

CONFIDENTIAL RECEIVED
APR 04 2006
KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32457
Name: Abercrombie Energy, LLC
Address: 150 N. Main, Suite 801
City/State/Zip: Wichita, KS 67202-1383
Purchaser: _____
Operator Contact Person: Don Beauchamp
Phone: (316) 262-1841
Contractor: Name: Abercrombie RTD, Inc.
License: 30684
Wellsite Geologist: Jon D. Christensen
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>3/9/06</u>	<u>3/21/06</u>	<u>3/22/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 081-21651-0000
County: Haskell
approx NE NE SW Sec. 12 Twp. 28 S. R. 33 East West
2314 feet from S N (circle one) Line of Section
2141 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Cox Well #: 5-12
Field Name: Santa Fe North
Producing Formation: N/A
Elevation: Ground: 2958' Kelly Bushing: 2966'
Total Depth: 5635' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 1857' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *ALT I P&H written G-F-DT*
(Data must be collected from the Reserve Pit)
Chloride content 5600 ppm Fluid volume 1800 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Don Beauchamp
Title: Vice President of Exploration Date: 3/24/06
Subscribed and sworn to before me this 24th day of March,
2006.
Notary Public: Deborah K Ammerman
Date Commission Expires: 3-1-2008

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

CONFIDENTIAL
MAR 24 2006


DEBORAH K. AMMERMAN
Notary Public - State of Kansas
My Appt. Expires 3-1-2008

KCC

ORIGINAL

Side Two

Operator Name: **Abercrombie Energy, LLC**

Lease Name: **Cox**

Well #: **5-12**

Sec. **12** Twp. **28** S. R. **33** East West

County: **Haskell**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy)

Log Formation (Top), Depth and Datum Sample
Name Top Datum
See attached Driller's Log

List All E. Logs Run:

Dual Compensated Porosity, Dual Induction, Microresistivity, and Borehole Compensated Sonic Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	12 1/2"	8 5/8"	24#	1857'	A-Con	450	
					Premium	150	2% cc, 1/4# flake, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

ABERCROMBIE RTD, INC.

150 N. MAIN, SUITE 801
WICHITA, KANSAS 67202
(316)262-1841

COX #5-12

2314' FSL & 2141' FWL
Section 12-28S-33W
Haskell County, KS

Abercrombie Energy, LLC
150 N. Main, Suite 801
Wichita, KS 67202
(316) 262-1841

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KCC WICHITA

API #15-081-21651-0000

OPERATOR: Abercrombie Energy, LLC
CONTRACTOR: Abercrombie RTD, Inc.

RIG #:3
JOB #: 2005305
PTD: 5650'

ELEVATION: 2958' GL
2966' KB

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MAR 24 2006

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TIGHT HOLE

Page 1

- 03-07-06 Building location. (Note - Corrected Location)
- 03-08-06 MIRU
- 03-09-06 Finish RU and preparing to spud.
- 03-10-06 820' - Drilling. Drilled 820' - 24 hrs., drilling 9 3/4 hrs., trip 1 hr., circulate conn. 1 1/4 hrs., repairs 2 1/2 hrs., MIRU 8 hrs., rathole 1 1/2 hrs. Bit #1, 12 1/4" Varel CH1GJMS, SN: 218780, in @ 0'. Cut 820' - 9 3/4 hrs. Mud weight 9.4, Viscosity 40, LCM 10#. Daily Mud \$1,800.00, Accum. Mud \$1,800.00. Mud mix: gel 150 sks., lime 11 sks., hulls 150 sks. Spud @ 4:30 p.m. 03-09-06. Bit weight 20,000, 800# pump, rot 120, SPM 58.
- 03-11-06 1869' - RU & run 8 5/8". Drilled 1049' - 24 hrs., drilling 14 1/4 hrs., trip 6 1/4 hrs., rig check 1/2 hr., jet pits 1/2 hr., circulate 3/4 hr., run casing 1 hr., repairs 3/4 hrs., PU & lay down collars 1/2 hr. Bit #1, 12 1/4" Varel CH1GJMS, SN: 218780, in @ 0', out @ 1861'. Cut 1861' - 24 hrs. Bit #2, 12 1/4" Varel CH1GJMS, SN: 215056, in @ 1861', out @ 1869'. Cut 8' - 1/4 hr. Mud weight 9.4, Viscosity 41, LCM 10#. Est. Daily Mud \$335.00, Accum. Mud \$2,135.00. Mud mix: gel 80 sks., lime 1 sk., hulls 150 sks. Deviation - 3/4° @ 1869'. Bit weight 30,000, 1000# pump, rot 120, SPM 60.
- 03-12-06 1869' - NU. Rig check 3/4 hr., circulate 1/2 hr., run casing 3 hrs., cementing 2 hrs., cellar work 1 1/2 hrs., safety mtg 1 hr., WOC 5 1/4 hrs. Mud properties - water. Daily Mud \$3,351.00, Accum. Mud \$3,351.00. Ran 44 jts. new 24# 8 5/8" casing set @ 1857'. Cemented w/450 sks. A-Con tailend w/150 sks. Premium, 2% cc, 1/4# flake, 2% gel. Did circulate. Float held. Plug down @ 1:45 p.m. 03-11-06. Job by Acid Services.
- 03-13-06 2772' - Drilling. Drilled 903' - 24 hrs., drilling 18 1/4 hrs., trip 1 3/4 hrs., rig check 1/2 hr., jet pits 1/2 hr., repairs 2 hrs., drill cement 1 hr. Bit #3, 7 7/8" STC F25H, SN: PD5675, in @ 1869'. Cut 903' - 18 1/4 hrs. Mud weight 8.8, Viscosity 38, LCM 6#. Daily Mud \$2,070.00, Accum. Mud \$6,056.00. Mud mix: gel 130 sks., desco 1 sk., soda ash 8 sks., hulls 70 sks. Bit weight 34-40,000, 1250# pump, rot 80, SPM 58.
- 03-14-06 3600' - Drilling. Drilled 828' - 24 hrs., drilling 23 1/4 hrs., rig check 3/4 hr. Bit #3, 7 7/8" STC F25H, SN: PD5675, in @ 1869'. Cut 1731' - 42 1/2 hrs. Mud weight 9.0, Viscosity 44, PV/YP 11/14, Gels 10/20, pH 7.0, Chlorides 3,000, Solids 3.4%, LCM 6#. Daily Mud \$2,694.00, Accum. Mud \$8,750.00. Mud mix: gel 110 sks., desco 2 sks., caustic 3 sks. soda ash 13 sks., lignite 3 sks., hulls 140 sks., drispac 1 sk. Bit weight 40,000, 1250# pump, rot 80, SPM 57.
- 03-15-06 4320' - Drilling. Drilled 720' - 24 hrs., drilling 23 hrs., rig check 3/4 hr., jet pits 1/4 hr. Bit #3, 7 7/8" STC F25H, SN: PD5675, in @ 1869'. Cut 2451' - 64 1/2 hrs. Mud weight 9.1, Viscosity 50, PV/YP 11/14, Gels 11/29, Water loss 10.4, pH 9.0, Calcium 60, Chlorides 2,200, Solids 7.6%, LCM 6#. Daily Mud \$3,592.00, Accum. Mud \$12,343.00. Mud mix: gel 160 sks., desco 1 sk., caustic 7 sks., soda ash 13 sks., lignite 5 sks., hulls 110 sks. Bit weight 40,000, 1250# pump, rot 75-80, SPM 56.

ABERCROMBIE RTD, INC.

150 N. MAIN, SUITE 801
WICHITA, KANSAS 67202
(316)262-1841

COX #5-12

2314' FSL & 2141' FWL
Section 12-28S-33W
Haskell County, KS

Abercrombie Energy, LLC
150 N. Main, Suite 801
Wichita, KS 67202
(316) 262-1841

OPERATOR: Abercrombie Energy, LLC
CONTRACTOR: Abercrombie RTD, Inc.
RIG #:3
JOB #: 2005305
PTD: 5650'

ELEVATION: 2958' GL
2966' KB

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API #15-081-21651-0000

TIGHT HOLE

Page 2

- 03-16-06 4847' - Drilling. Drilled 527' - 24 hrs., drilling 23 hrs., rig check 3/4 hr., jet pits 1/4 hr. Bit #3, 7 7/8" STC F25H, SN: PD5675, in @ 1869'. Cut 2978' - 87 1/2 hrs. Mud weight 9.1, Viscosity 50, PV/YP 13/8, Gels 12/37, Water loss 8.0, pH 10.0, Chlorides 1,800, Solids 6.2%, LCM 5#. Daily Mud \$3,256.00, Accum. Mud \$15,624.00. Mud mix: gel 80 sks., caustic 4 sks., soda ash 1 sk., lignite 1 sk., drispac 1 sk., hulls 57 sks. Bit weight 40,000, 1250# pump, rot 80, SPM 56.
DST #1 4837' - 4873' (Pawnee)
30-60-60-90
Strong blow off bottom of bucket in 6 min.
Recovered: 186' Oil spotted mud
ISIP: 1370# IFP: 27-52#
FSIP: 1337# FFP: 61-97#
BHT - 122°
- 03-17-06 4873' - TIH w/bit. Drilled 26' - 24 hrs., drilling 1 1/4 hrs., trip 9 hrs., jet pits 1/4 hr., circulate 1 1/2 hrs., wireline 1/4 hr., testing 4 hrs., CFS 1 hr., lay down tool 3/4 hr., short trip 4 1/2 hrs., PU DST tool 3/4 hr., PU 13 jts. DP for DST-3/4 hr. Bit #2, 7 7/8" STC F25H, SN: PD5675, in @ 1869'. Cut 3004' - 88 3/4 hrs. Mud weight 9.0, Viscosity 55, PV/YP 13/18, Gels 12/38, Water loss 8.0, pH 10.0, Chlorides 1,500, Solids 4.9%, LCM 6#. Daily Mud \$3,136.00, Accum. Mud \$18,736.00. Mud mix: gel 90 sks., caustic 2 sks., soda ash 2 sks., lignite 2 sks., drispac 1 sk., hulls 60 sks. Deviation - 1 1/4° @ 4873'. Bit weight 36-38,000, 1000# pump, rot 75, SPM 54.
- 03-18-06 5055' - Testing. Drilled 183' - 24 hrs., drilling 12 3/4 hrs., trip 6 1/2 hrs., rig check 1/2 hr., jet pits 1/4 hr., circulate 1/2 hr., wireline 1/4 hr., testing 1 hr., CFS 1 1/2 hrs., WO tester 1/4 hr., PU tool 1/2 hr. Bit #3, 7 7/8" STC F25H, SN: PD5675, in @ 1869'. Cut 3186' - 101 1/2 hrs. Mud weight 9.0, Viscosity 54, PV/YP 19/21, Gels 28/65, Water loss 7.4, pH 9.5, Chlorides 4,000, Solids 3.8%, LCM 4#. Daily Mud \$591.00, Accum. Mud \$18,237.00. Mud mix: gel 40 sks., caustic 3 sks., soda ash 2 sks., lignite 2 sks., hulls 10 sks. Deviation - 3/4° @ 5055'. Bit weight 38-40,000, 1000# pump, rot 70, SPM 54.
DST#2 5008' - 5055' (Atoka) (Note: gso spls)
30-60-30-60
Weak blow & died in 5 min.
Recovered: 30' mud - no show of oil and no show of gas
ISIP: 75# IFP: 23-25#
FSIP: 61# FFP: 25-28#
BHT: 122°

ABERCROMBIE RTD, INC.

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Section 12-28S-33W
Haskell County, KS

Abercrombie Energy, LLC
150 N. Main, Suite 801
Wichita, KS 67202
(316) 262-1841

OPERATOR: Abercrombie Energy, LLC
CONTRACTOR: Abercrombie RTD, Inc.

RIG #:3
JOB #: 2005305
PTD: 5650'

CONFIDENTIAL

MAR 24 2006

ELEVATION: 2958' GL
2966' KB

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- 03-19-06 5270' - Drilling. Drilled 215' - 24 hrs., drilling 13 hrs., trip 6 3/4 hrs., rig check 1/4 hr., testing 2 hrs., WO crew 1 1/2 hrs., lay down tools 1/2 hr. Bit #3, 7 7/8" STC F25H, SN: PD5675, in @ 1869'. Cut 3401' - 114 1/2 hrs. Mud weight 9.1, Viscosity 56, PV/YP 18/20, Gels 28/62, Water loss 8.8, pH 10.0, Chlorides 3,000, Solids 2.8%, LCM 43. Daily Mud \$12,160.00, Accum. Mud \$20,454.00. Mud mix: gel 75 sks., caustic 3 sks., soda ash 1 sk., lignite 2 sks., hulls 25 sks., drispac 1 sk. Bit weight 34-38,000, 850-1000# pump, rot 75, SPM 54-50. Page 3
- 03-20-06 5383' - Testing. Drilled 113' - 24 hrs., drilling 8 3/4 hrs., trip 7 1/4 hrs., rig check 1/4 hr., circulate 1 1/2 hrs., wireline 1/4 hr., testing 3 1/2 hrs., PU tool 1 hr., CSF 1 hr., WO tester 1/2 hr. Bit #3, 7 7/8" STC F27H, SN: PD5675, in @ 1869'. Cut 3514' - 123 1/4 hrs. Mud weight 9.0, Viscosity 56, PV/YP 16/18, Gels 20/51, Water loss 7.2, pH 10.0, Chlorides 3,000, Solids 3.4%, LCM 4#. Daily Mud \$1,569.00, Accum. Mud \$22,023.00. Deviation - 1 3/4° @ 5383'. Bit weight 33,000, 850# pump, rot 80, SPM 54.
DST#3 5335' - 5383' (Chester Sand)
30-60-30-60
Weak blow for 4 min & died.
(Note: 5351' - 5359' - Very fine grain sand w/fair show of oil, 22 unit gas kick.)
Recovered: 20' Mud, no show of oil or gas.
ISIP: 66# IFP: 66-66#
FSIP: 57# FFP: 57-57#
- 03-21-06 5600' - Drilling. Drilled 217' - 24 hrs., drilling 14 hrs., trip 7 1/2 hrs., rig check 1/4 hr., jet pits 1/4 hr., circulate 1 1/4 hrs., lay down tool 3/4 hr. Bit #3, 7 7/8" STC F25H, SN: PD5675, in @ 1869'. Cut 3731' - 137 1/4 hrs. Mud weight 9.0, Viscosity 62, PV/YP 15/16, Gels 16/46, Water loss 8.8, pH 10.0, Chlorides 3,000, Solids 4.2%, LCM 4#. Daily Mud \$807.00, Accum. Mud \$22,830.00. Mud mix: gel 75 sks., caustic 3 sks., soda ash 2 sks., lignite 3 sks., hulls 40 sks., drispac 1 sk. Bit weight 40,000, 1100# pump, rot 75-80, SPM 54.
- 03-22-06 5635' - Preparing to plug. Drilled 35' - 24 hrs., drilling 2 hrs., trip 8 3/4 hrs., circulate 3 1/4 hrs., wireline 1/4 hr., logging 6 1/4 hrs., cellar work 1 1/2 hrs., lay down collars 2 hrs. Bit #3, 7 7/8" STC F25H, SN: PD5675, in @ 1869', out @ 5635'. Cut 3766' - 139 1/4 hrs. Mud weight 9.1, Viscosity 55, PV/YP 6/23, Water loss 7.2, pH 10.0, Chlorides 1,700, Solids 5.6%, LCM 4#. Daily Mud \$2,017.00, Accum. Mud \$24,848.00. Deviation - 1° @ 5635'. Bit weight 40,000, 1000# pump, rot 80, SPM 54.
- 03-23-06 5635' - Rig down. Jet pits 2 hrs., cementing 1 3/4 hrs., cellar work 3 hrs., lay down pipe 4 1/2 hrs., tear down 4 hrs., lay down kelly 3/4 hr. Accum. Mud \$24,848.00. Pit information: Chlorides 2,000, Calcium 60, Volume 8500 bbl. Plugged D&A. 1st plug @ 1860' w/50 sks., 2nd plug @ 930' w/50 sks., 3rd plug @ 60' w/20 sks., 15 sks. in rathole. Cemented with 60/40 Poz, 6% gel. Final plug down @ 2:00 p.m. 03-22-06. Job by Acid Services. KCC contact - Aaron - Wednesday 3/22/06.

ABERCROMBIE RTD, INC.
150 N. MAIN, SUITE 801
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COX #5-12
2314' FSL & 2141' FWL
Section 12-28S-33W
Haskell County, KS

OPERATOR: Abercrombie Energy, LLC
CONTRACTOR: Abercrombie RTD, Inc.
RIG #:3
JOB #: 2005305
PTD: 5650'

Abercrombie Energy, LLC
150 N. Main, Suite 801
Wichita, KS 67202
(316) 262-1841

ELEVATION: 2958' GL
2966' KB

API #15-081-21651-0000

TIGHT HOLE

STRUCTURAL COMPARISON

Abercrombie's Cox #5-12
Sec. 1-28S-33W

Abercrombie's Cox #2-12
Sec. 12-28S-33W

	SAMPLE TOPS		LOG TOPS		LOG DATUMS	COMPARISON
Heebner	4116'	-1150	4115'	-1149	-1155	+6'
Lansing	4199'	-1233	4208'	-1242	-1239	-3'
Lansing G	4453'	-1487	4455'	-1489	-1487	-2'
Kansas City A	4615'	-1649	4614'	-1648	-1646	-2'
Kansas City B	4664'	-1698	4669'	-1703	-1706	+3'
Marmaton	4747'	-1781	4754'	-1788	-1784	-4'
Marmaton "B"	4777'	-1811	4777'	-1811	-1812	+1'
Pawnee	4849'	-1883	4850'	-1884	-1878	-6'
Ft. Scott	4886'	-1920	4883'	-1917	-1910	-7'
Cher. Shale	4897'	-1931	4894'	-1928	-1921	-7'
Atoka	4999'	-2033	4998'	-2032	-2024	-8'
Morrow Sh.	5158'	-2192	5161'	-2195	-2186	-9'
Upper Morrow SS	Absent		Absent		-2226	
Chester	5273'	-2307	5309'	-2343	-2315	-28'
Chester SS	5351'	-2385	5347'	-2381	-2348	-33'
St. Genevieve (Cln)	5415'	-2449	5419'	-2453	-2445	-8'
St. Louis			5456'	-2490	-2490	Flat
St. Louis B	5516'	-2550	5517'	-2551	-2548	-3'
St. Louis C	5584'	-2618	5582'	-2616	-2608	-8'
St. Louis D	5624'	-2658	5626'	-2660	-2652	-8'
Total Depth	5635'		5642'		-2666	

1783



INVOICE NO.		Subject to Correction		FIELD ORDER 11016	
Date	3-11-06	Lease	COX	Well #	5-12
Customer ID		County	Haskell	State	Ks
Abercrombie Energy LLC		Depth	1869'	Formation	
		Casing	8 5/8	Casing Depth	1869'
		TD	1869'	Job Type	8 7/8 surface New well
		Customer Representative	Hernando	Treater	Allen F. Werth
		Shoe Joint	40'		

AFE Number	PO Number	Materials Received by	X <i>Alfonso Hernandez</i>
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D100	150 SK	Prem / Com.				
D101	450 SK	A-CONV Blendr				
					CONFIDENTIAL	
C310	1551 lb	Calcium Chloride			RECEIVED MAR 24 2006	
C194	141 lb	cell Flake			APR 04 2006 KCC	
C320	282 lb	cement Gel			KCC WICHITA	
F193	1 ea	Guide Shoe "Liberal"				
F233	1 ea	Flapper Type Insert Float Valve 8 5/8 "Liberal"				
F103	3 ea	cent 8 5/8 "Liberal"				
F123	1 ea	Basket 8 5/8 Liberal				
F800	1 ea	Thread Lock compound Liberal				
F145	1 ea	Top Rubber Plug 8 5/8 "Liberal"				
E100	149 mi	Heavy Vehicle MF. 1-way				
E107	100 SK	emt Service Chg.				
E104	1354 Tm	BLK Del. per ton mi				
E101	48 mi	Pickup mi. 1-way				
R204	1 ea	csq emt Pump 1501-2000' First 4 hrs				
R201	1 ea	emt Head Rental				
				Discounted Price Plus Taxes		\$ 15173.01



CHARGE

Subject to Correction

Date 3-22-06	Lease Cox	Well # 5-12	Legal 12-28-33W
Customer ID	County Haskell	State KS	Station Liberal
Depth		Formation	
Casing		Casing Depth	TD
Customer Representative Nacho			Treater Kirby Hooper

Customer ID: Abercrombie Energy LLC

Job Type: PTA (NW)

AFE Number	PO Number	Materials Received by X Nacho By Jerry Bennett
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
0103	135 sk	60/40 Poz, Liberal				
C320	690 lb	Cement Gel				
E100	96 MI	Heavy Vehicle Mileage				
E107	135 sk	Cement Service Charge				
E104	276 TM	Bulk Delivery				
E101	48 MI	Pickup Mileage				
R204	1 EA	Casing Cement Pumping, 1501-7000				
R402	3 Hr	Cement Pumping Additional hours on location				
					CONFIDENTIAL MAR 24 2006 KCC	
					RECEIVED APR 04 2006 KCC WICHITA	
					4730. ⁶⁰	

Agencia Hernandez
 Discounted total
 Plus Tax

