

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC

APR 07 2006

Operator: License # 32309
Name: Presco Western, LLC
Address: 5480 Valmont, Ste. 350
City/State/Zip: Boulder, CO 80301
Purchaser: Plains Marketing LP - oil OneOK - gas
Operator Contact Person: Leonard Witkowski
Phone: (303) 444-8881
Contractor: Name: Cheyenne Drilling LP
License: 33375
Wellsite Geologist: None - Boulder office

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>1/16/2006</u>	<u>1/24/2006</u>	<u>3/07/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 081-21637-00-00
County: Haskell
NW NW Sec. 7 Twp. 30 S. R. 33 East West
751 feet from S N (circle one) Line of Section
760 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Black Well #: 20-D7-30-33
Field Name: Victory

Producing Formation: St. Louis
Elevation: Ground: 2978.6 Kelly Bushing: 2985.6
Total Depth: 5740 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 1697 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *ALT I WITH W 6-8-07*
Chloride content 2700 ppm Fluid volume 1400 bbls
Dewatering method used Air Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Regulatory Specialist Date: 4/07/2006

Subscribed and sworn to before me this 10th day of April

20 06
Notary Public: [Signature]
Date Commission Expires: 4-7-2009

JENNIFER THOMAS
Notary Public
State of Colorado

KCC Office Use ONLY

Y Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
APR 11 2006
CONSERVATION DIVISION
WICHITA, KS

Side Two

Operator Name: Presco Western, LLC Lease Name: Black Well #: 20-D7-30-33
 Sec. 7 Twp. 30 S. R. 33 East West County: Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Neutron; SSD; Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>4050</td> <td>-1064</td> </tr> <tr> <td>Lansing</td> <td>4110</td> <td>-1124</td> </tr> <tr> <td>Kansas City</td> <td>4590</td> <td>-1604</td> </tr> <tr> <td>Marmaton</td> <td>4762</td> <td>-1776</td> </tr> <tr> <td>Pawnee</td> <td>4875</td> <td>-1889</td> </tr> <tr> <td>Morrow</td> <td>5238</td> <td>-2252</td> </tr> </table>	Name	Top	Datum	Heebner	4050	-1064	Lansing	4110	-1124	Kansas City	4590	-1604	Marmaton	4762	-1776	Pawnee	4875	-1889	Morrow	5238	-2252
Name	Top	Datum																				
Heebner	4050	-1064																				
Lansing	4110	-1124																				
Kansas City	4590	-1604																				
Marmaton	4762	-1776																				
Pawnee	4875	-1889																				
Morrow	5238	-2252																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23	1697	Comm/Lite	150/575	3%CC;3%CC,1/2#FloSeal,5#Gils
Production	7-7/8"	5-1/2"	15.5	5739	ASC	250	10%salt,5#Gil,5%FL160,2%Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4922-4926	<div style="font-size: 2em; font-weight: bold;">KCC</div> <div style="font-size: 1.5em; font-weight: bold;">APR 07 2006</div> <div style="font-size: 1.5em; font-weight: bold;">CONFIDENTIAL</div>	
4	5317-5321		
4	5432-5436		

TUBING RECORD	Size 2.375	Set At 4892	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 3/23/2006		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 6	Gas Mcf 571	Water Bbls. 3/23/2006	Gas-Oil Ratio 99793 Gravity 37.5

Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval
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RECEIVED
 KANSAS CORPORATION COMMISSION
 APR 11 2006
 CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., INC. 19907

Federal Tax I.D.# ~~00-0000000~~

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
DAKLEY

KCC
APR 07 2006
CONFIDENTIAL

DATE	1-17-06	SEC	7	TWP	30S	RANGE	33W	CALLED OUT	ON LOCATION	JOB START	JOB FINISH	
WELL #	20	LOCATION	SATANTA 3/4 N - E 1/2 W			COUNTY	HASKELL	STATE	KS			

OLD OR (NEW) (Circle one)

CONTRACTOR Cheyenne DRILL RIG #11 OWNER SAME

TYPE OF JOB SURFACE
 HOLE SIZE 12 1/4" T.D. 1698'
 CASING SIZE 8 3/4" DEPTH 1699'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX. _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 42'
 CEMENT LEFT IN CSG. 42'
 PERFS. _____
 DISPLACEMENT 105 1/2 BBL.

CEMENT
 AMOUNT ORDERED 150 SKS COM 3% CC
575 LITE 3% CC 1/2" FIB-SEAL
5# GELSONITE

COMMON	150 SKS	@	10 ⁰⁰	1500 ⁰⁰
POZMIX		@		
GEL		@		
CHLORIDE	24 SKS	@	38 ⁰⁰	912 ⁰⁰
ASC		@		
LITE	575 SKS	@	9 ⁰⁰	5347 ⁵⁰
		@		
FIB-SEAL	288 #	@	1 ⁷⁰	489 ⁶⁰
		@		
GELSONITE	2875 #	@	4 ⁶⁰	1725 ⁰⁰
		@		
HANDLING	837 SKS	@	1 ⁶⁰	1339 ³⁰
MILEAGE	64 PER SK / MILE			1506 ⁰⁰
				90 ⁰⁰
TOTAL				12819 ³⁰

EQUIPMENT

PUMP TRUCK CEMENTER TERRY
 # 171 HELPER WAYNE MAX
 BULK TRUCK
 # 394 DRIVER ALAN
 BULK TRUCK
 # 347 DRIVER MIKE

REMARKS:

CEMENT did CTC
PLUG DIDN'T LAND
FLOAT HELD
 THANK YOU

CHARGE TO: PRESCO WESTERN
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	1699'			
PUMP TRUCK CHARGE				1320 ⁰⁰
EXTRA FOOTAGE		@		
MILEAGE	30 MI	@	5 ⁰⁰	150 ⁰⁰
MANIFOLD		@		
		@		
TOTAL				1470 ⁰⁰

8 3/4 PLUG & FLOAT EQUIPMENT

1- GUIDE SHOE				235 ⁰⁰
1- AFU INSERT	@			325 ⁰⁰
4- CENTRALIZERS	@	55 ⁰⁰		220 ⁰⁰
1- BASKET	@			180 ⁰⁰
1- RUBBER PLUG	@			100 ⁰⁰
	@			
TOTAL				1060 ⁰⁰

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Rodney Gonzales

Rodney Gonzales
 PRINTED NAME

RECEIVED
 KANSAS CORPORATION COMMISSION
 APR 11 2006
 CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., INC. 22250

Federal Tax I.D.# ~~42-0000000~~

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

APR 07 2006

SERVICE POINT:

Cgkley

CONFIDENTIAL

DATE <i>1-23-06</i>	SEC <i>7</i>	TWP. <i>30s</i>	RANGE <i>33w</i>	CALLED OUT	ON LOCATION <i>4:00 PM</i>	JOB START <i>5:40 PM</i>	JOB FINISH <i>6:30 PM</i>
LEASE <i>Black</i>	WELL# <i>20</i>	LOCATION <i>Sutanta 3/4 N E15</i>			COUNTY <i>Harold</i>	STATE <i>KS</i>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR *Cheyenne Drilling Rig II*

TYPE OF JOB *Production String*

HOLE SIZE *7 7/8* T.D. *5740*

CASING SIZE *5 1/2* DEPTH *5739*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX *2000#* MINIMUM

MEAS. LINE SHOE JOINT *42'*

CEMENT LEFT IN CSG. *42'*

PERFS.

DISPLACEMENT *13 1/2*

OWNER *Same*

CEMENT

AMOUNT ORDERED *500 gals WFR-2*

250 sks ASC 10% Sagit 20 Gal

5# Gilsonite, 5# 1/2" PL-160

EQUIPMENT

PUMP TRUCK CEMENTER *Dean*

373-281 HELPER *Jarrod Max*

BULK TRUCK

377 DRIVER *Lonnie*

BULK TRUCK

DRIVER

COMMON	@		
POZMIX	@		
GEL <i>5 sks</i>	@	<i>14.00</i>	<i>70.00</i>
CHLORIDE	@		
ASC <i>250 sks</i>	@	<i>11.65</i>	<i>2912.50</i>
<i>Sagit 24 sks</i>	@	<i>15.75</i>	<i>378.00</i>
<i>Gilsonite 1250#</i>	@	<i>.60</i>	<i>750.00</i>
<i>PL-160 118#</i>	@	<i>8.70</i>	<i>1026.60</i>
<i>WFR-2 500 gals</i>	@	<i>1.00</i>	<i>500.00</i>
	@		
	@		
	@		
	@		
HANDLING <i>318 sks</i>	@	<i>1.60</i>	<i>508.80</i>
MILEAGE <i>64 sk/mile</i>			<i>572.40</i>
TOTAL			<i>6718.30</i>

REMARKS:

Pump 500 gals WFR-2 & 200 sks ASC, Wash Pump & Line, Disp 13 1/2 Bbls Plug Landed.

*Float would not hold
Head Lift Pressure 1700#, Landed Plug
at 2000#*

Thank you

SERVICE

CHARGE TO: *Presco western*

STREET

CITY STATE ZIP

DEPTH OF JOB			
PUMP TRUCK CHARGE			<i>1600.00</i>
EXTRA FOOTAGE	@		
MILEAGE <i>30 miles</i>	@	<i>3.00</i>	<i>150.00</i>
MANIFOLD	@		
<i>Head Rental</i>	@		<i>75.00</i>
	@		

TOTAL *1835.00*

gh

PLUG & FLOAT EQUIPMENT

<i>Guide shoe</i>			<i>160.00</i>
<i>AFU Insert</i>	@		<i>235.00</i>
<i>1 - Centralizers</i>	@	<i>50.00</i>	<i>350.00</i>
<i>1 - Basket</i>	@		<i>140.00</i>
<i>Part collar</i>	@		<i>1750.00</i>
<i>5/8 Rubber Plug</i>	@		<i>60.00</i>

RECEIVED
KANSAS CORPORATION COMMISSION

APR 11 2006

To Allied Cementing Co CONSERVATION DIVISION
You are hereby requested to return cementing equipment
WICHITA, KS