

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1 September 1999 Form Must Be Typed

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC

Operator: License #	API No. 15 - 081-21637-00-00 APR 0 7 2006
Name: Presco Western, LLC	County: Haskell CONFIDENTIAL
Address: 5480 Valmont, Ste. 350	NW -NW - Sec. 7 Twp. 30 S. R. 33 East V West
City/State/Zip: Boulder, CO 80301	751 feet from S (N circle one) Line of Section
Purchaser: Plains Marketing LP - oil OneOK - gas	760 feet from E ( W <i>bircle one</i> ) Line of Section
Operator Contact Person: Leonard Witkowski	Footages Calculated from Nearest Outside Section Corner:
Phone: (_303) 444-8881	(circle one) NE SE NW SW
Contractor: Name: Cheyenne Drilling LP	Lease Name: Black Well #: 20-D7-30-33
License: 33375	Field Name: Victory
Wellsite Geologist: None - Boulder office	Producing Formation: St. Louis
Designate Type of Completion:	Elevation: Ground: 2978.6 Kelly Bushing: 2985.6
New Well Re-Entry Workover	Total Depth: 5740 Plug Back Total Depth:
✓ Oil SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 1697 Feet
Gas SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	
Original Comp. Date:Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)  G-8-07
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 2700 ppm Fluid volume 1400 bbls
Plug BackPlug Back Total Depth	Dewatering method used Air Evaporation
Commingled Docket No.	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
1/16/2006 1/24/2006 3/07/2006	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R 🗌 East 🗌 West
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulat herein are complete and correct to the best of my knowledge.	
Signature: Jumbluru	KCC Office Use ONLY  Letter of Confidentiality Received  If Denied, Ves Date:
Title: Regulatory Specialist Date: 4/07/2006	Letter of Confidentiality Received
Subscribed and sworn to before me this/day of	Letter of Confidentiality Received  If Denied, Yes Date:
20.06.	Wireline Log Received  Geologist Report Received
Notary Public: Jenny Jennifer THOM Notary Public	AS UIC Distribution
Date Commission Expires: 4-7-2009 State of Colorac	do Ø

#### Side Two

STRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval and clined. (Notice of penetration of the penetration o	Operator Name: Pre	sco Western, LLC			Lease	e Name:_	Black		_ Well #:	07-30-33
Steel   The tool open and closed, flowing and shut-in pressures, whether shut-in pressure is a proper properture, fluid row covery, and flow arest gas to surface total cast, along with final chart(s). Attach extra shoot if more space is needed. Attach copy of all active Wireline Logs surveyed. Attach final geological well site report.    It Stem Teets Taken			Eas	st 🔽 West	Count	y: Haske				
(Attach Additional Shooks)  (A	ested, time tool ope emperature, fluid re	en and closed, flowin covery, and flow rate	g and shu es if gas to	t-in pressures, surface test, a	whether s along with	hut-in pre	essure reached	static level, hydro	static pressur	es, bottom hole
Marrie				∕es ✓ No		<b>₽</b> L	og Format	ion (Top), Depth a	and Datum	Sample
Vest	,	•		∕es V No				•	•	
Secric Log Run										
Marmaton   4762   -1776     St All E. Logs Run:   Pawmee   4875   -1889     Compensated Neutron; SSD; Dual Induction   Morrow   5238   -2252     Casing Record   Pewmee   4875   -1889     Compensated Neutron; SSD; Dual Induction   Morrow   5238   -2252     Casing Drilled   Size Acid   Pewmee   Size Acid   Pewmee   Set Injury   Pewmee   Size Acid   Pewmee   Size Acid   Pewmee   Set Injury   Pewmee   Size Acid   Pewmee   Size Acid   Pewmee   Set Injury   Pewmee   Size Acid   Set Injury   Pewmee   Size Acid   Set Injury   Pewmee   Set Injury   Set Injury   Pewmee   Set Injury   S	lectric Log Run						·			
CASING RECORD Norm   S28   Pawnee   4875   -1889   Compensated Neutron; SSD; Dual Induction   Paymee   4875   -2252    CASING RECORD Norm   S28   S28   -2252    CASING RECORD Norm   S28   S28	(Submit Copy)						-			
CASING RECORD  New Used Report all strings set-conductor, surface, intermediate, production, etc.  Purpose of String  Dilled  Size Casing	ist All E. Logs Run:	:								
CASING RECORD  New Used  Report all trings set-conductor, surface, intermediate, production, etc.  Purpose of String  Size Hole  Size Casing  Weight  Setting  Type of  Set  Sacks	Caman an actor	d Nautrani CC	D. D.	lladustics						
Purpose of String   Size Hole   Size Casing   Size   S	Sompensated	a Neadon, OO	D, Due	ii iiiddelloi	•					
Depth   Set (in C.D.)   Lbs. FR.   Depth   Cement   Used   Additives			Rep					ction, etc.		
Production   12-1/4"	Purpose of String									
ADDITIONAL CEMENTING / SQUEEZE RECORD  Purpose:	Surface			or (iii O.D.)	1	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				3%CC;3%CC,1/2#FloSeal,5#Gils
Purpose:     Perforate     Protect Casing     Plug Back TD     Plug Off Zone  Shots Per Foot  PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated  4922-4926  5317-5321  KCC  5432-5436  APR 0.7 2006  CONFIDENTIAL  UBING RECORD Size Set At Packer At Liner Run 2.375 4892  UBING RECORD Size Set At Packer At Liner Run 3/23/2006  First, Resumerd Production, SWD or Enhr. 3/23/2006  Similated Production First, Producing Method 3/23/2006  Similated Production OII Bbls. Gas Mcf Water Bbls. Gas-OII Ratio Gravity Per 24 Hours 6 571 3/23/2006  WETHOU OF COMPLETION Production Interval  Vented Sold Used on Lease (If vented, Submit ACO-18.) Other (Specify)  CANNAS CORPORATION COMM	Production 7-7/8" 5-1/2"		15.5	5.5 5739		ASC	250	10%salt,5#Gil,.5%FL160,2%Gel		
Purpose:     Perforate     Protect Casing     Plug Back TD     Plug Off Zone  Shots Per Foot  PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated  4922-4926  5317-5321  KCC  5432-5436  APR 0.7 2006  CONFIDENTIAL  UBING RECORD Size Set At Packer At Liner Run 2.375 4892  UBING RECORD Size Set At Packer At Liner Run 3/23/2006  First, Resumerd Production, SWD or Enhr. 3/23/2006  Similated Production First, Producing Method 3/23/2006  Similated Production OII Bbls. Gas Mcf Water Bbls. Gas-OII Ratio Gravity Per 24 Hours 6 571 3/23/2006  WETHOU OF COMPLETION Production Interval  Vented Sold Used on Lease (If vented, Submit ACO-18.) Other (Specify)  CANNAS CORPORATION COMM										
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Specify Footage of Each Interval Perforated  4922-4926  5317-5321  KCC  5432-5436  APR 0 7 2006  CONFIDENTIAL  UBING RECORD Size Set At Packer At Liner Run 2.375  4892  Liner Run Yes No  No  State of First, Resumerd Production, SWD or Enhr. 3/23/2006  State of First, Resumerd Production Per 24 Hours 6  Specify Footage of Each Interval Perforated  (Amount and Kind of Material Used)  Depth  KCC  APR 0 7 2006  CONFIDENTIAL  Producing Method  Flowing Pumping Gas Lift Other (Explain)  Stimated Production Per 24 Hours 6  Specify Per 24 Hours Footage of Each Interval Perforated  (If vented, Submit ACO-18.)  Other (Specify)  KANSAS CORPORATION COMM										
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TUBING RECORD Size Set At Packer At Liner Run  2.375 4892 Yes V No  ate of First, Resumerd Production, SWD or Enhr.  3/23/2006 Production  Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity Per 24 Hours 6 571 3/23/2006 99793 37.5  isposition of Gas METHOD OF COMPLETION Production Interval  Vented Sold Used on Lease Open Hole Perf. Dually Comp.  Other (Specify) Commingled CANSAS CORPORATION COMM				· · · · · · · · · · · · · · · · · · ·					• •	
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CONSERVATION DIVISION WICHITA, KS

## ALLIED CEMENTING CO., INC. Federal Tax I.D.# (1947)

REMITTO P.O. BOX 31 RUSSELL, KANSAS 67665

SERVICE POINT:

BAKLEY							
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	Z)	H.	K.	۷.	5	¥	

1-17-06 SECT TWE RANGE	CALLED OUT ON LOCATION	IOR START TOR FINISH .	APR 0 / 2000
010-4 SEC.7 TWP RANGE 33W	2:00 An	JOB START JOB FINISH AND STAFF AND STAFF	CONFIDENTIAL
	UYA TYN- E IN	COUNTY STATE	
OLD OR (VEW)(Circle one)			
CONTRACTOR CHEYENDE DRIG RIG - 1	OWNER SAME		
TYPE OF JOB SURFACE			
HOLL SIZE 1214" T.D. 1698; CASING SIZE 854" DEPTH 1699	CEMENT AMOUNT ORDERED <u>ノゔ</u> る S	the Com 32 CC	
TUBING SIZE DEPTH	575 LETE 320CC	14 Plo-SEAL	
DRILL PIPE         DEPTH           [OOL]         DEPTH	5 CELSONITE		
PRES, MAX MINIMUM	COMMON 150 SKS	@ /o € /500 €	
MEAS, LINE SHOE JOINT 4/2	POZMIX	@	
PERFS. 42'	GEL CHLORIDE <u>24 </u> 5大。	@ 38 % 9/2 %	
DISPLACEMENT 105 1/2 BBL.	ASC	(i)	
EQUIPMENT	127E 575 5KS	@ 9 52 53475°	
PUMPTRUCK CEMENTER TERKY	wis number of the state of the	(Ø	
HELPER WAYNE MAX	Flo-SEAL 288#	@170 489 6°	
BULK TRUCK	GISGNOTE 2875"	@ 1725 %	
# 394 DRIVER 19/AN BULK TRUCK		@	•
347 DRIVER MIXS	HANDLING 837 5K5	<u> </u>	
** Temperature (1905 - 1906 - 181 m. 1994) descue communication (1907 - 1904) descue de la communication (1907 - 1904) descue communication (1907 - 1904) de	HANDLING 8375KS MILEAGE 14 DER 5K/	© 162 /339 %	
REMARKS:	The state of the s	TOTAL 128/9 90	
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A A	SERVIC	IE	
THE LEADEN SET JUST,		699	
PLUG STEDN'T LAWS.	PUMP TRUCK CHARGE EXTRA FOOTAGE	<u>1320 \$</u>	
FLAT HIA	MILEAGE 30 m.T	The state of the s	
THANK YOU	MANIFOLD	(a)	
•	p demandatelyments physical population for in the consistent contraction and contraction of the contraction	@	
CHARGETO: PRESCO WESTERN	The state of the s	and the second s	
STREET		TOTAL 1470 %	
CITYSTATEZIP	n Li		
	848 PLUG & FLOAT	EQUIPMENT	
	1- GUTCLE ShOE	<u>235 4</u> @ 35 5 5	
	4 - CENTAHITZERS	@ 55 % Z26 %	
to Allied Cementing Co., Inc.	1-BASKET	@ 180 <del>\</del> \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	
You are hereby requested to rent cementing equipment	FRUDDER FING	(i)	
and furnish comenter and helper to assist owner or contractor to do work as is listed. The above work was	<ul> <li>А.Р. «О Франку странтуру предуставления подат подат предуставления подат подат</li></ul>	And the second s	
done to satisfaction and supervision of owner agent or		TOTAL 1060 %	
contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.	TAX		
CONDITIONS IISIEU OII INC FEVERSE SIGE.	TOTAL CHARGE		MED MESION
_		IC DATE IN 20 PANO	AS CORPORATION COMMISSION AS CORPORATION COMMISSION APR 1 1 2006
	LANCOUNT -	IF PAID IN 30 DAYS	AS CORPORATION 2006  APR 1 2006
SIGNATURE Kolmy Joyallo	Kadney Con	sales KANS	APR 1 1 meION
£ 101	PRINTEI	NAME	W. DINISION DINISION
			CONSERUCHITA, NO
			On Min.
			APR 1 TE APRION DIVISION CONSERVATION TA, KS

# IED CEMENTING CO., INC. Federal Tax I.D.# \*\*COCO\*\* SERVICE POINT

REMIT TO P.O. BOX 31	SER'	VICE POINT:		
RUSSELL, KANSAS 67665	APR 0 7 2006	Cakley		
	CONFIDENTIAL			
1-23-06 SEC_ TWP. RANGE 33 W	CALLED OUT ON LOCATION 4100 PM	JOB START 5. 40 fm	JOB FINISH,	
10.1.1.	anta 34N Els	COUNTY	STATE	
OLD OR (EW)(Circle one)				
0/01	1			
CONTRACTOR Cheyenne Drig Kig 11	OWNER Same		management & management Abritish on management	
TYPE OF JOB Production Strik THOLE SIZE 7/8 T.D. 5740	CEMENT			
The same and the s	AMOUNT ORDERED 50	parals u	FRIZ	
	2505KS ASC 1620	5017 20	Bel	
TUBING SIZE DEPTH DRILL PIPE DEPTH	59 Gilson 8 ,50 178	PLIL	2	
TOOL DEPTH	313/13011 100/170	1-100		
PRES. MAX 2-COO 9 MINIMUM	COMMON	(a)		
MEAS. LINE SHOE JOINT 42'	POZMIX	@	** W armouthyten Association ** a Shinterfer for Angeltoupenumouslos ** a ** bert for the state of the sta	
CEMENT LEFT IN CSG. 42	GEL 5°5Ks	@ 14.00	70,00	
PERFS.	CHLORIDE	@	· · · · · · · · · · · · · · · · · · ·	
DISPLACEMENT /35/2	ASC 25 Cisks	@ 11.65	2912,50	
	2917 245Ks	@ 15-75	378,00	
EQUIPMENT	Gilsenire 1250#	- @ · /o	750,00	
The same and the s	- PL-160 118#	@ 8,20	1026.60	
PUMPTRUCK CEMENTER Dean	- UPR-2 5009913	@ 1,00	500,00	
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BULK TRUCK		@	An account companied the design plate of the companies of	
# 377 DRIVER Lonnie		@	ing	
BULK TRUCK		@	der se est pe	
# DRIVER	— HANDLING_3/8/5/5	@/,60	50 8,80	
	MILEAGE 64/5/M	uje	572,40	
REMARKS:		TOTAL	6718,30	
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wash Pump + Line, Disp 135/2		TOE .		
Mug Landed,	JERVI		THE THE PARTY OF T	
· po	DEPTH OF JOB		,	
Hoar Wouldn'r Hold	PUMP TRUCK CHARGE		1610,00	
Hal Lift Prossure 1700A, Landed Pl	EXTRA FOOTAGE	@		
97 20:001	MILEAGE 30 m, les	<u> </u>	150,00	
- Mank You	— MANIFOLD			
,	Head Rental	<u>@</u>	75.00	
.0	many Markethan charge may be a responsible of resignating and a plan in a management of the second control of the control of t			
CHARGE TO: Presco Western	reference realizar			
STREET		TOTAL	1835.00	
The state of the s	1,			
CITYSTATEZIP	PLUG & FLOAT	r eanndach	m	
RACENED		EQUITIMEN		
KANSAS CORPORATION COMMISSION	Guide Shoe		160,00	
APR 1 1 2006	Thu there	_@	235,00	
	1 - Centralizers		350,00	
To Allied Cementing Cookservation Division	Port Collar	_ @ @	1750,00	
You are hereby requested to reflecting equipmen	t 5% Richard Phin	_ <u>@</u>	60,00	
	116 116000	_ =====================================	and the contract of the contra	