

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 7311
Name: Shakespeare Oil Company, Inc.
Address: 202 West Main Street
City/State/Zip: Salem, IL 62881
Purchaser: N/A
Operator Contact Person: Donald R. Williams
Phone: (618) 548-1585
Contractor: Name: Murfin Drilling Company
License: 30606

RECEIVED

APR 29 2005

KCC WICHITA

Wellsite Geologist: Paul Gunzelman
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp Abd
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

KCC

APR 27 2005

CONFIDENTIAL

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>4/9/05</u>	<u>4/17/05</u>	<u>4/17/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 109-20737 -00-00
County: Logan
SE NE NW Sec. 22 Twp. 13 S. R. 32 East West
1100 feet from S (N) (circle one) Line of Section
2310 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Glassman Well #: 1-22
Field Name: Stratford

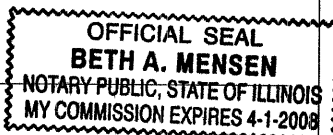
Producing Formation: N/A
Elevation: Ground: 2977' Kelly Bushing: 2988'
Total Depth: 4700' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 225 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALSO II P&A WITHIN
(Data must be collected from the Reserve Pit) 6-8-07
Chloride content 6500 ppm Fluid volume 2500 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donald R. Williams
Title: Vice President Date: 4/27/05
Subscribed and sworn to before me this 27th day of April,
20 05.
Notary Public: Beth A. Mensen
Date Commission Expires: 4-1-08



KCC Office Use ONLY

4/85 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

CONFIDENTIAL

Side Two

ORIGINAL

Operator Name: Shakespeare Oil Company, Inc. Lease Name: Glassman Well #: 1-22
Sec. 22 Twp. 13 S. R. 32 East West County: Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No (Submit Copy)

List All E. Logs Run:

Dual Induction, GR, Microlog, Density, Neutron, Sonic

Log Formation (Top), Depth and Datum Name Top Datum

See Geological Report

KCC APR 27 2005 CONFIDENTIAL

CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc. Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set, Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

ADDITIONAL CEMENTING / SQUEEZE RECORD Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated. Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth. Includes RECEIVED APR 29 2005 KCC WICHITA stamp.

TUBING RECORD Size Set At Packer At Liner Run Yes No. Date of First, Resumerd Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain). Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity.

Disposition of Gas METHOD OF COMPLETION Production Interval Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify)

ALLIED CEMENTING CO., INC.

P.O. BOX 31
RUSSELL, KS 67665
PH (785) 483-3887
FAX (785) 483-5566

CONFIDENTIAL

KCC

APR 27 2005

CONFIDENTIAL

ORIGINAL

* I N V O I C E *

Invoice Number: 096477

Invoice Date: 04/13/05

Sold Shakespeare Oil Co., Inc.
To: 202 West Main St.
Salem, IL
62881

File copy

SURFACE

Cust I.D.....: Shak
P.O. Number...: Glassman 1-22 Int.
P.O. Date.....: 04/13/05

Due Date.: 05/13/05

Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	160.00	SKS	9.5500	1528.00	T
Gel	3.00	SKS	13.0000	39.00	T
Chloride	5.00	SKS	36.0000	180.00	T
Handling	168.00	SKS	1.5000	252.00	E
Mileage min.chg.	1.00	MILE	165.0000	165.00	E
<u>Surface</u>	1.00	JOB	625.0000	625.00	E
Mileage pmp trk	14.00	MILE	4.5000	63.00	E
Surface Plug	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$290.70
ONLY if paid within 30 days from Invoice Date

Subtotal:	2907.00
Tax.....:	113.53
Payments:	0.00
Total....:	3020.53

OK DRW

RECEIVED
APR 29 2005
KCC WICHITA

ALLIED CEMENTING CO., INC.
 P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566

CONFIDENTIAL

KCC
 APR 27 2005
CONFIDENTIAL

ORIGINAL

 * INVOICE *

Invoice Number: 096566

Invoice Date: 04/19/05

Sold Shakespeare Oil Co., Inc.
 To: 202 West Main St.
 Salem, IL
 62881

P+A

Cust I.D.....: Shak
 P.O. Number...: Glassman 1-22
 P.O. Date.....: 04/19/05

Pat

Due Date.: 05/19/05

Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	120.00	SKS	10.0000	1200.00	T
Pozmix	80.00	SKS	4.7000	376.00	T
Gel	10.00	SKS	14.0000	140.00	T
FloSeal	50.00	LBS	1.7000	85.00	T
Handling	210.00	SKS	1.6000	336.00	T
Mileage min.chq.	1.00	MILE	180.0000	180.00	T
Plug	1.00	JOB	750.0000	750.00	T
Mileage pmp trk	14.00	MILE	5.0000	70.00	T
Dryhole Plug	1.00	EACH	35.0000	35.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$317.20
 ONLY if paid within 30 days from Invoice Date

Subtotal:	3172.00
Tax.....:	199.84
Payments:	0.00
Total....:	3371.84

RECEIVED
APR 29 2005
KCC WICHITA

CONFIDENTIAL

ORIGINAL
19270

ALLIED CEMENTING CO., INC.

P.O. BOX 31
RUSSELL, KANSAS 67665

KCC
APR 27 2005

SERVICE POINT:
OAKLEY

CONFIDENTIAL

DATE 4-17-05	SEC 22	TWP 135	RANGE 32W	ON LOCATION 10:00 AM	JOB START 10:30 AM	JOB FINISH 12:15 PM
LEASE GLASSMAN	WELL # 1-22	LOCATION OAKLEY 14S-3/4W-5 IN	CALLED OUT	COUNTY LOGAN	STATE KS	
OLD OR <u>NEW</u> (Circle one)						

CONTRACTOR MURFIN DRILL. RIL # 22 OWNER SAME

TYPE OF JOB PTA

HOLE SIZE 7 7/8" T.D. 4700'

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2" DEPTH 2480'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

CEMENT AMOUNT ORDERED
200 SKS 60/40 p02 62.6CL 1/4" FLO-SEAL

COMMON	<u>120 SKS</u>	@	<u>10⁰⁰</u>	<u>1200⁰⁰</u>
POZMIX	<u>80 SKS</u>	@	<u>4⁷⁰</u>	<u>376⁰⁰</u>
GEL	<u>10 SKS</u>	@	<u>14⁰⁰</u>	<u>140⁰⁰</u>
CHLORIDE	_____	@	_____	_____
ASC	_____	@	_____	_____
	<u>FLO-SEAL 50#</u>	@	<u>1⁷⁰</u>	<u>85⁰⁰</u>
	_____	@	_____	_____
	_____	@	_____	_____
	_____	@	_____	_____
	_____	@	_____	_____
	_____	@	_____	_____
HANDLING	<u>210 SKS</u>	@	<u>1⁶⁰</u>	<u>336⁰⁰</u>
MILEAGE	<u>64 PER SK / MILE</u>			<u>180⁰⁰</u>
MINIMUM CHARGE	_____			_____
TOTAL				<u>2317⁰⁰</u>

EQUIPMENT

PUMP TRUCK CEMENTER TERRY

191 HELPER WAYNE

BULK TRUCK

218 DRIVER LARRY

BULK TRUCK

_____ DRIVER _____

REMARKS:

25 SKS AT 2480'

100 SKS AT 1430'

40 SKS AT 275'

10 SKS AT 40'

15 SKS RHT HOLE

10 SKS mouse hole

RECEIVED
APR 29 2005
KCC WICHITA

THANK YOU

CHARGE TO: ~~SHAKESPEARE OIL CO, INC~~ SHAKESPEARE OIL CO, INC

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 2480'

PUMP TRUCK CHARGE 750⁰⁰

EXTRA FOOTAGE _____ @ _____

MILEAGE 14 MI @ 5⁰⁰ 70⁰⁰

MANIFOLD _____ @ _____

TOTAL 820⁰⁰

PLUG & FLOAT EQUIPMENT

8 3/8 DRY Hole plug @ _____ 35⁰⁰

_____ @ _____

_____ @ _____