with 1502/A 26cc
Top out with 1852/A 38cc

CHARGE TO: Vess Oil Corp.

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>735'</u>		
PUMP TRUCK CHARGE	<u>0-300'</u>		<u>735.00</u>
EXTRA FOOTAGE	<u>435'</u>	@	<u>.60</u> <u>261.00</u>
MILEAGE	<u>70</u>	@	<u>5.00</u> <u>350.00</u>
MANIFOLD		@	
	<u>Head rental</u>	@	<u>100.00</u> <u>100.00</u>
TOTAL <u>1446.00</u>			

8 5/8" PLUG & FLOAT EQUIPMENT

TRP	@	<u>100.00</u>	<u>100.00</u>
	@		
	@		
	@		
	@		
ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING			
			TOTAL <u>100.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE ~~1446.00~~

DISCOUNT ~~1446.00~~ IF PAID IN 30 DAYS

SIGNATURE x Ronald Moon

x Ronald Moon
PRINTED NAME

ALLIED CEMENTING CO., INC. 23622

Federal Tax I.D. [REDACTED]

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Med Lodge

KCC
MAY 31 2006
CONFIDENTIAL

DATE <u>3-27-06</u>	SEC. <u>19</u>	TWP. <u>31s</u>	RANGE <u>24</u>	CALLED OUT <u>7:00pm</u>	ON LOCATION <u>8:00pm</u>	JOB START	JOB FINISH
THOMPSON LEASE <u>trust</u>	WELL # <u>A-1</u>	LOCATION <u>Minneola 7 1/2 S 16 E</u>		COUNTY <u>Clark</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one)		<u>to farmhouse + 5 cuts</u>					

CONTRACTOR Val Energy OWNER Veez oil

TYPE OF JOB <u>Surface</u>	HOLE SIZE <u>12 1/4"</u>	T.D. <u>735 683</u>	CEMENT
CASING SIZE <u>8 5/8"</u>	DEPTH <u>730 674</u>	AMOUNT ORDERED <u>225 of 6595 6/38cc</u>	<u>+ 14 # plasma + 150 of # 32 cc + 28 gal (Did Not Use Cement)</u>
TUBING SIZE	DEPTH	COMMON <u>150 @ 9.60</u>	<u>1470.00</u>
DRILL PIPE	DEPTH	POZMIX	@
TOOL	DEPTH	GEL	<u>3 @ 15.00</u>
PRES. MAX	MINIMUM	CHLORIDE	@
MEAS. LINE	SHOE JOINT <u>37 3/4</u>	ASC	@
CEMENT LEFT IN CSG.		<u>At 225 @ 8.95</u>	<u>2013.75</u>
PERFS.		<u>Flu Sual 56 @ 1.80</u>	<u>100.80</u>
DISPLACEMENT <u>BBls H₂O</u>			

EQUIPMENT

PUMP TRUCK CEMENTER Steve

343 HELPER Steve

BULK TRUCK

363 DRIVER Client

BULK TRUCK

DRIVER

HANDLING <u>405</u>	@ <u>1.70</u>	<u>688.50</u>
MILEAGE <u>70 x 405 x .07</u>		<u>1984.50</u>
		TOTAL <u>2673.00</u>

REMARKS:

Rig on bottom break circulation

Displaced 9 traps release plug

plug chipped away stamp plug

Heat did cement did - Rig down did not do job hole blew did could not get pipe in the hole

SERVICE

DEPTH OF JOB <u>730</u>	<u>674</u>	
PUMP TRUCK CHARGE <u>0-300'</u>		<u>735.00</u>
EXTRA FOOTAGE <u>374'</u>	@ <u>.60</u>	<u>224.40</u>
MILEAGE <u>70</u>	@ <u>5.00</u>	<u>35.00</u>
MANIFOLD	@	
<u>Head puntat</u>	@ <u>80.00</u>	<u>80.00</u>
<u>12 hours waiting</u>	@ <u>155.00</u>	<u>1860.00</u>
		TOTAL <u>2934.40</u>

CHARGE TO: Veez oil

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>8 5/8"</u>		
1- AFU input	@ <u>325.00</u>	<u>325.00</u>
3- Antyairyne	@ <u>55.00</u>	<u>165.00</u>
1- Basket	@ <u>180.00</u>	<u>180.00</u>
1- Rubber Plug	@ <u>100.00</u>	<u>100.00</u>
1- Guide Shoe	@ <u>235.00</u>	<u>235.00</u>
		TOTAL <u>1005.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ANY APPLICABLE TAX WILL BE CHARGED TOTAL 1005.00

TAX UPON INVOICING

TOTAL CHARGE 6612.40

DISCOUNT 661.24 IF PAID IN 30 DAYS

SIGNATURE x Ron Moon

x Ron Moon
PRINTED NAME

RECEIVED
JUN 05 2006
KCC WICHITA

ALLIED CEMENTING CO., INC. 23623

Federal Tax I.D. #

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT
Med Lodge

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MAY 31 2006
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DATE <i>3-29-06</i>	SEC. <i>19</i>	TWP. <i>31S</i>	RANGE <i>24W</i>	CALLED OUT <i>1:30am</i>	ON LOCATION <i>4:30am</i>	JOB START <i>2:20pm</i>	JOB FINISH <i>10:00pm</i>
LEASE <i>Thompson tract</i>	WELL # <i>A1</i>	LOCATION <i>Minneola 75S 15E</i>		COUNTY <i>Clark</i>	STATE <i>KS</i>		
OLD OR (NEW) (Circle one) <i>NEW</i>				<i>Sinto</i>			

CONTRACTOR *Val #2* OWNER *Vess oil*

TYPE OF JOB <i>Surface</i>	CEMENT
HOLE SIZE <i>12 1/4</i>	AMOUNT ORDERED <i>22565/3516+38cc</i>
CASING SIZE <i>9 5/8</i>	<i>+ 147 Flareal + 1500/A 3+2</i>
TUBING SIZE	<i>Used old cement + 1000/A 3+2 + 1500/A 22x</i>
DRILL PIPE	<i>(Brought a copy used 1850/A 38cc)</i>
TOOL	COMMON <i>585 A @ 9.60 5616.00</i>
PRES. MAX <i>800</i>	POZMIX @
MEAS. LINE	GEL <i>5 @ 15.00 75.00</i>
CEMENT LEFT IN CSG.	CHLORIDE <i>26 @ 42.00 1092.00</i>
PERFS.	ASC @

DISPLACEMENT <i>44 1/2 bbls water</i>	A LW <i>225 @ 8.95 2013.75</i>
EQUIPMENT	<i>Fla Seal 56 # @ 1.80 100.80</i>

PUMP TRUCK # <i>343</i>	CEMENTER <i>Mark B</i>	
BULK TRUCK # <i>763</i>	HELPER <i>Steve</i>	
BULK TRUCK #	DRIVER <i>Vason K</i>	
BULK TRUCK #	DRIVER <i>Tad</i>	

HANDLING <i>870</i>	@ <i>1.70</i>	<i>1479.00</i>
MILEAGE <i>70 x 870 x .07</i>		<i>4263.00</i>
TOTAL <i>14639.55</i>		

REMARKS:
*Pipe on bottom, break circulation
 Pump off job 2250/dite + 1500cc
 tail, shut down pump, re-logging
 + start displacement, keep plug at
 44 1/2 bbls + 30000/A 3+2
 Tap out well with 1000/A 3+2
 Tap out with 1500/A 22cc
 Tap out with 1850/A 38cc*

SERVICE

DEPTH OF JOB <i>735'</i>	
PUMP TRUCK CHARGE <i>0-300'</i>	<i>735.00</i>
EXTRA FOOTAGE <i>435'</i>	<i>@ .60 261.00</i>
MILEAGE <i>70</i>	<i>@ 5.00 350.00</i>
MANIFOLD	@
<i>Fla Seal</i>	<i>@ 100.00 100.00</i>
	@

CHARGE TO: *Vess Oil Corp.*
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL *1446.00*

8 5/8" PLUG & FLOAT EQUIPMENT

TRP	@ <i>100.00</i>	<i>100.00</i>
	@	
	@	
	@	
	@	

ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING TOTAL *100.00*

TAX _____
 TOTAL CHARGE *16185.55*
 DISCOUNT *1618.56* IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE *Ronald Moon* x *Ronald Moon*
 PRINTED NAME

RECEIVED
 JUN 05 2006
 KCC WICHITA



FIELD ORDER

12504

to Correction

CHARGE	Date 4-21-06		Lease Thompson Trust "A"		Well # 1	Legal 19-315-24W	
	Customer ID		County Clark		State KS.	Station Pratt	
	Vess Oil Corporation			Depth	Formation	Shoe Joint 44.25'	
	Casing 5 1/2" 15.5Lb.		Casing Depth 6,899'	TD 6,900'	Job Type Cement-Long String-Net		
Customer Representative Casey Coats					Treater Clarence R. Messick We		

AFE Number	PO Number	Materials Received by X Casey Coats
------------	-----------	--

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-205	200sk	AA-2				
D-203	50sk	60/40 Poz				
C-194	50Lb.	Cellflake				KCC MAY 31 2006 CONFIDENTIAL
C-195	151Lb.	FLA-322				
C-221	1,134Lb	Salt (Fine)				
C-243	38Lb.	Defoamer				
C-302	500Gal.	Mud Flush				
F-101	10 ea.	Turbolizer, 5 1/2"				
F-121	2 ea.	Basket, 5 1/2"				
F-171	1 ea.	I. R. Latch Down Plug and Baffle, 5 1/2"				
F-211	1 ea.	Auto Fill Float Shoe, 5 1/2"				
E-100	120 mi.	Heavy Vehicle Mileage, 1-Way				
E-101	60 mi.	Pickup Mileage, 1-Way				
E-104	693tm	Bulk Delivery				
E-107	250sk.	Cement Service Charge				
R-214	1 ea.	Casing Cement Pumper, 6,501' - 7,000				
R-402	4 hrs.	Cement Pumper, Additional Hours on Location				
R-701	1 ea.	Cement Head Rental				
R-702	1 ea.	Casing Swivel Rental				
Discounted Price =				\$ 10,759.55		
Plus taxes						

10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383

TOTAL



KCC
 MAY 31 2006
CONFIDENTIAL

TREATMENT REPORT

Customer Vess Oil Corporation	Lease No.	Date 4-21-06
Lease Thompson Trust A	Well # 1	
Field Order # 12504	Station Pratt	Casing 5 1/2 15.5 lb./ft.
Type Job Cement-Long String-New Well	Depth 6,899	County Clark
	Formation	State KS.
		Legal Description 19-315-24W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 5 1/2 15.5 lb./ft.	Tubing Size	Shots/Ft		Acid 200 sacks AA-2 with .25 Defoamer, .8%	RATE	PRESS	ISIP
Depth 6,899'	Depth	From	To	Rate FLA-322, 10% Salt, .25 lb./sk. Cellflite	Max		5 Min.
Volume 164.2 Bbl.	Volume	From	To	Rate 15 lb./Gal.	Min		10 Min.
Max Press 2,000 P.S.I.	Max Press	From	To	Rate 50 sacks	Avg		15 Min.
Well Connection Plug Cement	Annulus Vol.	From	To	Rate Plug rat and mouse holes	HHP Used		Annulus Pressure
Plug Depth 6,862.49'	Packer Depth	From	To	Flush 163.33 Bbl. Fresh H ₂ O	Gas Volume		Total Load

Customer Representative: Casey Coats Station Manager: Dave Scott Treated: Clarence R. Messick

Service Units	119	303	402	347	501
Driver Names	Messick	Fischer	LaChande		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
7:00					Trucks on location and hold safety meeting
10:45					Val Drilling start to run Auto-Fill Guide Shoe, t. with latchdown baffle screwed into collar and a total of 156 jts. of new 15.5 lb/ft 5 1/2" casing. Ran Baskets on jts. # 2 and 5.
					Ran turbolizer on collars # 1, 2, 3, 4, 6, 9, 12, 19, 18, 21.
3:15					Casing in well. Circulate & Rotate for 60 min.
4:07	400			6	Start Fresh H ₂ O Pre-Flush
	400		5	6	Start Mud Flush
	400		17	6	Start Fresh H ₂ O Spacer
			22		Stop pumping. Shut in well
			4-3	2	Plug rat and mouse holes
4:28	500			5	Open well. Start mixing 25 sacks Scavenger c.m.
			12	5	Start mixing 200 sacks AA-2 cement
	-0-		62		Stop pumping. Shut in well. Wash pump & lines
	-0-				Release Latch Down Plug. Open well
4:42	-0-			6.5	Start Fresh H ₂ O Displacement
5:10	900		164		Plug down
	1,500				Pressure up
					Release pressure. Insert leaked
					Washup Pump truck. Put swedge & valve on well.

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5:45 Shut in well with 500 P.S.I. unit. 6:00 Job Complete, Thanks, Clarence R. Messick & crew