

RECEIVED  
MAR 29 2006  
KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

CONFIDENTIAL

Operator: License # 5120  
Name: Range Oil Company, Inc.  
Address: 125 N. Market, Suite 1120  
City/State/Zip: Wichita, KS 67202  
Purchaser: American Energies Pipeline, LLC  
Operator Contact Person: John Washburn  
Phone: (316) 265-6231  
Contractor: Name: Summit Drilling Company  
License: 30141  
Wellsite Geologist: Tom Blair  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
2-13-06 2-21-06 3-17-06  
Spud Date or 2-13-06 Date Reached TD 2-21-06 Completion Date or  
Recompletion Date 3-17-06 Recompletion Date

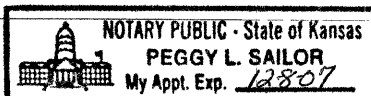
API No. 15 - 115-21,346 0000  
County: Marion  
Approx. SW NW Sec. 9 Twp. 19 S. R. 1  East  West  
2040 feet from S /  N (circle one) Line of Section  
600 feet from E /  W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE  NW SW  
Lease Name: Bartel A Well #: 1  
Field Name: Enns  
Producing Formation: Mississippian  
Elevation: Ground: 1570 Kelly Bushing: 1580  
Total Depth: 2905 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 291 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ALT IWHN  
(Data must be collected from the Reserve Pit) 4-507  
Chloride content 1300 ppm Fluid volume 250 bbls  
Dewatering method used evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John M. Washburn  
Title: Vice President Date: 3-28-06  
Subscribed and sworn to before me this 28th day of March  
20 06  
Notary Public: Peggy L. Sailor  
Date Commission Expires: \_\_\_\_\_



KCC Office Use ONLY  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
CONFIDENTIAL  
MAR 28 2006  
KCC

**CONFIDENTIAL**  
**MAR 28 2006**  
**KCC**

Operator Name: Range Oil Company, Inc. Lease Name: Bartel A Well #: 1  
 Sec. 9 Twp. 19 S. R. 1  East  West County: Marion

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>DST (1) 2827' to 2893' 30-30-20-60</b> Ga: 577 mcfpd Rec: 375' mud IFP 213-222 ISIP636 FFP 210-227 FSIP 643 T:104 F	<table border="0" style="width: 100%;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Heebner</td> <td>2046'</td> <td>-466</td> </tr> <tr> <td>Lansing</td> <td>2290'</td> <td>-710</td> </tr> <tr> <td>BKC</td> <td>2645'</td> <td>-1065</td> </tr> <tr> <td>Mississippian</td> <td>2869'</td> <td>-1289</td> </tr> <tr> <td>LTD</td> <td>2905'</td> <td>-1325</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Heebner	2046'	-466	Lansing	2290'	-710	BKC	2645'	-1065	Mississippian	2869'	-1289	LTD	2905'	-1325
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample																				
Name	Top	Datum																				
Heebner	2046'	-466																				
Lansing	2290'	-710																				
BKC	2645'	-1065																				
Mississippian	2869'	-1289																				
LTD	2905'	-1325																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	291'	common	150	3% CaCl
Production	7 7/8	4 1/2	10.5	2905'	Thick-set	185	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2875' to 2884'	natural	
		<div style="border: 1px solid black; padding: 5px; width: fit-content; margin: auto;"> <b>RECEIVED</b>  <b>MAR 29 2006</b>  <b>KCC WICHITA</b> </div>	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
		none				
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
3-17-06			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
		95	none			

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_



**CONSOLIDATED**  
OIL WELL  
SERVICES, INC.  
AN INFINITY COMPANY

**REMIT TO**  
Consolidated Oil Well Services, Inc.  
Dept. 1228  
Denver, CO 80256

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 203055

Invoice Date: 02/21/2006 Terms:

Page 1

RANGE OIL CO. INC.  
125 N. MARKET, SUITE 1120  
WICHITA KS 67202  
( ) -

BARTEL #A-1  
8312  
02-14-06

**CONFIDENTIAL**

MAR 28 2006

**KCC**

Part Number	Description	Qty	Unit Price	Total
1104	CLASS "A" CEMENT	150.00	10.2500	1537.50
1102	CALCIUM CHLORIDE (50#)	8.00	32.0000	256.00
1118A	S-5 GEL/ BENTONITE (50#)	6.00	7.0000	42.00
1107	FLO-SEAL (25#)	1.50	44.9000	67.35
4132	CENTRALIZER 8 5/8"	2.00	45.0000	90.00
4432	8 5/8" WOODEN PLUG	1.00	57.0000	57.00
Description		Hours	Unit Price	Total
442	TON MILEAGE DELIVERY	387.75	1.05	407.14
463	CEMENT PUMP (SURFACE)	1.00	620.00	620.00
463	EQUIPMENT MILEAGE (ONE WAY)	55.00	3.15	173.25

RECEIVED

MAR 29 2006

KCC WICHITA

Parts:	2049.85	Freight:	.00	Tax:	129.14	AR	3379.38
Labor:	.00	Misc:	.00	Total:	3379.38		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK  
P.O. Box 1453 74005  
918/338-0808

EUREKA, KS  
820 E. 7th 67045  
620/583-7664

OTTAWA, KS  
2631 So. Eisenhower Ave. 66067  
785/242-4044

GILLETTE, WY  
300 Enterprise Avenue 82716  
307/686-4914

THAYER, KS  
8655 Dorn Road 66776  
620/839-5269



**CONSOLIDATED**  
OIL WELL  
SERVICES, INC.  
AN INFINITY COMPANY

**REMIT TO**  
Consolidated Oil Well Services, Inc.  
Dept. 1228  
Denver, CO 80256

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 203121

Invoice Date: 02/22/2006 Terms:

Page 1

RANGE OIL CO. INC.  
125 N. MARKET, SUITE 1120  
WICHITA KS 67202  
( ) -

BARTEL A #1  
8297  
02-21-06

**CONFIDENTIAL**  
MAR 28 2006

**KCC**

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	110.00	8.4000	924.00
1118A	S-5 GEL/ BENTONITE (50#)	8.00	7.0000	56.00
1102	CALCIUM CHLORIDE (50#)	2.00	32.0000	64.00
1110A	KOL SEAL (50# BAG)	9.00	17.7500	159.75
1126A	THICK SET CEMENT	75.00	13.6500	1023.75
1110A	KOL SEAL (50# BAG)	6.00	17.7500	106.50
1123	CITY WATER	3000.00	.0128	38.40
4226	INSERT FLOAT VALVE W/ AF	1.00	123.0000	123.00
4129	CENTRALIZER 4 1/2"	4.00	29.0000	116.00
4310	MISC. EQUIPMENT	6.00	44.0000	264.00
4404	4 1/2" RUBBER PLUG	1.00	40.0000	40.00

Description	Hours	Unit Price	Total
436 80 BBL VACUUM TRUCK (CEMENT)	5.00	90.00	450.00
441 TON MILEAGE DELIVERY	243.38	1.05	255.55
442 TON MILEAGE DELIVERY	243.38	1.05	255.55
445 CEMENT PUMP	1.00	800.00	800.00
445 EQUIPMENT MILEAGE (ONE WAY)	55.00	3.15	173.25

FEB 24 2006

RECEIVED

MAR 29 2006

KCC WICHITA

Parts:	2915.40	Freight:	.00	Tax:	183.67	AR	5033.42
Labor:	.00	Misc:	.00	Total:	5033.42		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK  
P.O. Box 1453 74005  
918/338-0808

EUREKA, Ks  
820 E. 7th 67045  
620/583-7664

OTTAWA, Ks  
2631 So. Eisenhower Ave. 66067  
785/242-4044

GILLETTE, WY  
300 Enterprise Avenue 82716  
307/686-4914

THAYER, Ks  
8655 Dorn Road 66776  
620/839-5269