

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5120  
Name: Range Oil Company, Inc.  
Address: 125 N. Market, Suite 1120  
City/State/Zip: Wichita, KS 67202  
Purchaser: American Energies Pipeline, LLC & Coffeyville Resources  
Operator Contact Person: John Washburn  
Phone: (316) 265-6231  
Contractor: Name: Summit Drilling Company  
License: 30141  
Wellsite Geologist: Roger Martin

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

2-22-06 3-2-06 3-31-06  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - ~~115-21,347~~ 115-21347-00-00  
County: Marion  
Approx. SE SE Sec. 32 Twp. 18 S. R. 1  East  West  
600 feet from S N (circle one) Line of Section  
450 feet from E W (circle one) Line of Section

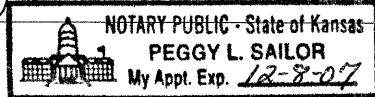
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: BCW Farms Well #: 4  
Field Name: Canton North extension  
Producing Formation: Mississippian  
Elevation: Ground: 1539' Kelly Bushing: 1549'  
Total Depth: 2875' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 293 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ALT I WITH 6-8-07  
(Data must be collected from the Reserve Pit)  
Chloride content 1400 ppm Fluid volume 250 bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. APR 18 2006 S. R.  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_  
**KCC WICHITA**

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John M. Washburn  
Title: Vice President Date: 4-7-06  
Subscribed and sworn to before me this 7th day of April,  
2006.  
Notary Public: Peggy L. Sailor  
Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**KCC**  
**APR 07 2006**  
**CONFIDENTIAL**

Operator Name: Range Oil Company, Inc. Lease Name: BCW Farms Well #: 4  
 Sec. 32 Twp. 18 S. R. 1  East  West County: Marion

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Heebner	2013	-464
Lansing	2255	-706
BKC	2614	-1065
Cherokee	2800	-1251
Mississippian	2839	-1290
LTD	2875	-1326

List All E. Logs Run: Dual Porosity, Dual Induction

DST (1) 2794' to 2858' 20-30-20-60 Ga: 346 mcfpd  
 Rec: 45' mud & 217' ogcm & 497' ocmw  
 IFP 215-284 ISIP 627 FFP 261-359 FSIP 625 T:104

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	293'	common	150	3% CaCl
Production	7 7/8	4 1/2	10.5	2875'	Thick-set	185	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2840' to 2847'	natural	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	2867'		<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
3-31-06	<input checked="" type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
	4.0	15.0	60.0		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  
 METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

**KCC**  
 APR 07 2006  
 CONFIDENTIAL



**CONSOLIDATED**  
**OIL WELL**  
**SERVICES, INC.**  
 AN INFINITY COMPANY

**REMIT TO**  
 Consolidated Oil Well Services, Inc.  
 Dept. 1228  
 Denver, CO 80256

**MAIN OFFICE**  
 P.O. Box 884  
 Chanute, KS 66720  
 620/431-9210 • 1-800/467-8676  
 FAX 620/431-0012

INVOICE

Invoice # 203160

Invoice Date: 02/28/2006 Terms:

Page 1

RANGE OIL CO. INC.  
 125 N. MARKET, SUITE 1120  
 WICHITA KS 67202  
 ( ) -

B.C.W. FARMS #4  
 8298  
 02-23-06

Part Number	Description	Qty	Unit Price	Total
1104	CLASS "A" CEMENT	150.00	10.2500	1537.50
1102	CALCIUM CHLORIDE (50#)	8.00	32.0000	256.00
1118A	S-5 GEL/ BENTONITE (50#)	6.00	7.0000	42.00
1107	FLO-SEAL (25#)	1.50	44.9000	67.35
4132	CENTRALIZER 8 5/8"	2.00	45.0000	90.00
4432	8 5/8" WOODEN PLUG	1.00	57.0000	57.00
Description		Hours	Unit Price	Total
442	TON MILEAGE DELIVERY	387.75	1.05	407.14
446	CEMENT PUMP (SURFACE)	1.00	620.00	620.00
446	EQUIPMENT MILEAGE (ONE WAY)	55.00	3.15	173.25

MAR - 3 2006

**KCC**  
 APR 07 2006  
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RECEIVED  
 APR 10 2006  
 KCC WICHITA

Parts:	2049.85	Freight:	.00	Tax:	129.14	AR	3379.38
Labor:	.00	Misc:	.00	Total:	3379.38		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, Ok  
 P.O. Box 1453 74005  
 918/338-0808

EUREKA, Ks  
 820 E. 7th 67045  
 620/583-7664

OTTAWA, Ks  
 2631 So. Eisenhower Ave. 66067  
 785/242-4044

GILLETTE, WY.  
 300 Enterprise Avenue 82716  
 307/686-4914

THAYER, Ks  
 8655 Dorn Road 66776  
 620/839-5269



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 FAX 620/431-0012

INVOICE

Invoice # 203476

Invoice Date: 03/14/2006 Terms:

Page 1

RANGE OIL CO. INC.  
 125 N. MARKET, SUITE 1120  
 WICHITA KS 67202  
 ( ) -

B.C.W. FARMS #4  
 8370  
 03-02-06

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	110.00	8.4000	924.00
1118A	S-5 GEL/ BENTONITE (50#)	400.00	.1400	56.00
1102	CALCIUM CHLORIDE (50#)	100.00	.6400	64.00
1110A	KOL SEAL (50# BAG)	450.00	.3550	159.75
1126A	THICK SET CEMENT	75.00	13.6500	1023.75
1110A	KOL SEAL (50# BAG)	300.00	.3550	106.50
1123	CITY WATER	3000.00	.0128	38.40
4226	INSERT FLOAT VALVE W/ AF	1.00	123.0000	123.00
4129	CENTRALIZER 4 1/2"	4.00	29.0000	116.00
4310	MISC. EQUIPMENT	6.00	44.0000	264.00
4404	4 1/2" RUBBER PLUG	1.00	40.0000	40.00

Description	Hours	Unit Price	Total
434 80 BBL VACUUM TRUCK (CEMENT)	5.00	90.00	450.00
439 TON MILEAGE DELIVERY	243.38	1.05	255.55
463 CEMENT PUMP	1.00	800.00	800.00
463 EQUIPMENT MILEAGE (ONE WAY)	55.00	3.15	173.25
479 TON MILEAGE DELIVERY	243.37	1.05	255.54

MAR 16 2006

**KCC**  
 APR 07 2006  
 CONFIDENTIAL

RECEIVED  
 APR 10 2006  
 KCC WICHITA

Parts:	2915.40	Freight:	.00	Tax:	183.67	AR	5033.41
Labor:	.00	Misc:	.00	Total:	5033.41		
Subt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

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